

**PCGK - Pressure Case Gamma  
PCDC - Pressure Case Directional**

**1 : 240 / 1 : 600**

Country		: USA		<div>Company : Noble Energy</div> <div>Rig : H&amp;P 273</div> <div>Well : Remora LC34-745</div> <div>Field : Wattenberg</div> <div>Country : USA</div> <div>API Number : 05-123-40599</div>			
Field		: Wattenberg					
Location		: Lat: 40° 42' 43.44" North Long: 103° 57' 35.21" West					
Well		: Remora LC34-745					
Company		: Noble Energy					
Rig		: H&P 273					
LOCATION				Latitude : 40° 42' 43.44" North Longitude : 103° 57' 35.21" West		Other Services Directional Drilling	
				UTM Easting = 3,426,970.998 usft UTM Northing = 1,505,957.644 usft			
Permanent Datum		: Ground Level		Elevation : 4816.00 ft		Elev. KB N/A	
Log Measured From		: Drill Floor		24.00 ft Above Permanent Datum		DF 4840.00 ft GL 4816.00 ft WD N/A	
Drilling Measured From		: Drill Floor		TVD LOG			
Depth Logged		: 618.00 ft To 6,029.32 ft		Unit No. : 11703727		Job No. : CA-XX-0902986605	
Date Logged		: 01-Feb-16 To 04-Feb-16		Plot Type : Final			
Total Depth MD		: 6,454.00 ft TVD : 6,029.32 ft		Plot Date : 04-Feb-16			
Spud Date		: 01-Feb-16					
Run No.		Borehole Record (TVD)		Run No.		Borehole Record (TVD)	
	Size	From	To		Size	From	To
2	8.750 in	618.00 ft	4,875.84 ft				
3	8.750 in	4,875.84 ft	6,029.32 ft				

**WELL INFORMATION**

MWD Run Number	100	200		
Date run completed	02-Feb-16	03-Feb-16		
Rig Bit Number	2	3		
Bit Size (in)	8.750	8.750		
Tool Nominal OD (in)	6.560	6.750		
Log Start Depth (MD, ft)	618.00	4,928.00		
Log End Depth (MD, ft)	4,928.00	6,454.00		
Drill or Wipe	Drill	Drill		
Drill/Wipe Start Date and Time	01-Feb-16 06:00	02-Feb-16 04:00		
Drill/Wipe End Date and Time	01-Feb-16 21:15	03-Feb-16 03:30		
Min Inc (deg) @ Depth (MD, ft)	0.17 @ 618.00	9.00 @ 4,928.00		
Max Inc (deg) @ Depth (MD, ft)	11.00 @ 3,604.00	83.45 @ 6,399.00		
Bit TFA(in2) / Bit Type	0.98 / PDC	0.98 / PDC		
Flow Rate (gpm)	595.63	562.29		
Max AV (fpm) / CV (fpm) @ MWD	300.0 / 0.0	130.0 / 0.0		
Fluid Type	Native/Spud Mud	Native/Spud Mud		
Density (ppg) / Viscosity (spqt)	8.70 / 30.00	10.17 / 45.00		
Filtrate CL (ppm)	1,600.00	1,700.00		
pH / Fluid Loss (mptm)	9.10 / 38	8.50 / 7		
PV (cP) / YP (lbf/ft2)	5 / 4.00	12 / 11.00		
% Solids / % Sand	3.00 / 0.25	11.10 / 0.15		
% Oil / Oil:Water Ratio	N/A / N/A	N/A / N/A		
Rm @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A		
Rmf @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A		
Rmc @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A		

Max Tool Temp (degF) / Source	137.50 / PCM	162.80 / PCM			
Rm @ Max Tool Temp (degF)	N/A @ 137.50	N/A @ 162.80			
Lead MWD Engineer	Adam Sampson	Brandon McNair			
Customer Representative	Justin Fields	Justin Fields			

## SENSOR INFORMATION

### Downhole Processor Information

Tool Type	PCM	PCM			
Software Version	5.93	5.93			
Sub Serial Number	12686428	12686428			
Insert Serial Number	11227541	11227541			
Date and Time Initialized	30-Jan-16 09:55	30-Jan-16 09:53			
Date and Time Read	03-Feb-16 10:28	03-Feb-16 10:28			
ECMB SW Version	N/A	N/A			

### Directional Sensor Information

Tool Type	PCDC	PCDC			
Distance From Bit (ft)	63.00	55.00			
Software Version	6.33	6.33			
Sub Serial Number	12686428	12686428			
Sonde Serial Number	11297563	11297563			
Sensor ID Number	N/A	N/A			
Toolface Offset (deg)	66.20	252.80			

### Gamma Ray Sensor Information

Tool Type	PCG	PCG			
Distance From Bit (ft)	51.03	42.60			
Recorded Sample Period (sec)	10	10			
Software Version	8.15	8.15			
Sub Serial Number	12686428	12686428			
Insert/Sonde Serial Number	12071507	12071507			

## REMARKS

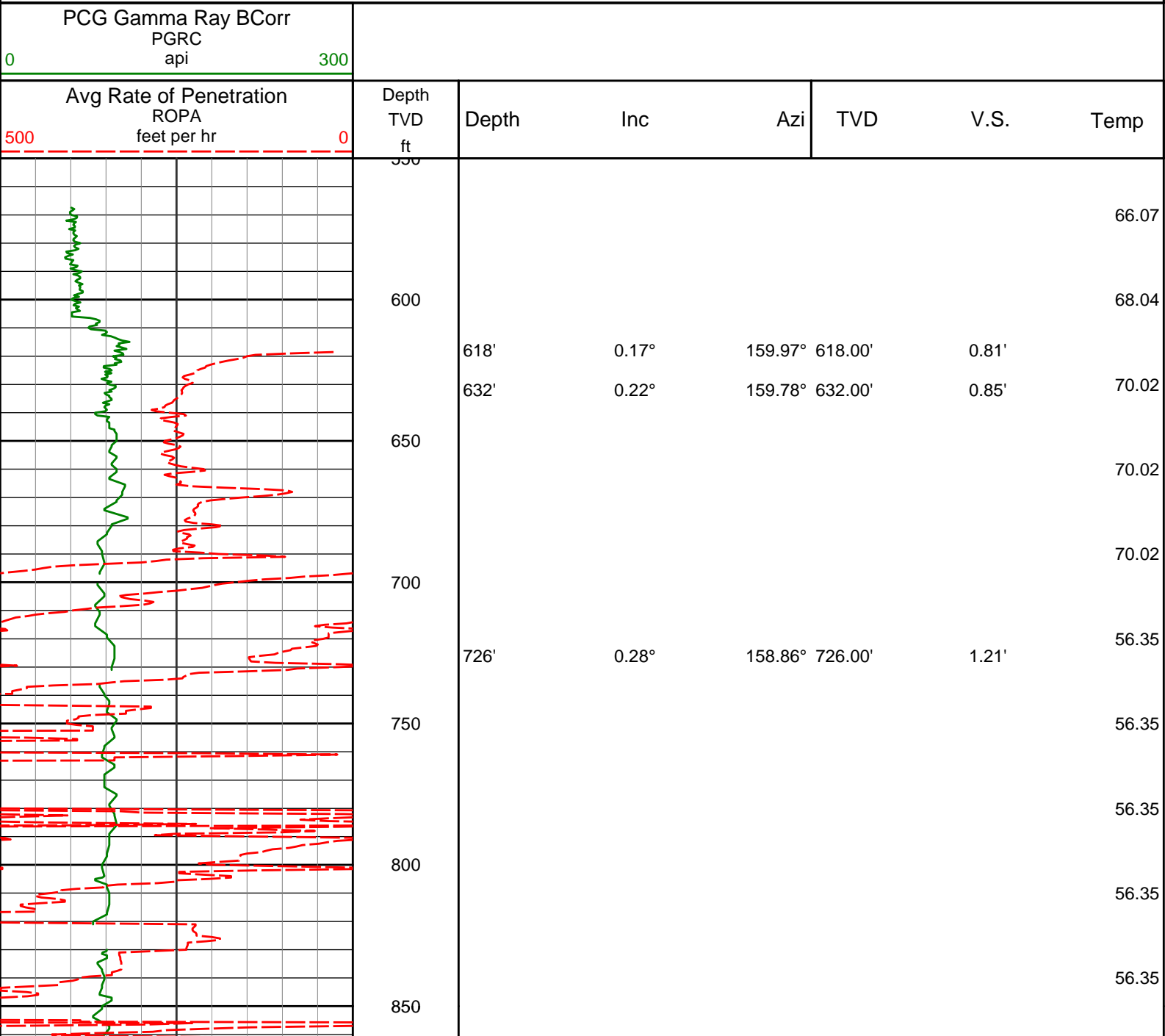
1. All depths are calibrated to the driller's pipe tally and are measured from the Rig drill floor.
2. No depth corrections have been made for pipe stretch or compression.
3. All data presented is recorded (memory data) unless otherwise stated.
  - ROPA: Average Rate of Penetration is real time data.
  - PGRC: Smooth Pressure Case Gamma Ray Borehole corrected is recorded data.
4. The following smoothing parameters have been applied to the data:
  - All ROP in logs - 0.5 ft interval, 1.2 ft coercion distance.
  - Gamma in 2" (1:600) logs - 1 ft interval, 3 ft coercion distance.
  - Gamma in 5" (1:240) logs - 0.5 ft interval, 0.6 ft coercion distance.
5. INSITE version 8.3.0.

