

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400973183

Date Received:

02/18/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: Joe Richardson
Phone: (303) 242-1844
Fax:
Email: jrichardson@bayswater.us

5. API Number 05-123-40897-00
6. County: WELD
7. Well Name: Sherley
Well Number: F-4-9HN
8. Location: QtrQtr: NWNW Section: 4 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 12/02/2015 End Date: 12/22/2015 Date of First Production this formation: 01/18/2015
Perforations Top: 7439 Bottom: 16502 No. Holes: 1400 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac 50 stages (plug and perf) with 170,096 hybrid fluid (slickwater and crosslink) 7,722,940 of sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 170096

Max pressure during treatment (psi): 8422

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): 1020

Number of staged intervals: 50

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 13270

Fresh water used in treatment (bbl): 169076

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7722940

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/26/2016 Hours: 24 Bbl oil: 373 Mcf Gas: 1641 Bbl H2O: 275
Calculated 24 hour rate: Bbl oil: 373 Mcf Gas: 1641 Bbl H2O: 275 GOR: 4405
Test Method: flowing Casing PSI: 2380 Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1309 API Gravity Oil: 53
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Joe Richardson

Title: Sr. Ops Engineer

Date: 2/18/2016

Email jrichardson@bayswater.us

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Attachment Check List

Att Doc Num

Name

400973183	FORM 5A SUBMITTED
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400991793	WELLBORE DIAGRAM
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Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	Changed field name to Wattenberg.
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4/16/2016 10:20:12 AM

Total: 1 comment(s)