

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400914418

Date Received:

10/22/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130

Contact Name: Michael Nicol

Name of Operator: LOCIN OIL CORPORATION

Phone: (281) 362-8600x16

Address: 25231 GROGAN'S MILL RD STE 500

Fax: (281) 419-6626

City: THE WOODLANDS State: TX Zip: 77380

Email: mnicol@locinoil.com

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-103-08475-00

Well Name: FEDERAL

Well Number: 5-32-1-1W

Location: QtrQtr: SWNW Section: 32 Township: 1S Range: 101W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: COC-002745

Field Name: DRAGON TRAIL

Field Number: 18700

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.920550

Longitude: -108.761500

GPS Data:

Date of Measurement: 06/23/2011

PDOP Reading: 1.8

GPS Instrument Operator's Name: L Christian

Reason for Abandonment:

☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☐ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation

Perf. Top

Perf. Btm

Abandoned Date

Method of Isolation

Plug Depth

Total: 0 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 10+3/4 | 40.5 | 530 | 500 | 530 | 0 | CALC |
| 1ST | 7+7/8 | 5+1/2 | 17 & 15.5 | 7,751 | 200 | 7,751 | 6,400 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 2260 ft. to 2170 ft. Plug Type: STUB PLUG Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 5300 ft. with 70 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 90 sacks half in. half out surface casing from 800 ft. to 500 ft. Plug Tagged: ☐

Set 17 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2381 ft. of 5+1/2 inch casing

Plugging Date: 07/11/1997

*Wireline Contractor: Unknown

*Cementing Contractor: Rippy Sales & Service

Type of Cement and Additives Used: Unknown

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

Correcting COGCC records. This well is believed to have been plugged sometime in 1997. A Subsequent Form 6 is not in the COGCC records nor is there a copy in the files Locin Oil received from the prior operator. We have attached a copy of the approved BLM Sundry Notice of Intent which describes the plugging procedure approved by the BLM. We have also included a copy of the Bid Proposal by Rippy Sales to P&A this well and the Government #2-6 (which was P&Ad according to COGCC records on 7/11/1997). The COGCC inspected the well site on 7/2/2012 Document #668400537 and noted the Final Reclamation and Abandonment had passed.

Based upon the info continued in the files Locin Oil received from the prior operator it does not appear the well was ever completed. There were DST and flow tests of the Weber prior to running the casing.

Request approval and changes to the COGCC records to show this well is P&Ad.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Nicol
Title: Manager Date: 10/22/2015 Email: mnicol@locinoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 4/13/2016

CONDITIONS OF APPROVAL, IF ANY: _____

| <u>COA Type</u> | <u>Description</u> |
|-----------------|--------------------|
| | |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-----------------------------|
| 400914418 | FORM 6 SUBSEQUENT SUBMITTED |
| 400923434 | PROPOSED PLUGGING PROCEDURE |
| 400923436 | OTHER |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|--------------------------|
| Engineer | Changed surface casing hole diameter to match records. Added plugging information based on BLM plugging records (COGCC doc # 2211961). Document contains wellbore diagram. | 4/13/2016 10:36:05 AM |
| Permit | Doc 2311961 is BLM documentation of plugging and wellbore diagram | 4/11/2016 4:13:29 PM |
| Permit | Emailed BLM for documentation of well plugging.03.10.2016. Emailed BLM again 3/15/16. | 3/1/2016 2:14:20 PM |

Total: 3 comment(s)