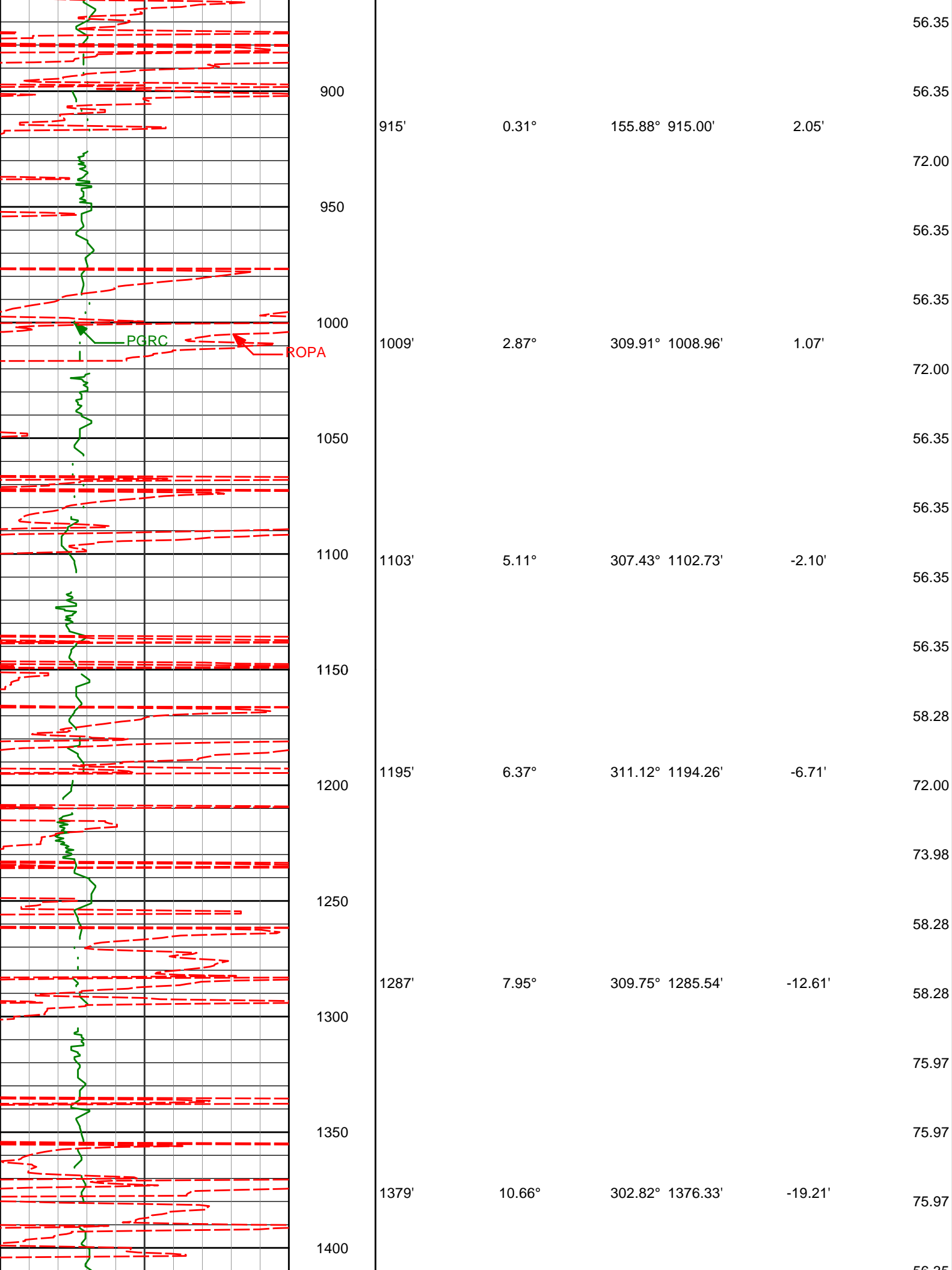
## WARRANTY

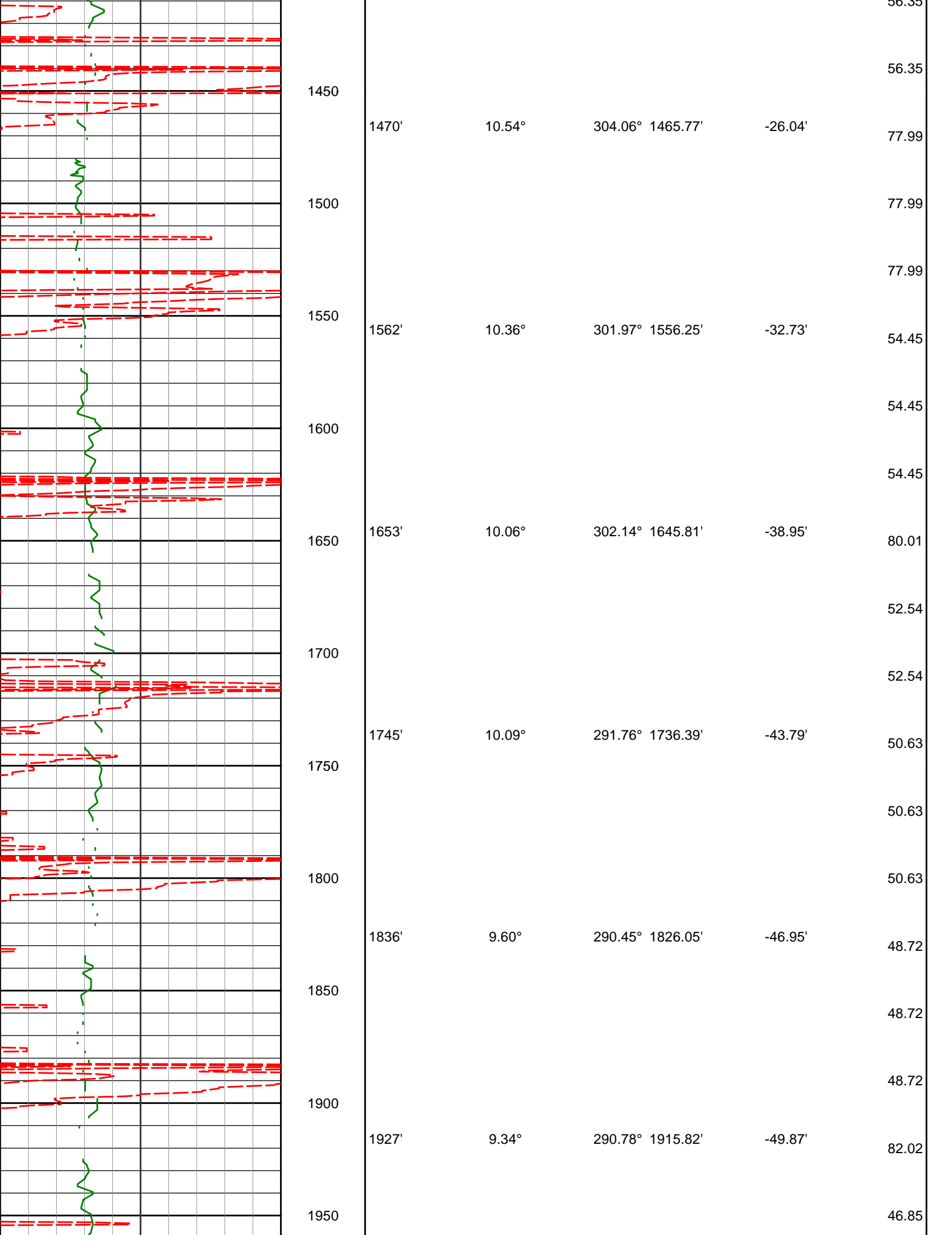
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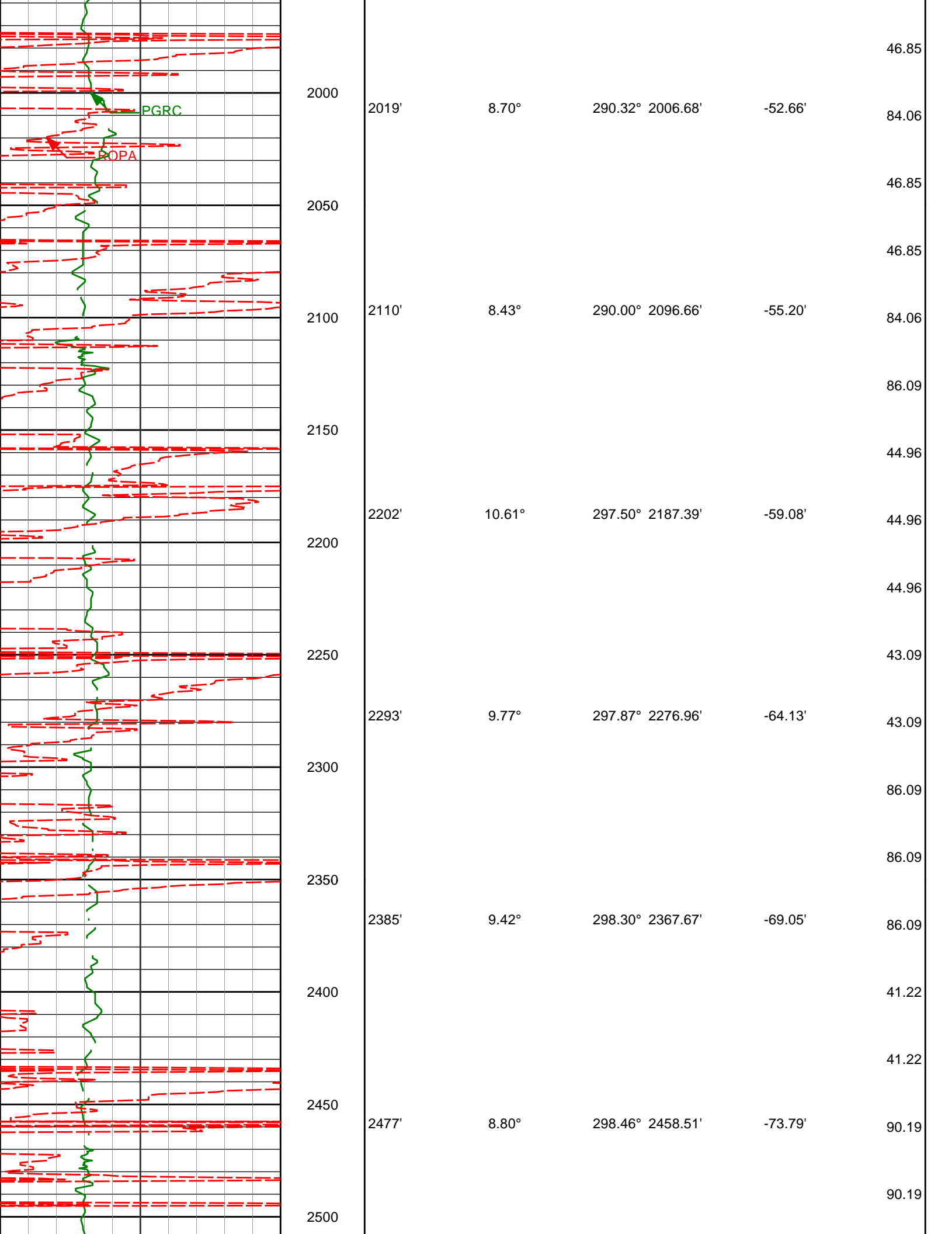
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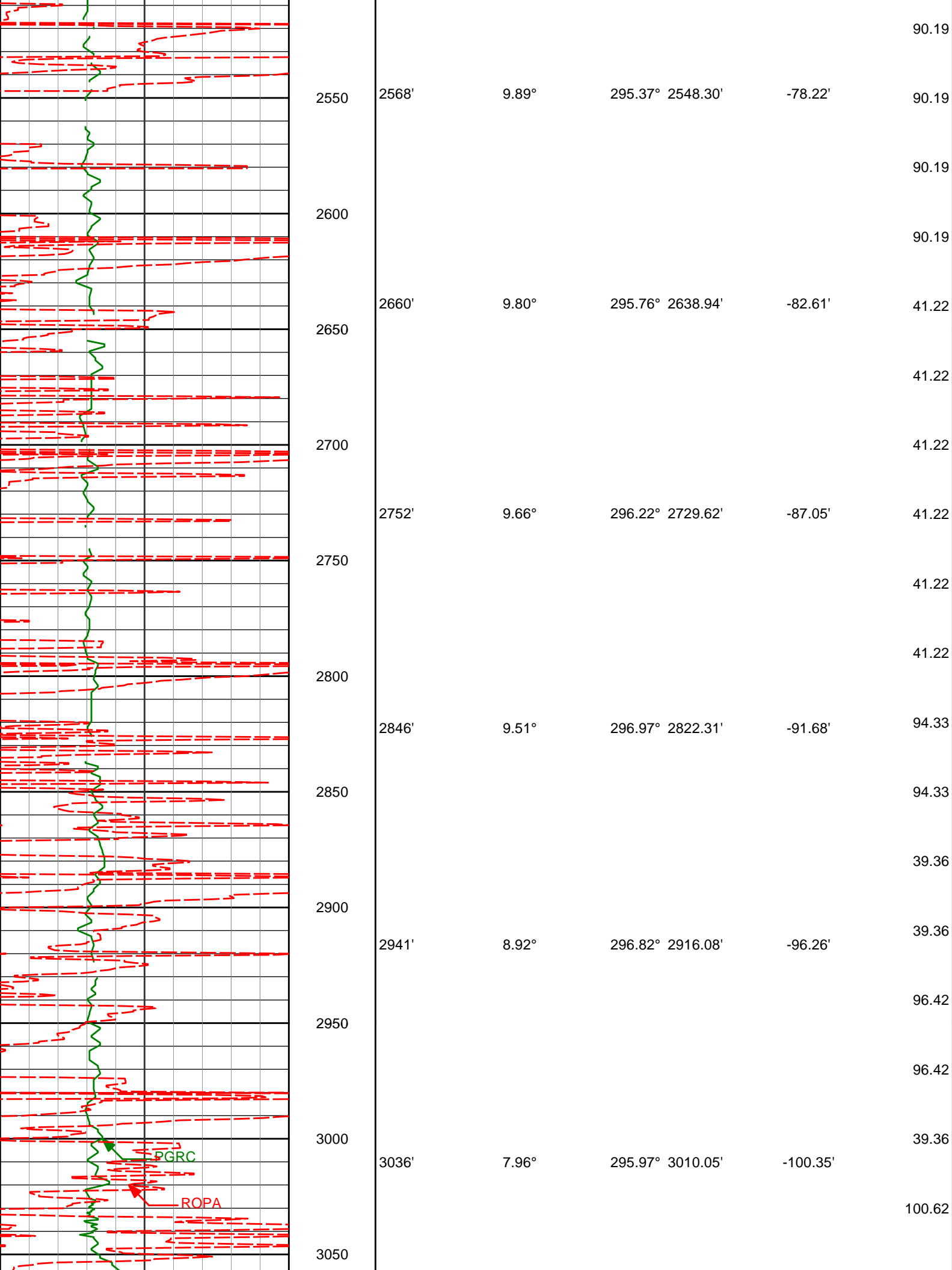
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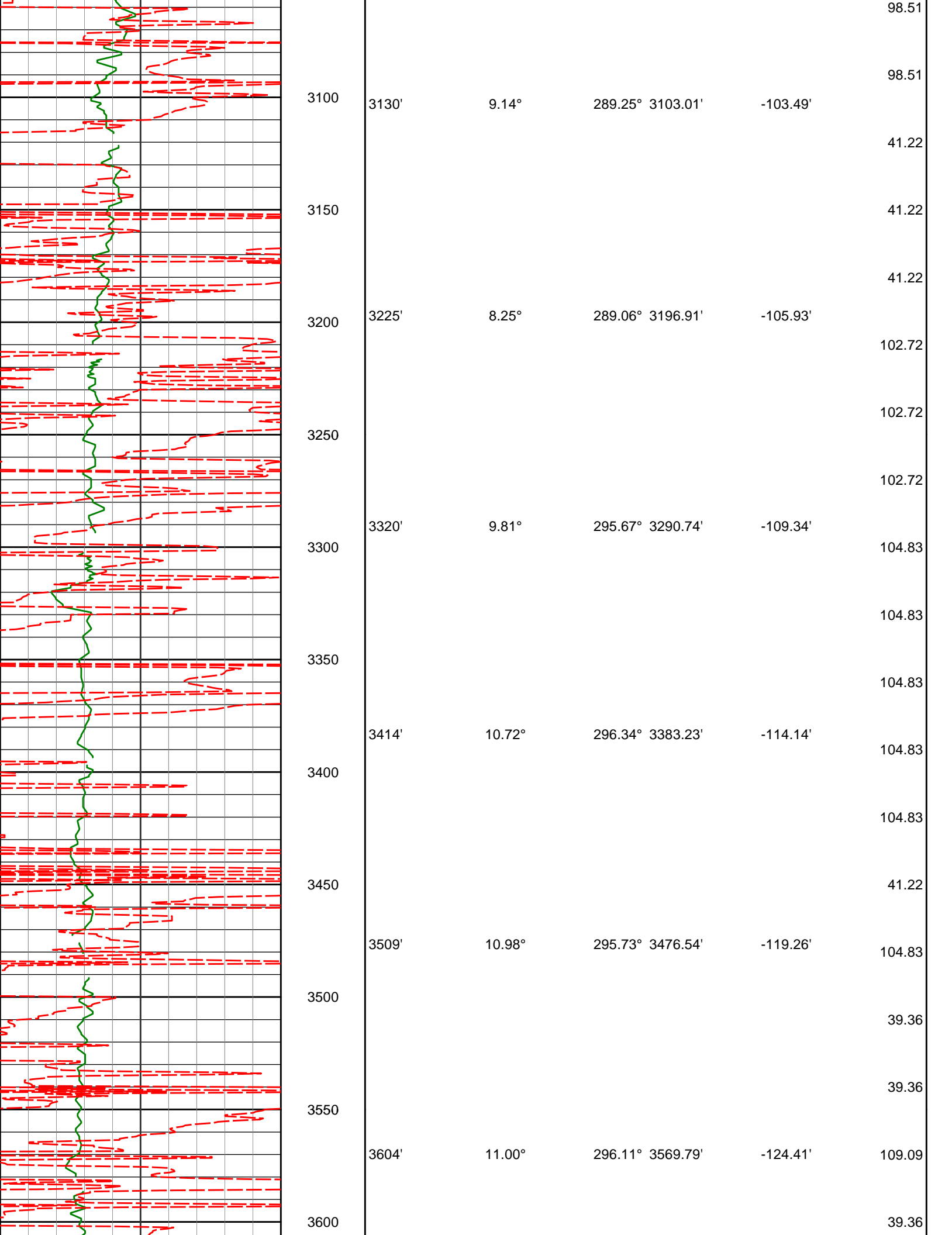


