

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400920834 Date Received: 01/06/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Whitney Szabo Phone: (970) 263-2730 Fax: Email: whitney.szabo@wpxenergy.com

5. API Number 05-045-22239-00 6. County: GARFIELD 7. Well Name: FEDERAL Well Number: PA 41-27 8. Location: QtrQtr: LOT8 Section: 27 Township: 6S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/11/2015 End Date: 06/17/2015 Date of First Production this formation: 06/18/2015

Perforations Top: 6201 Bottom: 8514 No. Holes: 183 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [X]

48162 BBLs Slickwater; 684800 #40/70 Sand; (summary)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 48162 Max pressure during treatment (psi): 6768

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl): 0 Number of staged intervals: 8

Recycled water used in treatment (bbl): 48162 Flowback volume recovered (bbl): 10938

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 684800 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/31/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 924 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 924 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2183 Tubing PSI: 1804 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1094 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8297 Tbg setting date: 06/27/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Whitney Szabo

Title: Permit Tech II Date: 1/6/2016 Email: whitney.szabo@wpenergy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400920834	FORM 5A SUBMITTED
400965381	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting.	4/6/2016 6:06:39 AM
Permit	Waiting on an corrected Wellbore Diagram-incorrect spud date.	4/5/2016 2:43:34 PM
Permit	Returned to draft. 1.) The BTU Gas value requires correction. 2.) The PBTB & PBTVD provided on the Wellbore Diagram does not match the submitted Form 5. Please verify all vaues provided on the Wellbore Diagram attachment.	12/14/2015 4:03:15 PM

Total: 3 comment(s)