

FORM
6

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10110 Contact Name: Ty Woodworth
 Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (970) 274-9254
 Address: 1801 BROADWAY #500 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: twoodworth@gwogco.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-123-24706-00 Well Number: 34-24
 Well Name: DETTNER
 Location: QtrQtr: SWSE Section: 24 Township: 6N Range: 67W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: LAPOUDRE Field Number: 48125

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.467140 Longitude: -104.840190
 GPS Data:
 Date of Measurement: 10/02/2008 PDOP Reading: 2.3 GPS Instrument Operator's Name: L. ROBBINS
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA-CODELL	6820	7116	04/05/2016	B PLUG CEMENT TOP	6722

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	582	450	582	0	
1ST	7+7/8	4+1/2	11.6	7,272	580	7,272	3,586	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6722 with 2 sacks cmt on top. CIBP #2: Depth 3700 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 105 sks cmt from 0 ft. to 1125 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1225 ft. with 440 sacks. Leave at least 100 ft. in casing 1125 CICR Depth
 Perforate and squeeze at 3488 ft. with 50 sacks. Leave at least 100 ft. in casing 3388 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 04/05/2016
 *Wireline Contractor: KLX *Cementing Contractor: Sanjel
 Type of Cement and Additives Used: 0-1-0 G
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Rigged up for offset safety prep and found holes in casing from 3488 to 3520 ft.
 Called COGCC and obtained permission to P&A.
 Summary:
 Set CIBP w/ 2sx at 6722 ft.
 Set CIBP w/ 2sx at 3700 ft.
 Set CICR at 3388 ft. Sqz'd 50 sx thru CICR, left 1 bbl on top.
 Tested 4 1/2 to 500 psi for 15 mins. Good test.
 Perf at 1225 ft.
 Set CICR at 1125 ft. Circulated 440 sx cement up annulus to surface.
 Stung out, filled 4 1/2 to surface with 90 sx. Topped off with 15 sx while POOH. Cement to surface.
 Cut capped 6 ft below grade. Abandoned flowline per policy.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ty Woodworth
 Title: Prod Eng Lead Date: _____ Email: twoodworth@gwogco.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401027430	WELLBORE DIAGRAM
401027432	WELLBORE DIAGRAM
401027441	OTHER
401027442	WIRELINER JOB SUMMARY
401027443	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)