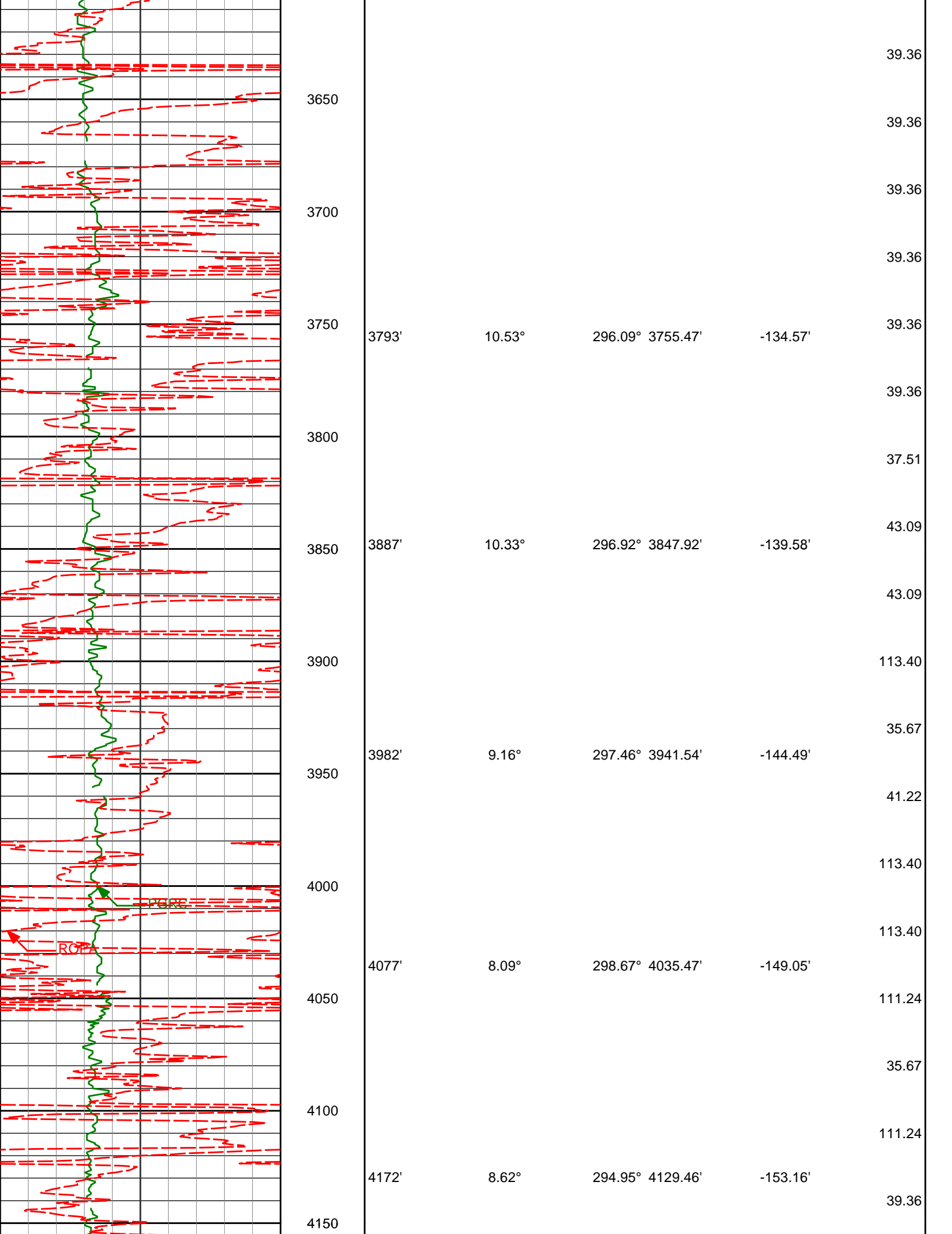


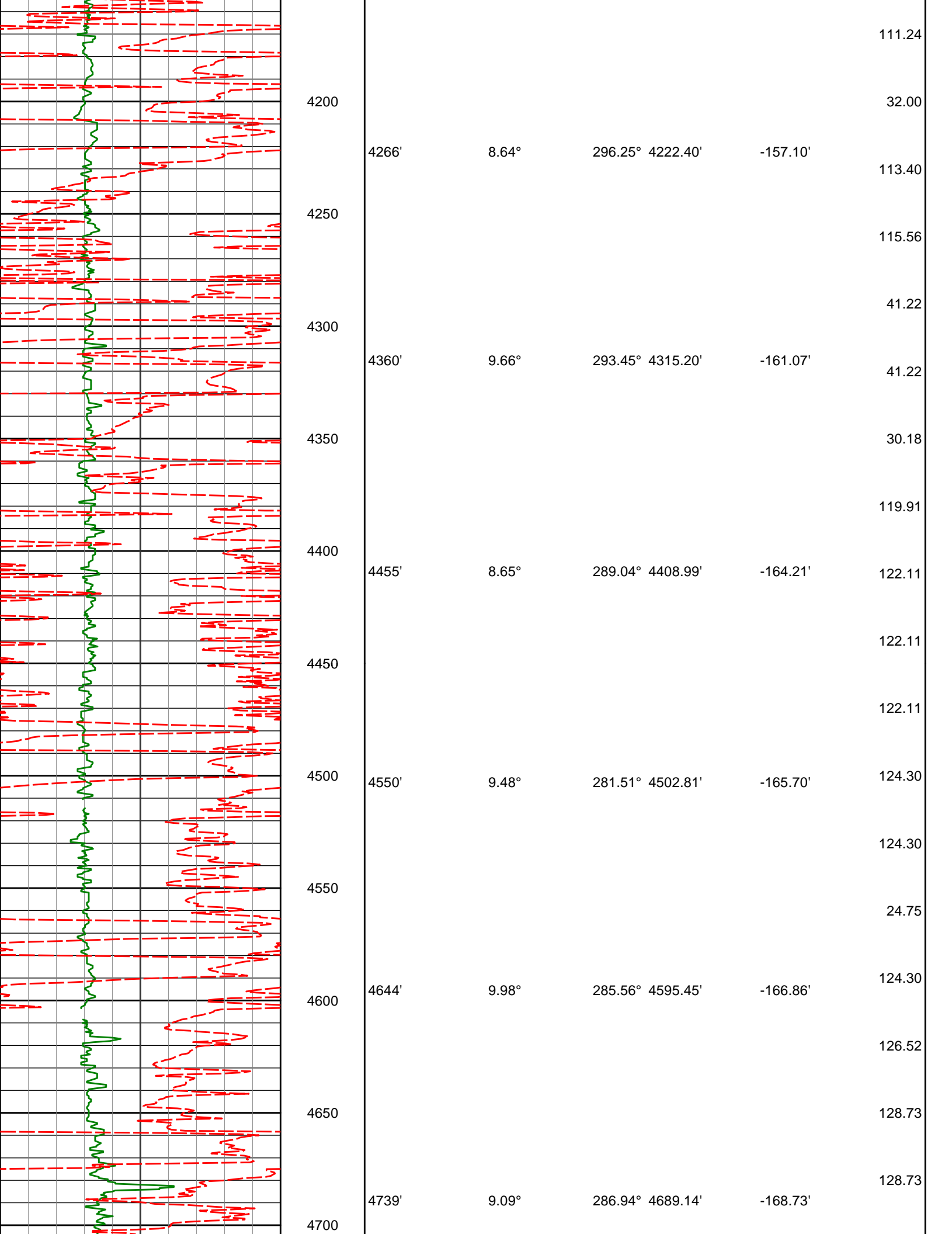


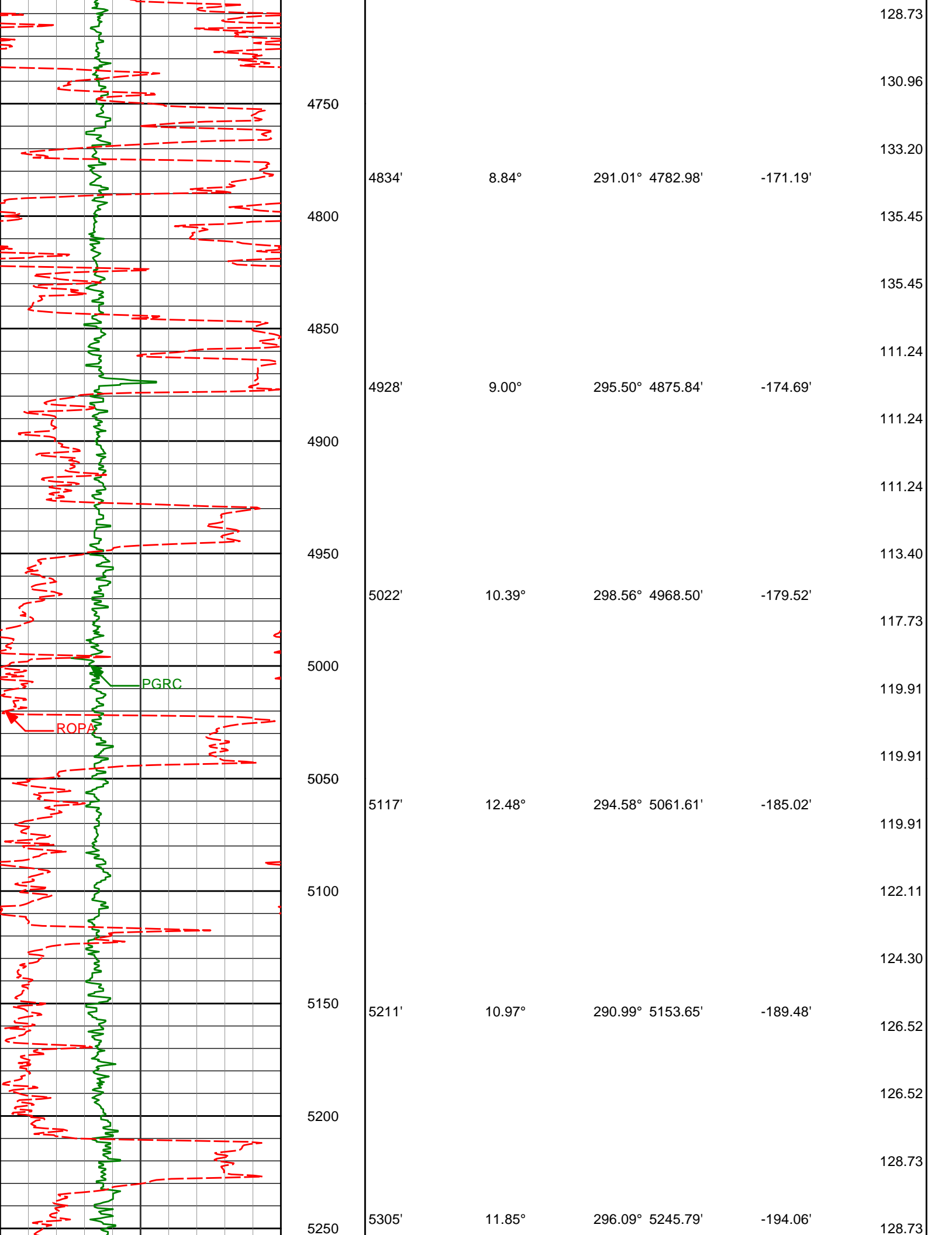


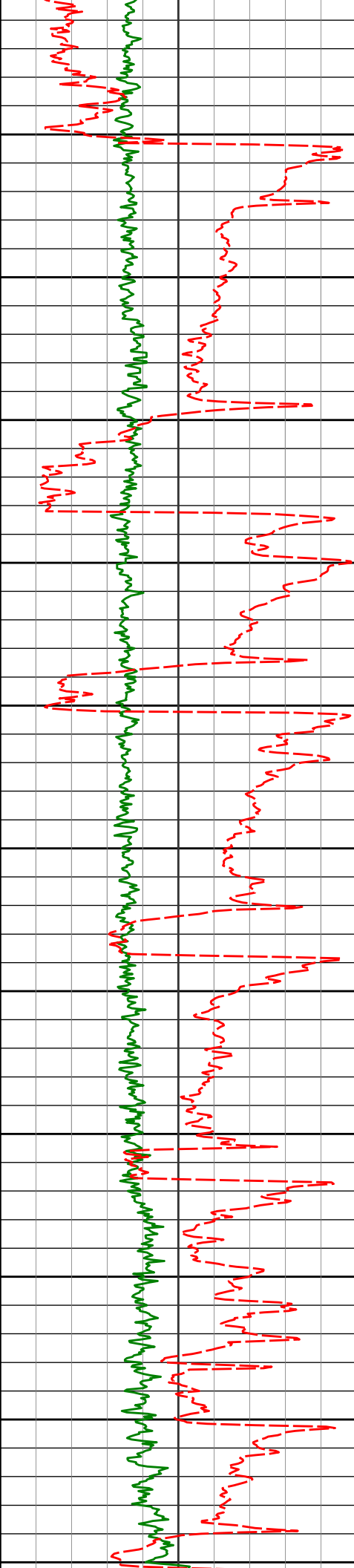












5300

5350

5400

5450

5500

5550

5600

5650

5700

5750

5800

5399'

15.50°

270.78° 5337.19'

-194.95'

5494'

21.00°

252.87° 5427.45'

-185.45'

5588'

24.99°

230.87° 5514.13'

-163.01'

5682'

28.43°

208.52° 5598.30'

-126.89'

5777'

31.48°

186.03° 5680.86'

-80.61'

5871'

37.09°

178.47° 5758.53'

-28.22'

