

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400900641

Date Received:

09/16/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: Joe Richardson
Phone: (303) 242-1844
Fax:
Email: jrichardson@bayswater.us

5. API Number 05-123-40896-00
6. County: WELD
7. Well Name: Sherley
Well Number: G-4-9HC
8. Location: QtrQtr: NWNW Section: 4 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/06/2015 End Date: 08/09/2015 Date of First Production this formation: 11/03/2015
Perforations Top: 7445 Bottom: 16433 No. Holes: 210 Hole size: 0.4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac 7 Stages (Plug and Perf) from 15250' to 16433' with 31,680 bbl Hybrid fluid (Slickwater and crosslink) 782,727 lbs sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 31680

Max pressure during treatment (psi): 8120

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl):

Number of staged intervals: 7

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 31680

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 782727

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Richardson

Title: Sr. Operations Engineer Date: 9/16/2015 Email jrichardson@bayswater.us
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Attachment Check List

Att Doc Num **Name**

400900641	FORM 5A SUBMITTED
400900651	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Changed field name to Wattenberg. Entered date of first production as 11/3/2015 to reflect Form 10 and Form 7 reporting. Added perf depths for this individual fracture treatment to treatment comments and revised overall perf interval depths to reflect entire perforated interval.	4/16/2016 10:38:31 AM
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Total: 1 comment(s)