

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400920834

Date Received:

01/06/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635  
4. Contact Name: Whitney Szabo  
Phone: (970) 263-2730  
Fax:  
Email: whitney.szabo@wpxenergy.com

5. API Number 05-045-22239-00  
6. County: GARFIELD  
7. Well Name: FEDERAL  
Well Number: PA 41-27  
8. Location: QtrQtr: LOT8 Section: 27 Township: 6S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/11/2015 End Date: 06/17/2015 Date of First Production this formation: 06/18/2015

Perforations Top: 6201 Bottom: 8514 No. Holes: 183 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☒

48162 BBLs Slickwater; 684800 #40/70 Sand; (summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 48162

Max pressure during treatment (psi): 6768

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl): 0

Number of staged intervals: 8

Recycled water used in treatment (bbl): 48162

Flowback volume recovered (bbl): 10938

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 684800

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/31/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 924 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 924 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2183 Tubing PSI: 1804 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1094 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8297 Tbg setting date: 06/27/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Whitney Szabo

Title: Permit Tech II Date: 1/6/2016 Email: whitney.szabo@wpenergy.com

:

### **Attachment Check List**

**Att Doc Num**      **Name**

400920834	FORM 5A SUBMITTED
400965381	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Passes permitting.	1/6/2016 6:06:39 AM
Permit	Waiting on an corrected Wellbore Diagram-incorrect spud date.	1/5/2016 2:43:34 PM
Permit	Returned to draft. 1.) The BTU Gas value requires correction. 2.) The PBSD & PBTVB provided on the Wellbore Diagram does not match the submitted Form 5. Please verify all vaues provided on the Wellbore Diagram attachment.	12/14/2015 4:03:15 PM

Total: 3 comment(s)