128.73

130.96

130.96

130.96

133.20

133.20

137.70

139.96

142.25

142.25

142.25

144.54

144.54

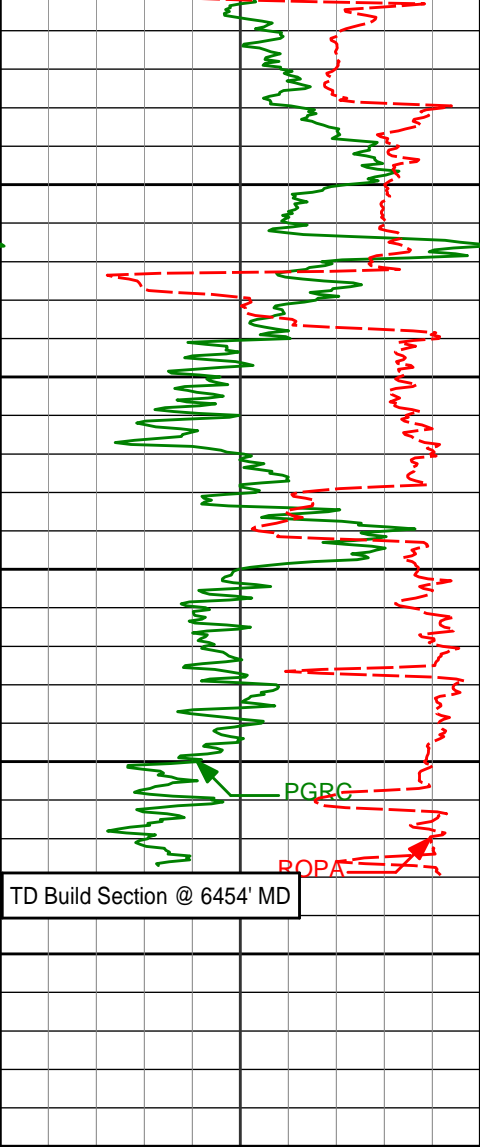
144.54

146.84

144.54

146.84

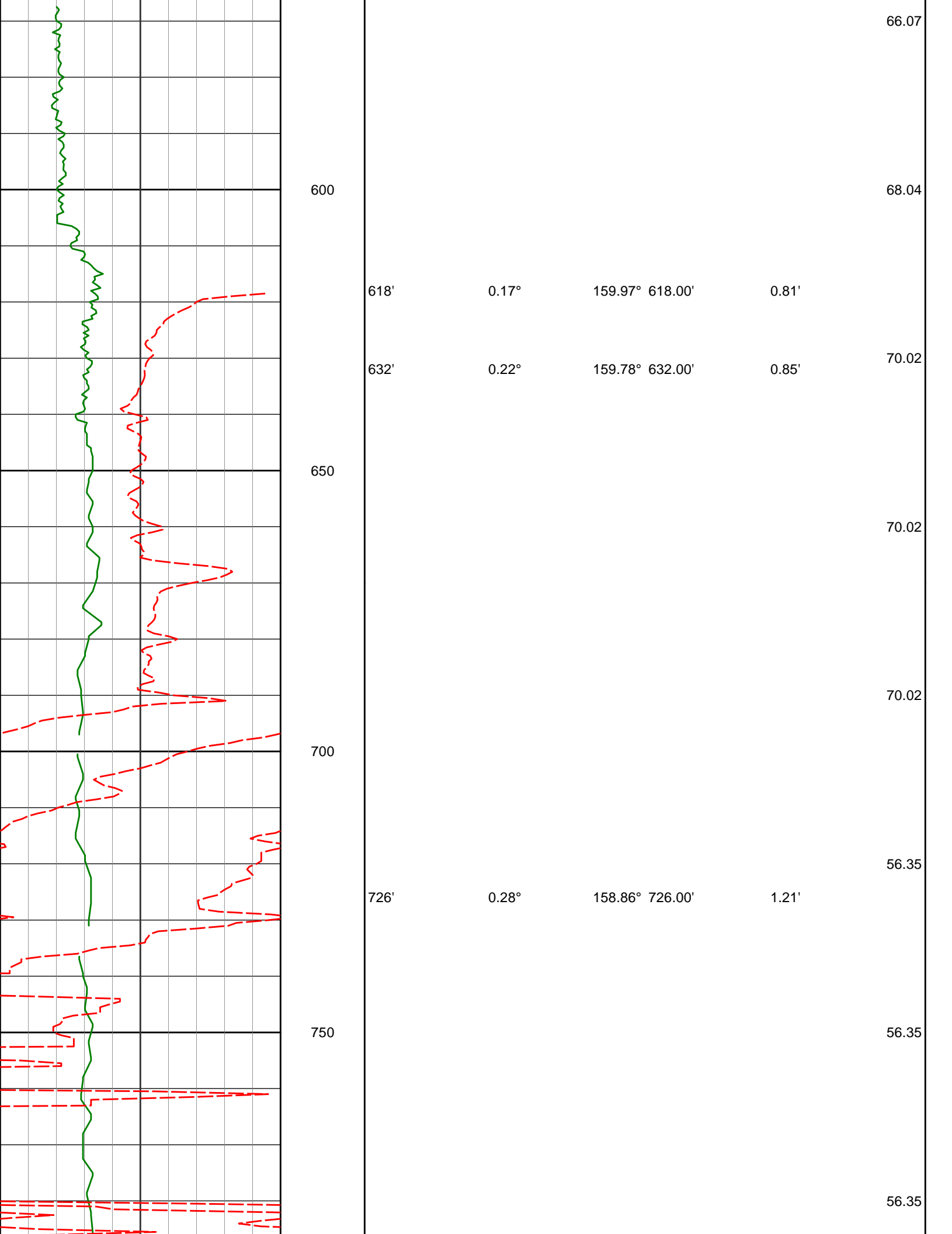
142.25

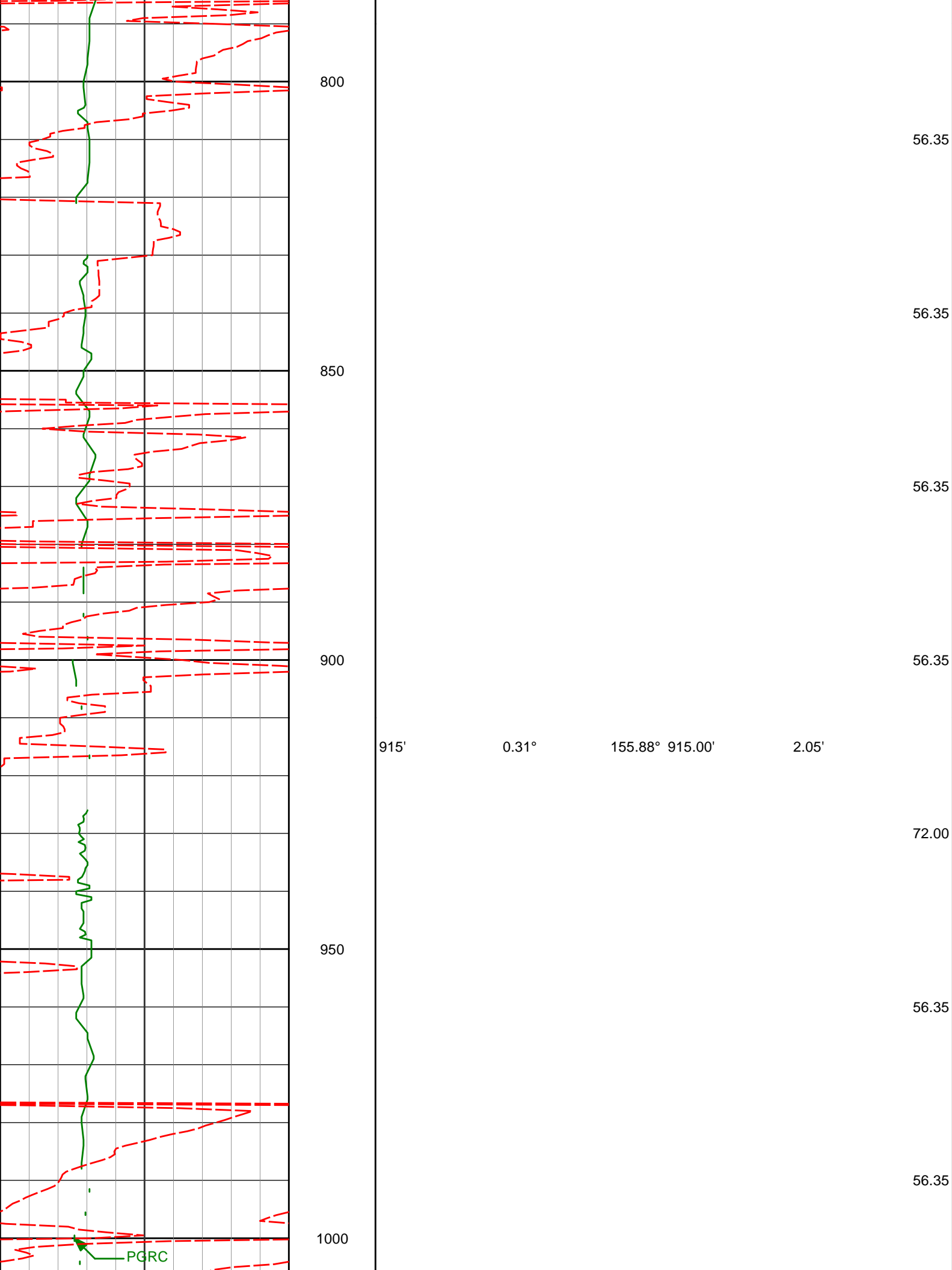


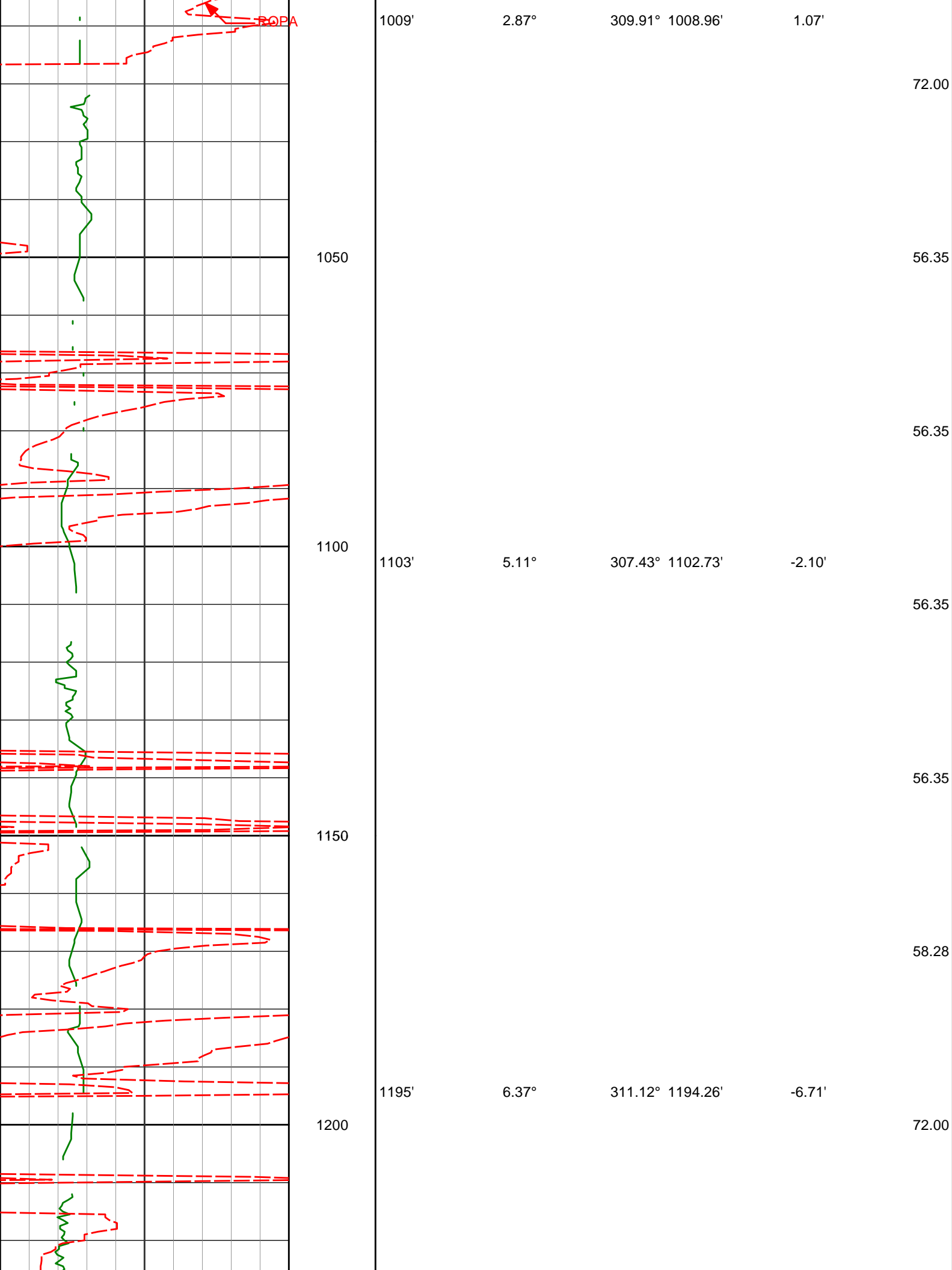
Avg Rate of Penetration ROPA feet per hr		Depth TVD ft	Inc	Azi	TVD	V.S.	Temp
500							
0							
PCG Gamma Ray BCorr PGRC api							
0							
300							

