

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/12/2016

Document Number:

674103008

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	300724	333155	Rickard, Jeff	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, Noble		NBL_DJBU_Inspections@NB LENERGY.COM	

Compliance Summary:QtrQtr: SWNE Sec: 18 Twp: 5N Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/15/2009	200224981	PR	PR	SATISFACTORY	I		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
245208	WELL	PR	02/17/1986	OW	123-13003	LUNDVALL 18	PR	<input type="checkbox"/>
300703	WELL	PR	09/03/2009	OW	123-29830	LUNDVALL J 17-30D	PR	<input checked="" type="checkbox"/>
300704	WELL	PR	11/20/2009	OW	123-29831	LUNDVALL J 17-31D	PR	<input checked="" type="checkbox"/>
300705	WELL	PR	09/30/2009	OW	123-29832	LUNDVALL J 18-21D	PR	<input checked="" type="checkbox"/>
300715	WELL	PR	08/28/2009	OW	123-29833	LUNDVALL J 18-28D	PR	<input checked="" type="checkbox"/>
300716	WELL	PR	10/09/2009	OW	123-29834	LUNDVALL J 18-22D	PR	<input checked="" type="checkbox"/>
300719	WELL	PR	08/28/2009	OW	123-29835	LUNDVALL J 18-18D	PR	<input checked="" type="checkbox"/>
300723	WELL	PR	10/23/2009	OW	123-29836	LUNDVALL J 18-02D	PR	<input checked="" type="checkbox"/>
300724	WELL	PR	08/28/2009	OW	123-29837	LUNDVALL J 18-27D	PR	<input checked="" type="checkbox"/>
300726	WELL	PR	10/16/2009	OW	123-29838	LUNDVALL J 18-17D	PR	<input checked="" type="checkbox"/>

Inspector Name: Rickard, Jeff

300727	WELL	PR	10/30/2009	OW	123-29839	LUNDVALL J 18-08D	PR	<input checked="" type="checkbox"/>
300728	WELL	PR	08/28/2009	OW	123-29840	LUNDVALL J 17-32D	PR	<input checked="" type="checkbox"/>
301873	WELL	PR	10/16/2009	OW	123-30113	LUNDVALL J 18-01D	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:
Comment		
Corrective Action		Date: _____

Venting:

Yes/No

Comment	
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Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 300724

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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Summary of Operator Response to Landowner Issues:

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Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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Facility

Facility ID: 300703 Type: WELL API Number: 123-29830 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Braden head is exposed at surface.

CA:

CA Date:

Facility ID: 300704 Type: WELL API Number: 123-29831 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Braden head is exposed at surface.

CA:

CA Date:

Facility ID: 300705 Type: WELL API Number: 123-29832 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Braden head is exposed at surface.

CA:

CA Date:

Facility ID: 300715 Type: WELL API Number: 123-29833 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Braden head is exposed at surface.

CA:

CA Date:

Facility ID: 300716 Type: WELL API Number: 123-29834 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Braden head is exposed at surface.

CA:

CA Date:

Facility ID: 300719 Type: WELL API Number: 123-29835 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Braden head is exposed at surface.

CA:

CA Date:

Facility ID: 300723 Type: WELL API Number: 123-29836 Status: PR Insp. Status: PR

Producing WellComment: **PR****BradenHead**Comment: **Braden head is exposed at surface.**

CA:

CA Date:

Facility ID: 300724 Type: WELL API Number: 123-29837 Status: PR Insp. Status: PR

Producing WellComment: **PR****BradenHead**Comment: **Braden head is exposed at surface.**

CA:

CA Date:

Facility ID: 300726 Type: WELL API Number: 123-29838 Status: PR Insp. Status: PR

Producing WellComment: **PR****BradenHead**Comment: **Braden head is exposed at surface.**

CA:

CA Date:

Facility ID: 300727 Type: WELL API Number: 123-29839 Status: PR Insp. Status: PR

Producing WellComment: **PR****BradenHead**Comment: **Braden head is exposed at surface.**

CA:

CA Date:

Facility ID: 300728 Type: WELL API Number: 123-29840 Status: PR Insp. Status: PR

Producing WellComment: **PR****BradenHead**Comment: **Braden head is exposed at surface.**

CA:

CA Date:

Facility ID: 301873 Type: WELL API Number: 123-30113 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Inspector Name: Rickard, Jeff

BradenHead

Comment: Braden head is exposed at surface.

CA:

CA Date:

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y

Comment:

Pilot: Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Waste and Debris removed?

CM
CA CA Date

Unused or unneeded equipment onsite?

CM
CA CA Date

Pit, cellars, rat holes and other bores closed?

CM
CA CA Date

Guy line anchors marked?

CM
CA CA Date

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

S/A/V: SATISFACTOR _____ Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date	
Battery inventory has not changed since last inspection.	rickardj	04/12/2016	