

**State of Colorado  
Oil and Gas Conservation Commission**

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FOR OGCC USE ONLY

Document Number:  
**401019237**

Date Received:

**INJECTION WELL PERMIT APPLICATION**

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Formation Permit Application) or you must have a previously approved injection Well Permit.

- Operator may not commence injection into this well until this form is approved.
- Each individual injection well must be approved by this form.

Per Rule 325, this form shall be submitted with all required attachments.  
A Form 33 – Intent shall be submitted and approved prior to completing an injection zone.  
A Form 33 – Subsequent shall be submitted following completion of the well and must be approved prior to injection.  
NOTE: Injection for Enhanced Recovery requires the field to be unitized according to the 400 Series Rules. Injection for Disposal into a producing field requires unitization of the formation in the field.

Form 33 Type     Intent     Subsequent

**OPERATOR INFORMATION**

OGCC Operator Number: <u>10112</u>	Contact Name and Telephone:
Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>	Name: <u>Rachel Grant</u>
Address: <u>16000 DALLAS PARKWAY #875</u>	Phone: <u>(918) 5265592</u> Fax: <u>(915) 5265500</u>
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75248-6607</u>	Email: <u>regulatory@foundationenergy.com</u>

**WELL INFORMATION**

Well Name and Number: GREEN      1-1      API No: 05-123-26575-00  
 Field Name and Number: CROW      13600      County: WELD  
 QtrQtr: NENE      Sec: 1      Twp: 7N      Range: 60W      Meridian: 6

**UIC FACILITY INFORMATION**

UIC Facility ID: \_\_\_\_\_ (as assigned on an approved Form 31)  
 Facility Name: \_\_\_\_\_      Facility Number: \_\_\_\_\_

**WELLBORE INFORMATION**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8		0	539	247	539	0	CALC
1ST	7+7/8	5+1/2		0	6973	190	6973	5400	CBL

Plug Back Total Depth: 6896      Tubing Depth: 6888      Packer Depth: \_\_\_\_\_

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore:

Describe below any changes to the wellbore which will be made upon conversion (includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations).

All the rods and pump will be removed. The tubing anchor will be removed. There will be a packer set at 6,792' and end of tubing will be at 6,824'.

**WELLBORE COMPLETIONS**

Formation Name	Gross Completed Interval from Top	Gross Completed Interval from Bottom	Completion Type
D SAND	6836	6846	Perforated

Operator Comments:

Refer to Order No. 555-1 for additional information. Form 31 submitted 3/31/2016.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Scott Ryan

Signed: \_\_\_\_\_ Title: Landman Date: \_\_\_\_\_

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 3/31/2016 2:36:54 PM

MAX. SURFACE INJECTION PRESSURE: \_\_\_\_\_ If Disposal Well, MAX. INJECTION VOL. LIMIT: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

<b>COA Type</b>	<b>Description</b>

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401019456	WELLBORE DIAGRAM-CURRENT
401019458	WELLBORE DIAGRAM-PROPOSED

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>

Total: 0 comment(s)