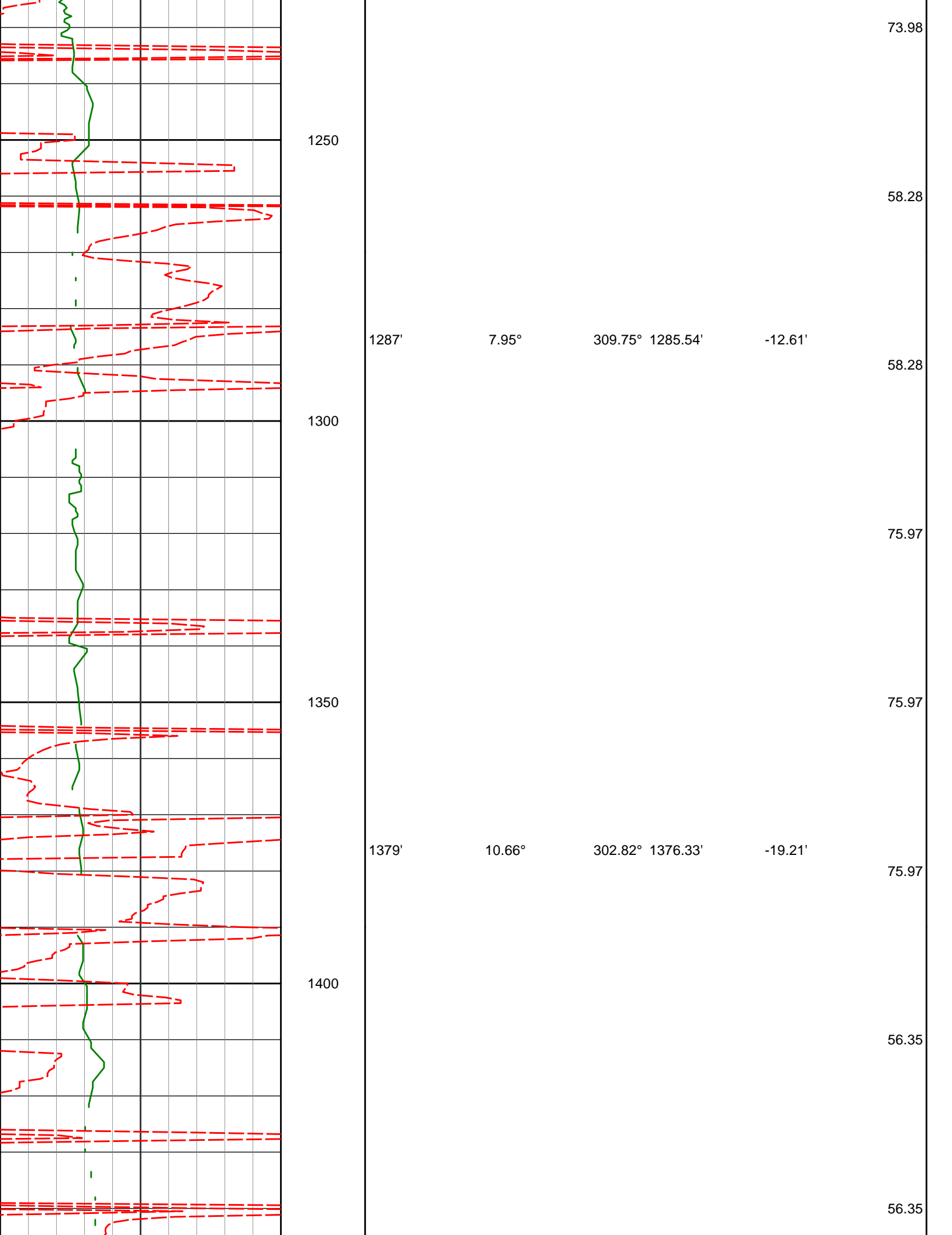
# TVD Detail 1:240 Scale

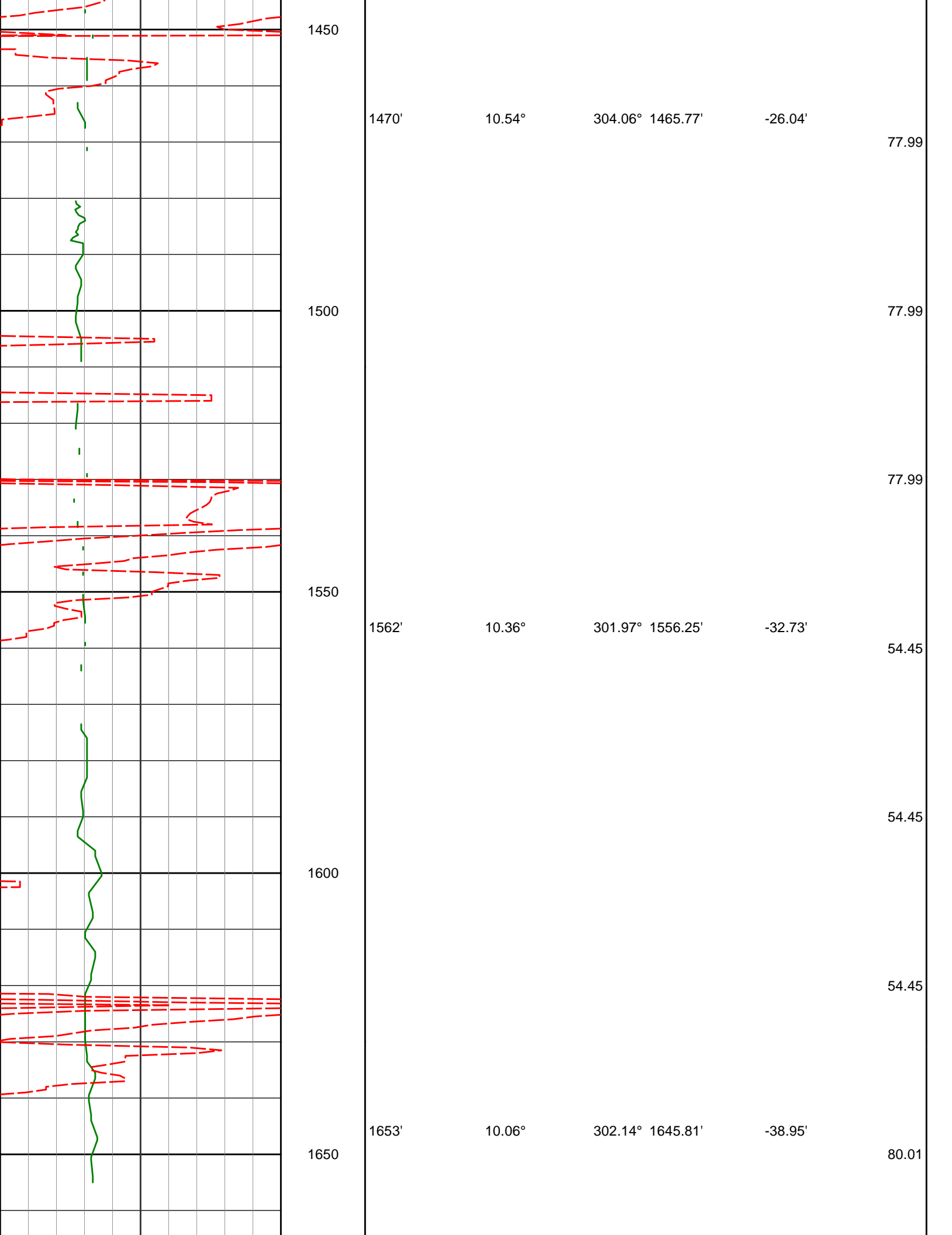
PCG Gamma Ray BCorr PGRC api		Depth TVD ft	Inc	Azi	TVD	V.S.	Temp
0							
300							
Avg Rate of Penetration ROPA feet per hr		Depth TVD ft	Inc	Azi	TVD	V.S.	Temp
500							
0							

