

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400900684

Date Received:

09/16/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Joe Richardson  
Phone: (303) 242-1844  
Fax:  
Email: jrichardson@bayswater.us

5. API Number 05-123-40932-00  
6. County: WELD  
7. Well Name: Sherley  
Well Number: I-4-9HN  
8. Location: QtrQtr: NWNW Section: 4 Township: 5N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/12/2015 End Date: 08/16/2015 Date of First Production this formation: 08/24/2015

Perforations Top: 7592 Bottom: 16613 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

11648'-16613':

Frac 30 Stages (sleeves & swell packers) with 120,652 bbl Hybrid fluid (Slickwater & crosslink) and 3,525,071 lbs. sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 120652 Max pressure during treatment (psi): 8984

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): Number of staged intervals: 30

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 120652 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3525071 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Richardson

Title: Sr. Operations Engineer Date: 9/16/2015 Email jrichardson@bayswater.us  
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### Attachment Check List

**Att Doc Num**      **Name**

400900684	FORM 5A SUBMITTED
400900768	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Changed field name to Wattenberg. Added perf depths for this individual fracture treatment to treatment comments and revised overall perf interval depths to reflect entire perforated interval.	4/16/2016 1:36:42 PM
Permit	Changed open hole to "NO" as liner is cemented.	4/16/2016 1:14:31 PM

Total: 2 comment(s)