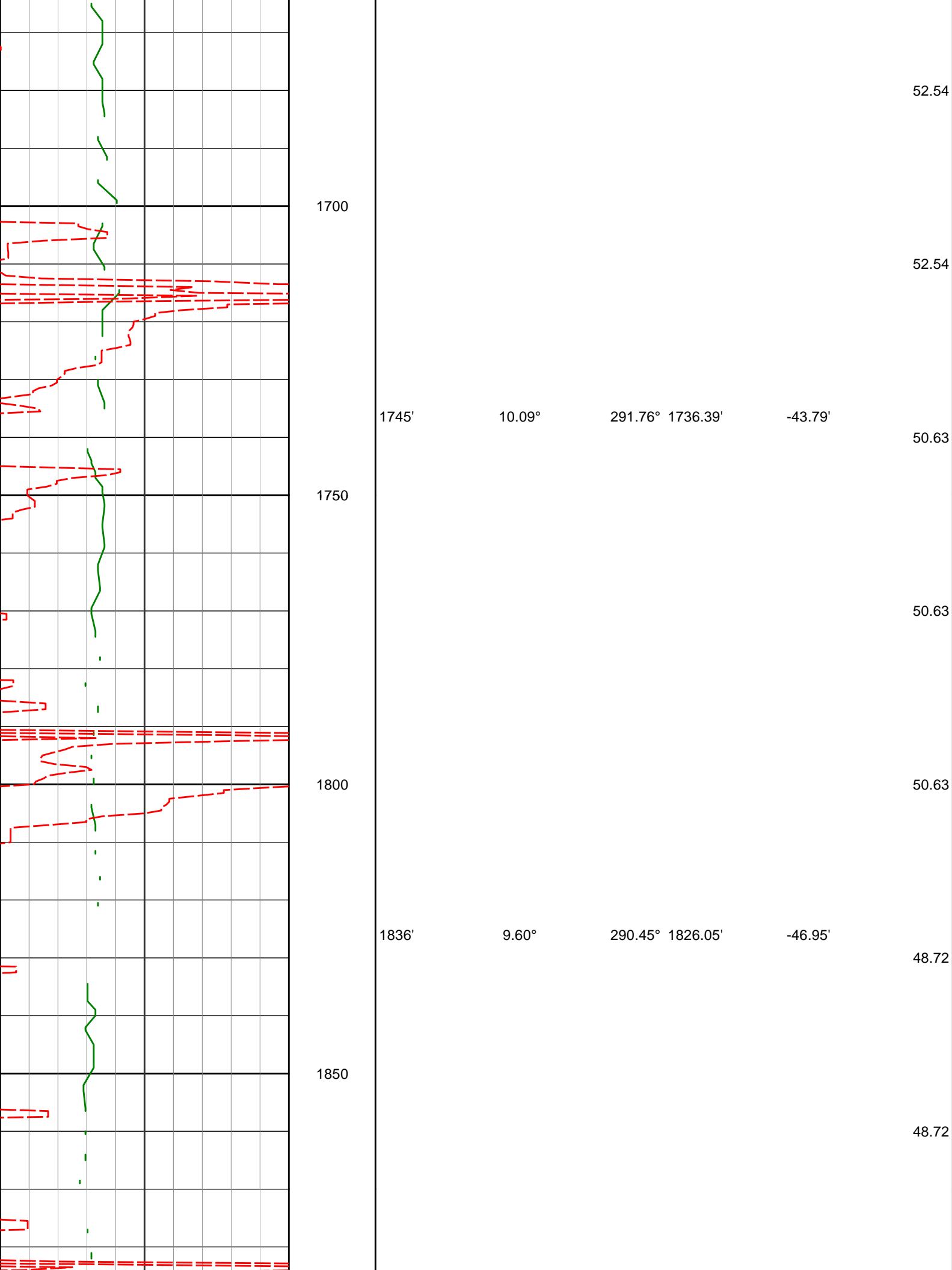


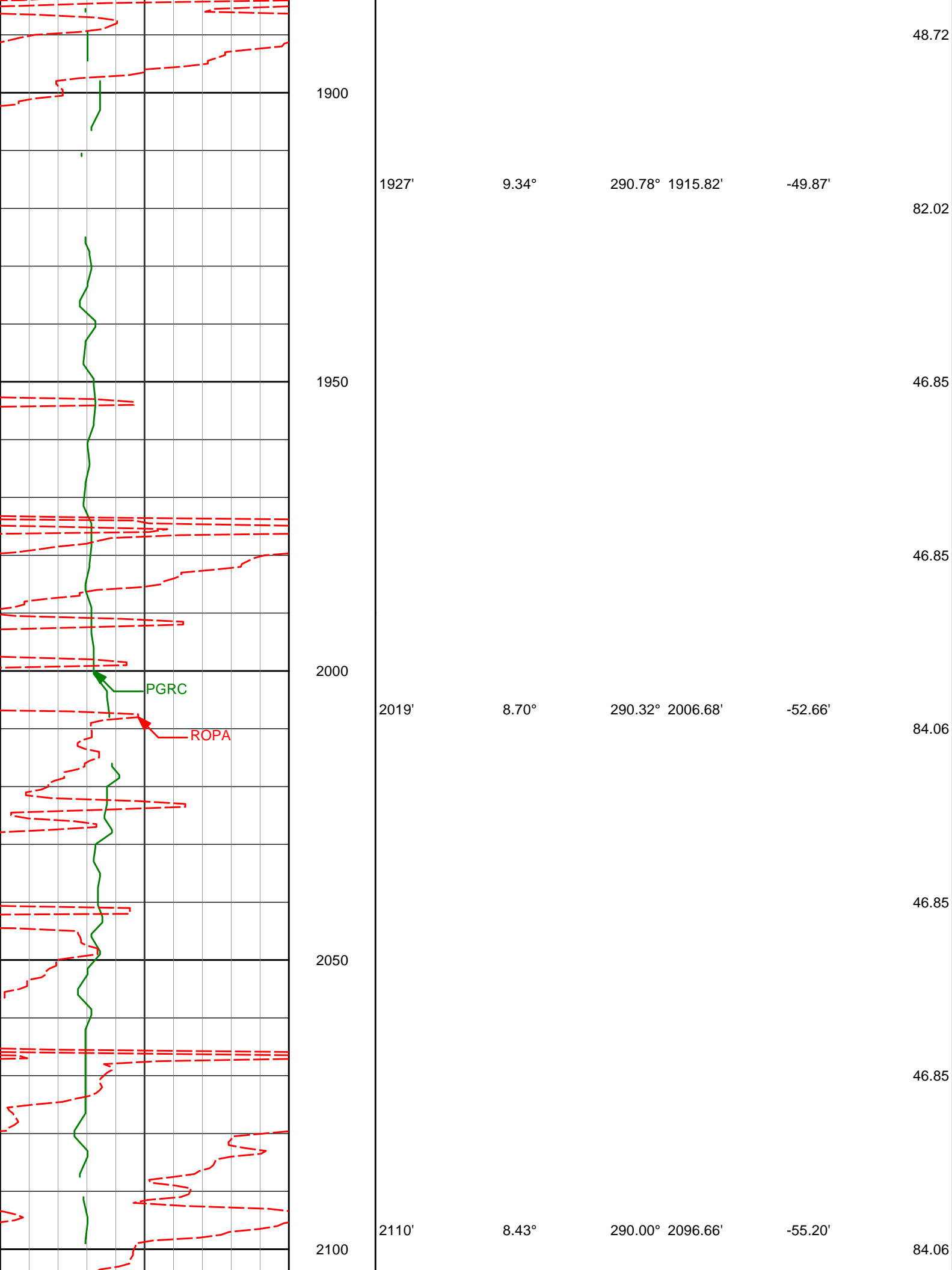


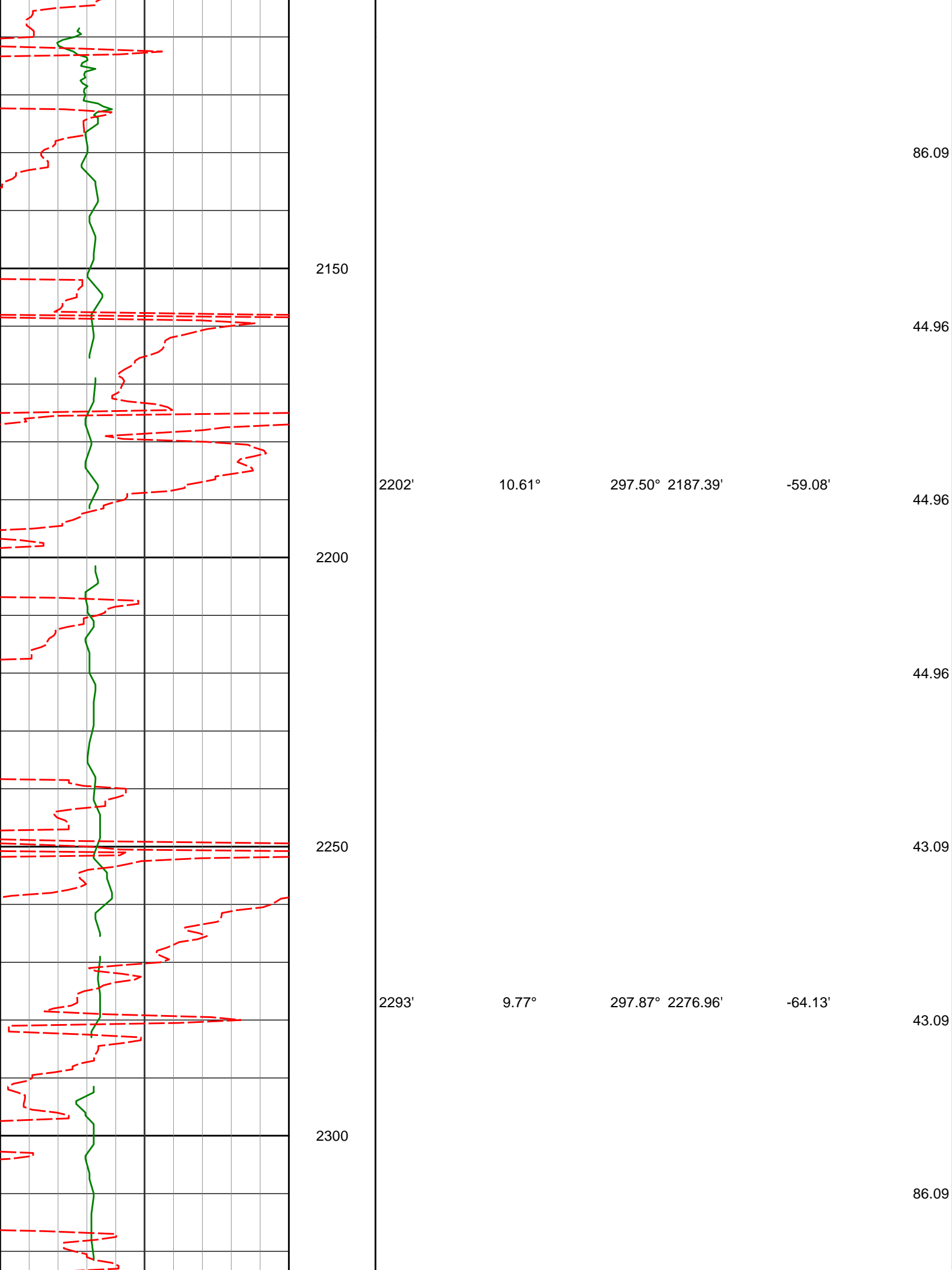


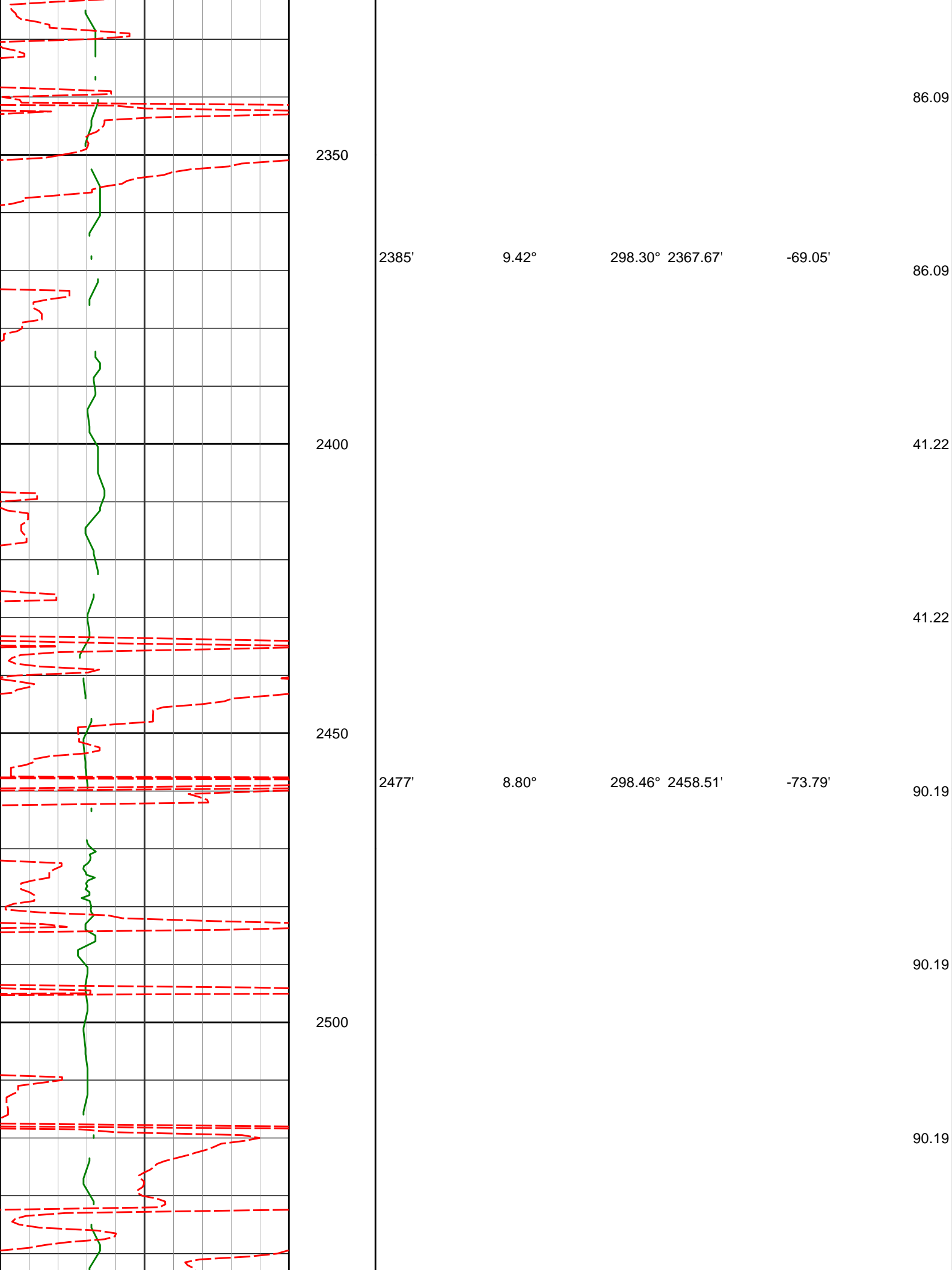


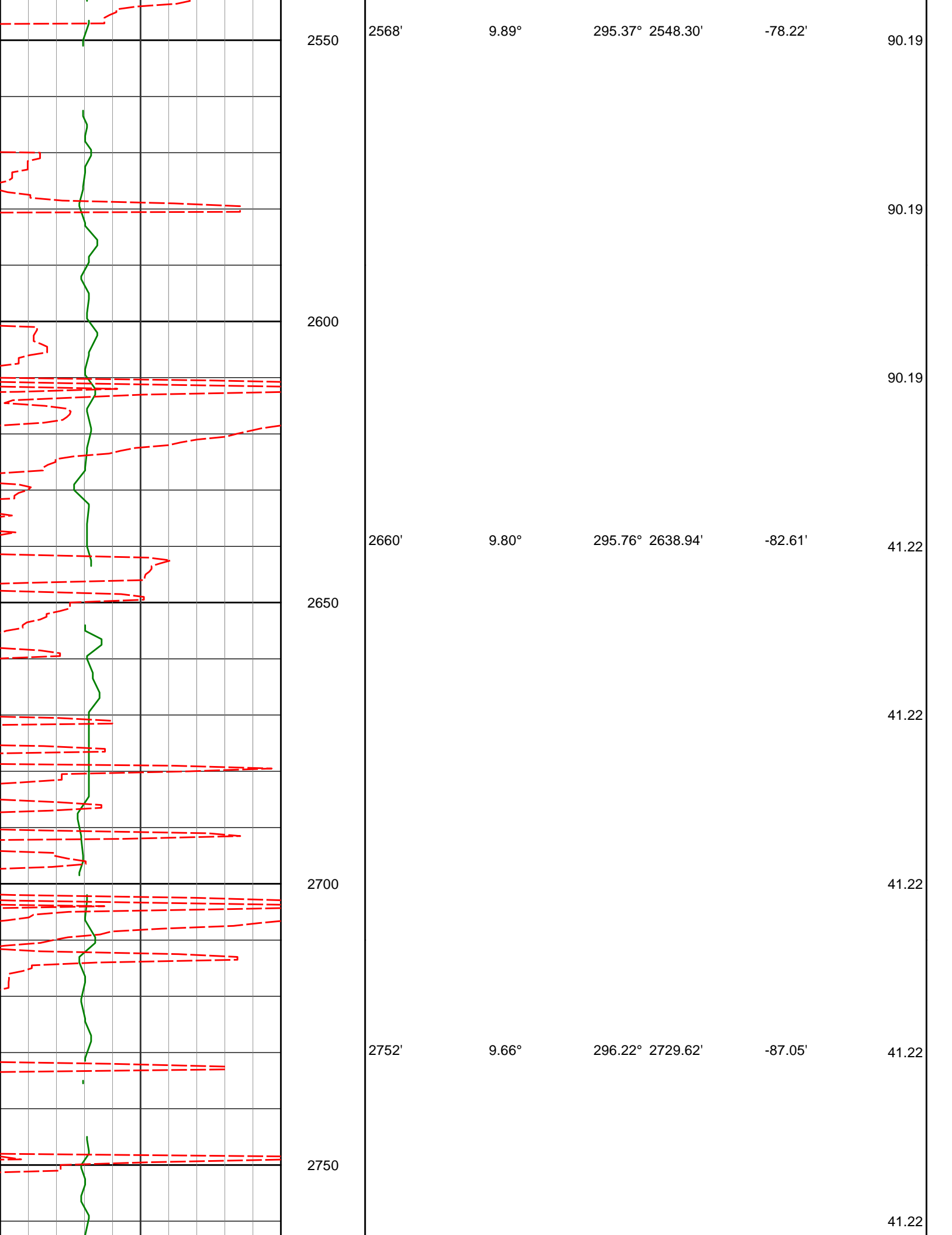


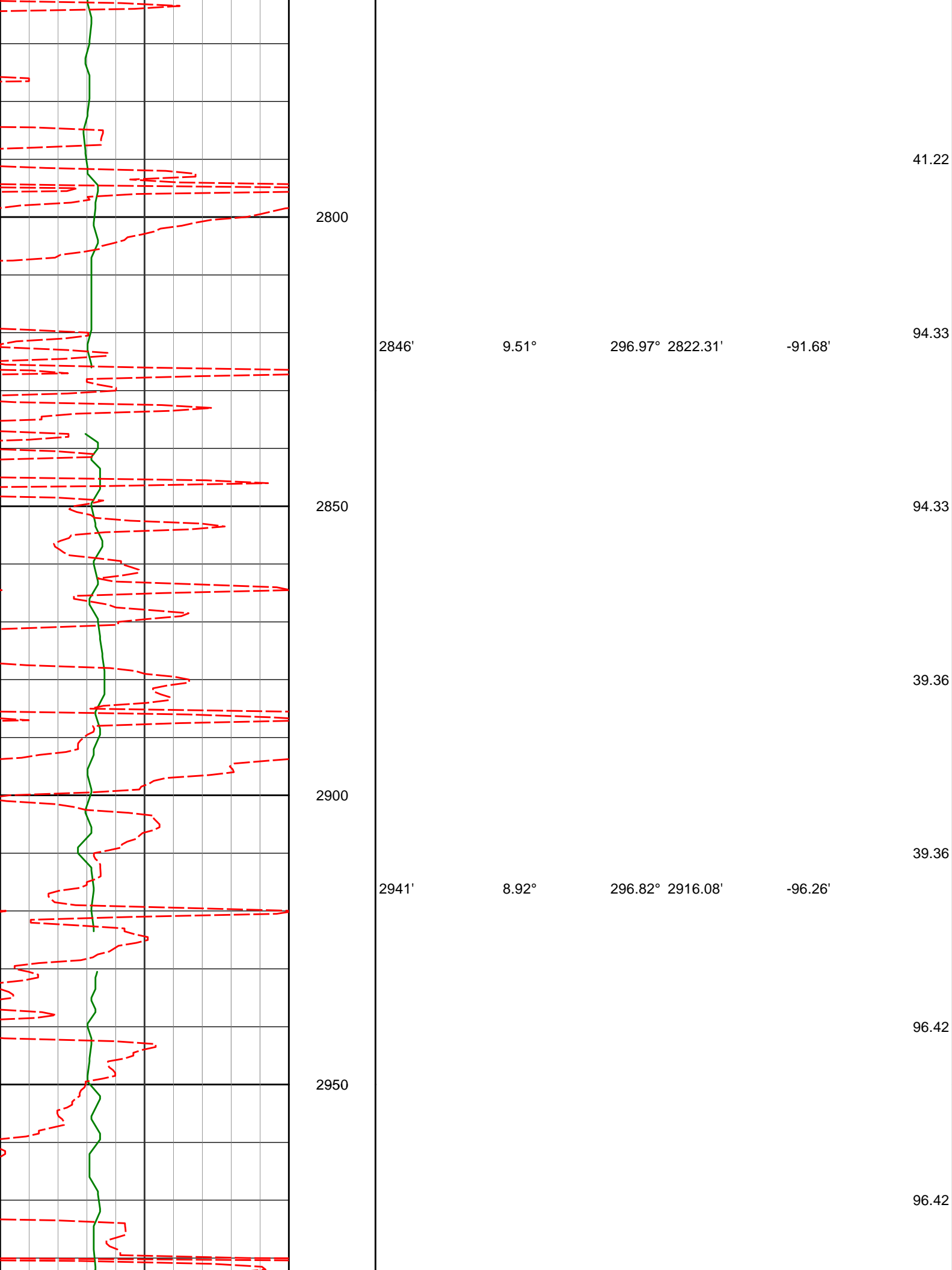


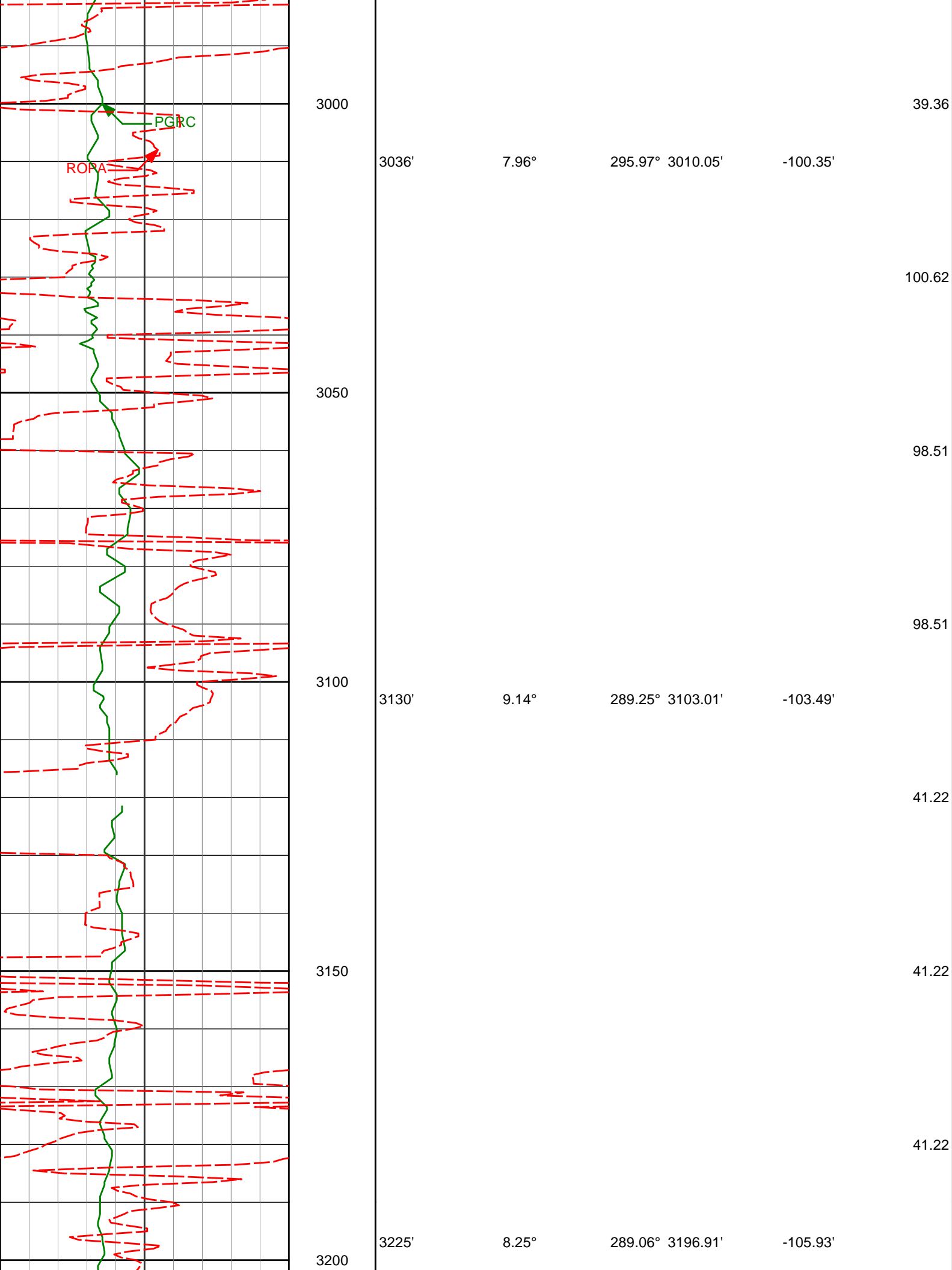


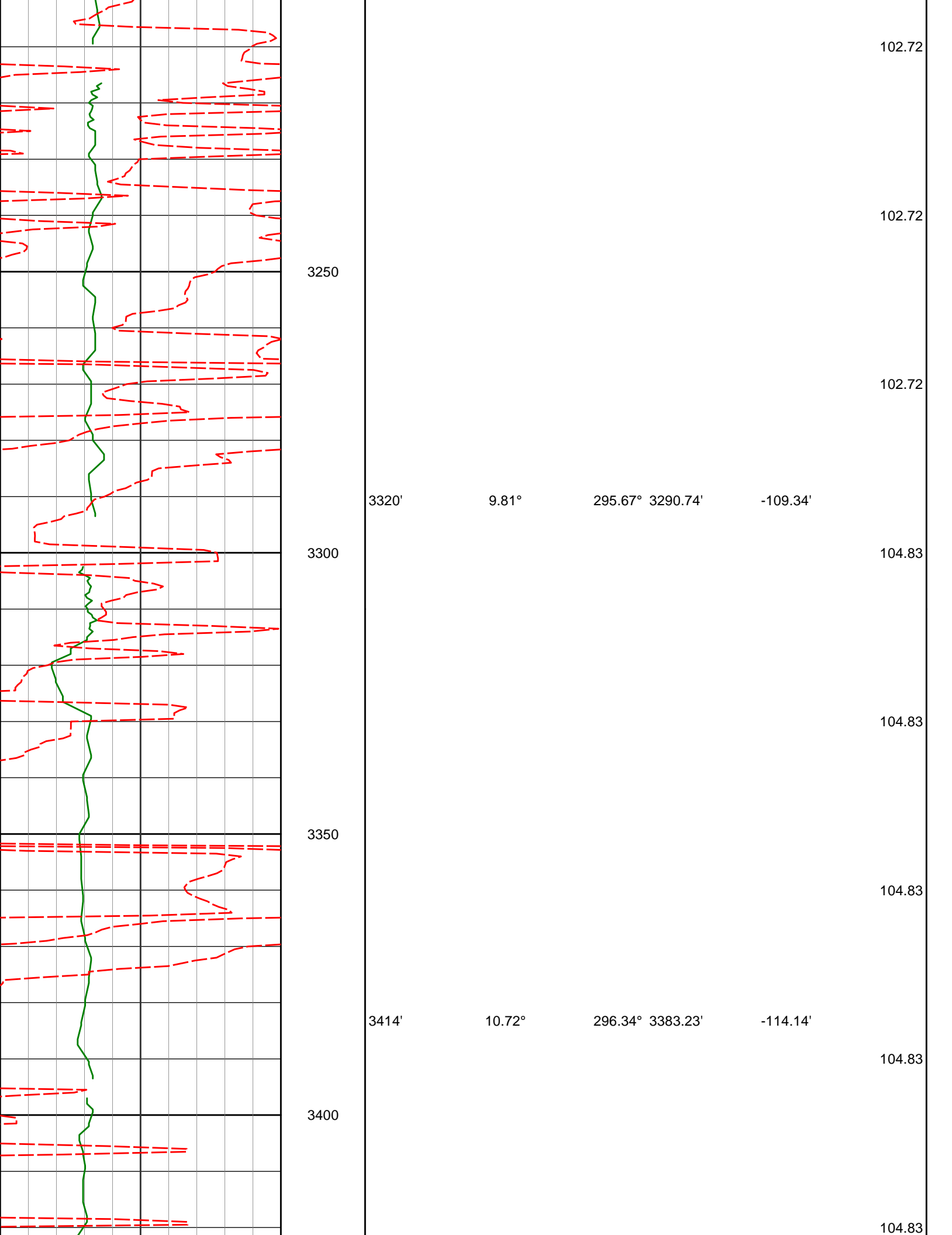


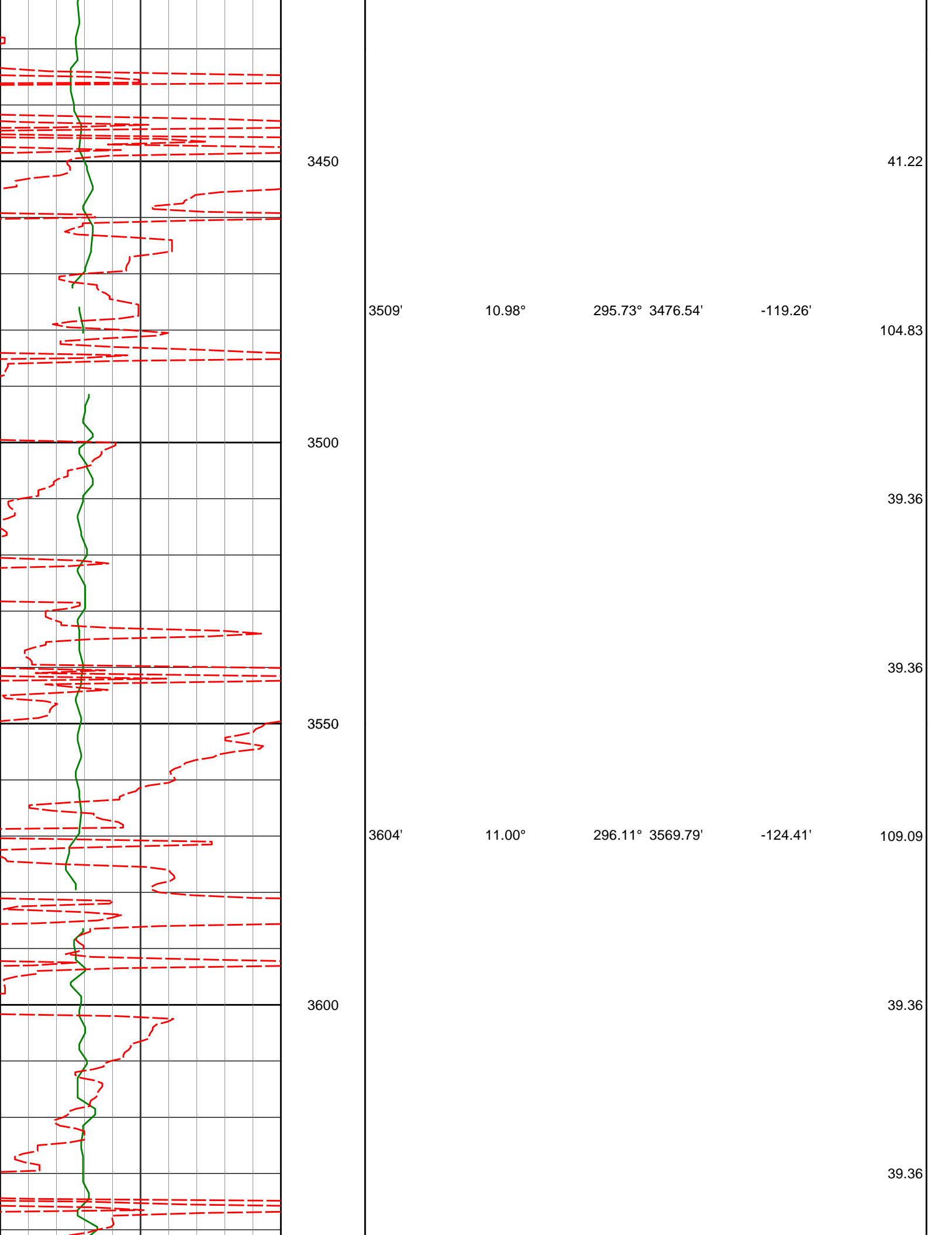


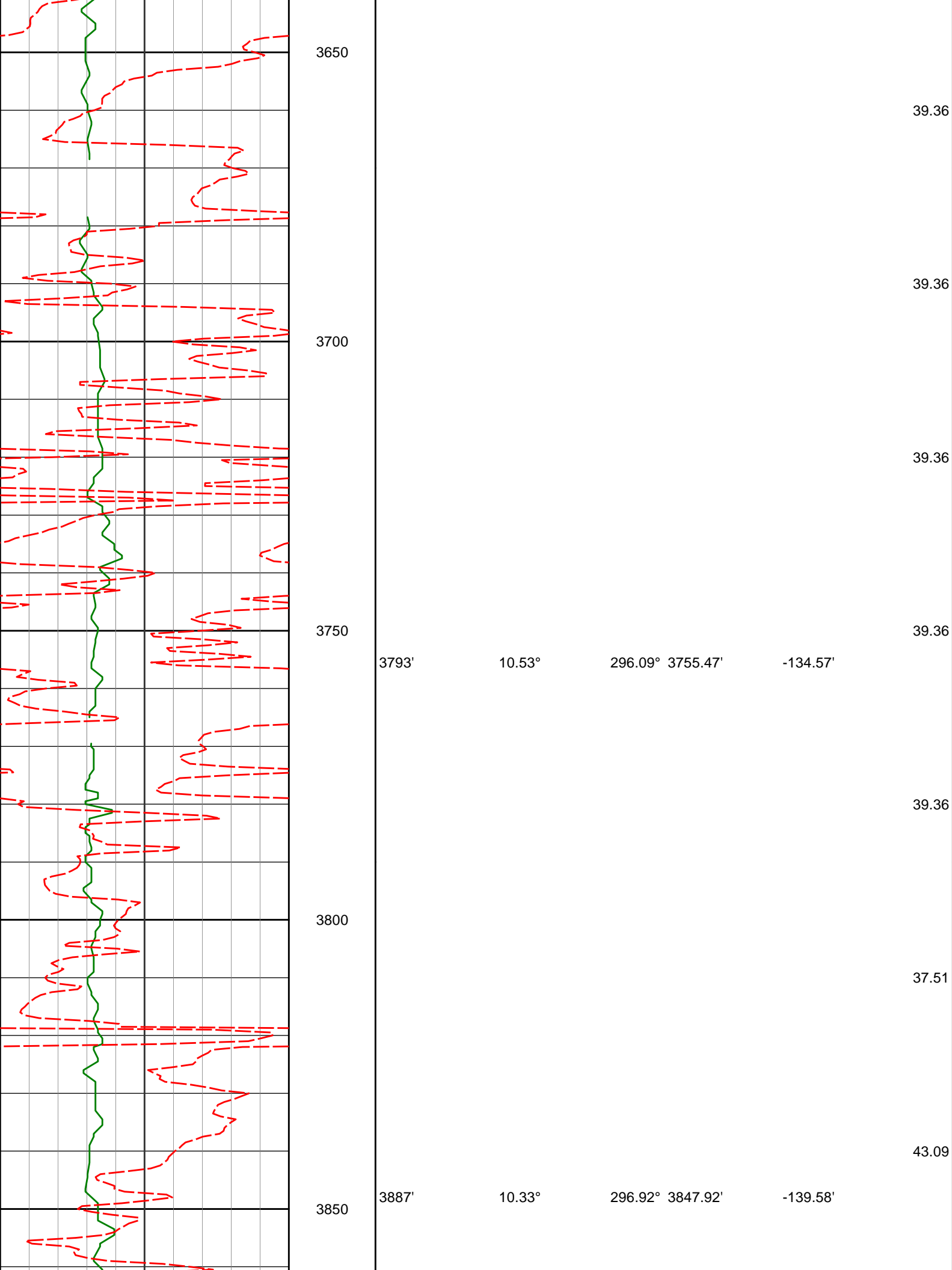


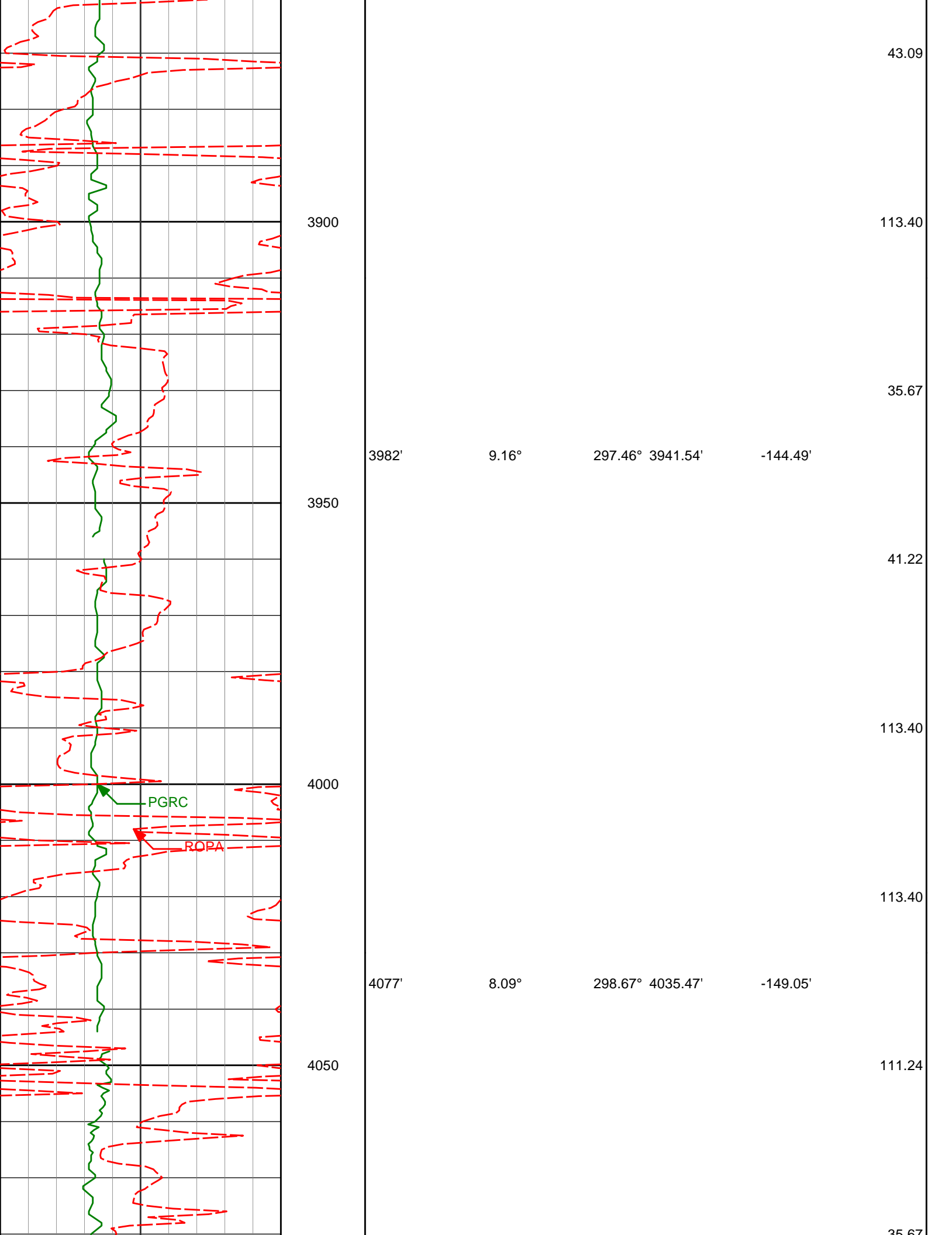


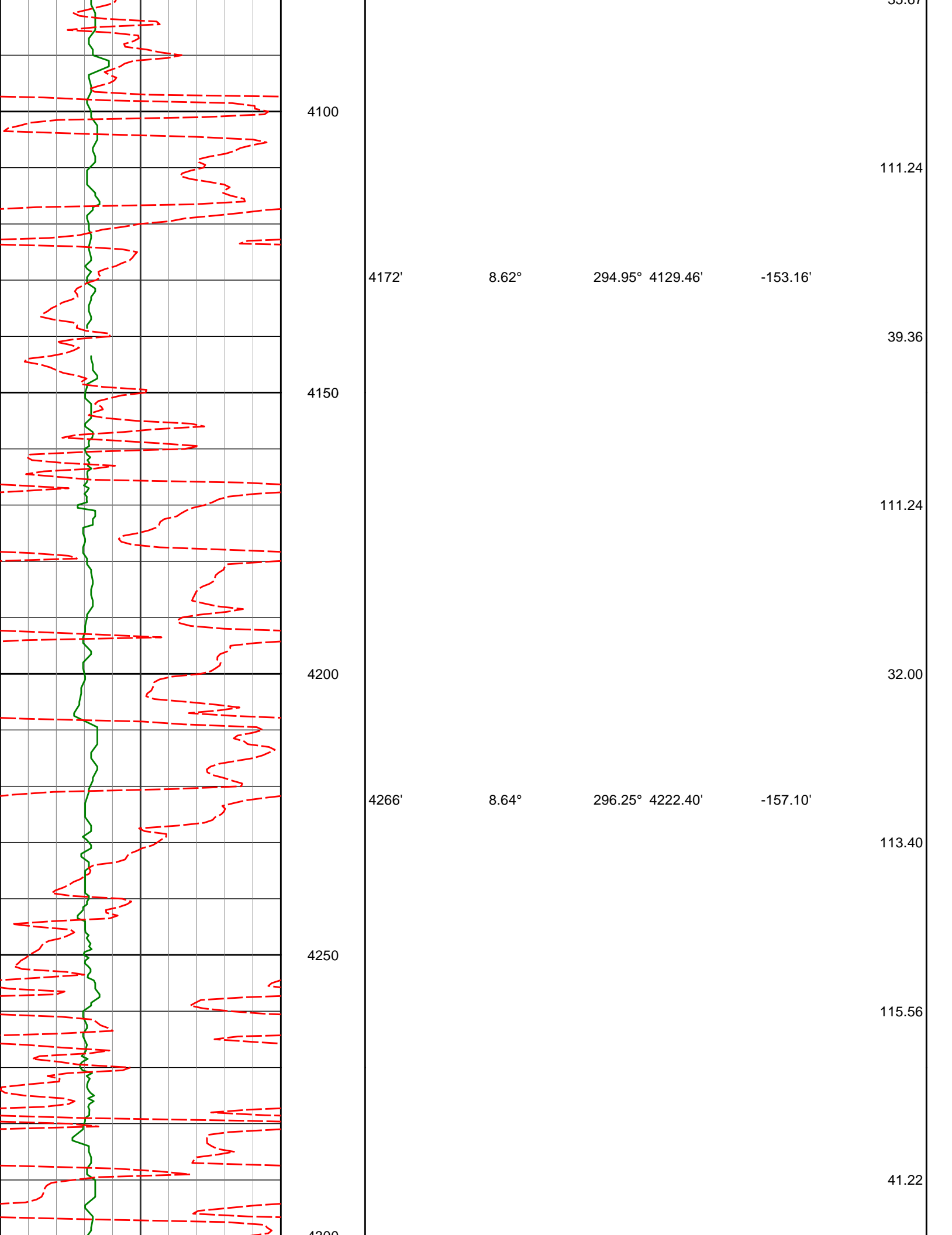


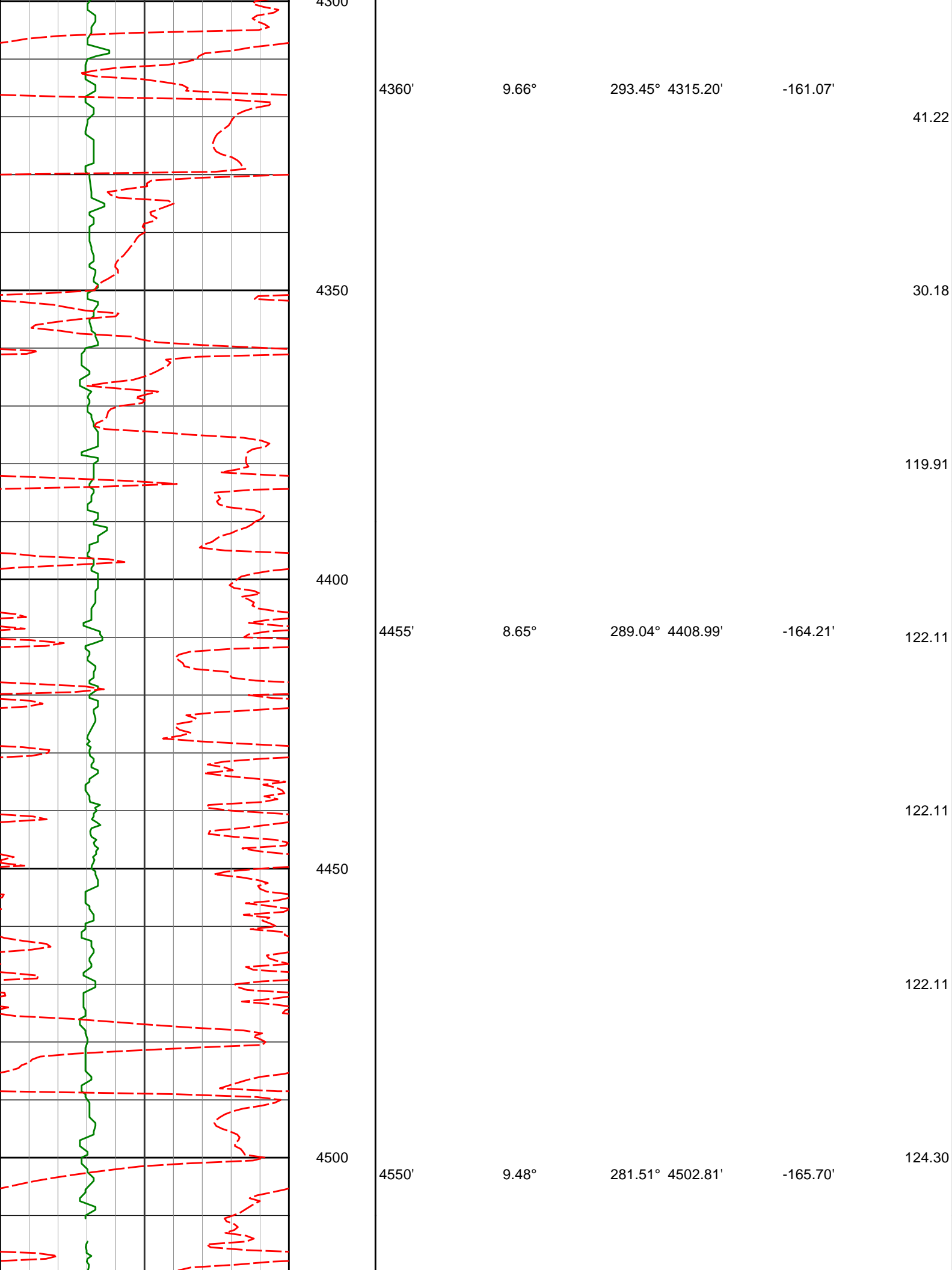


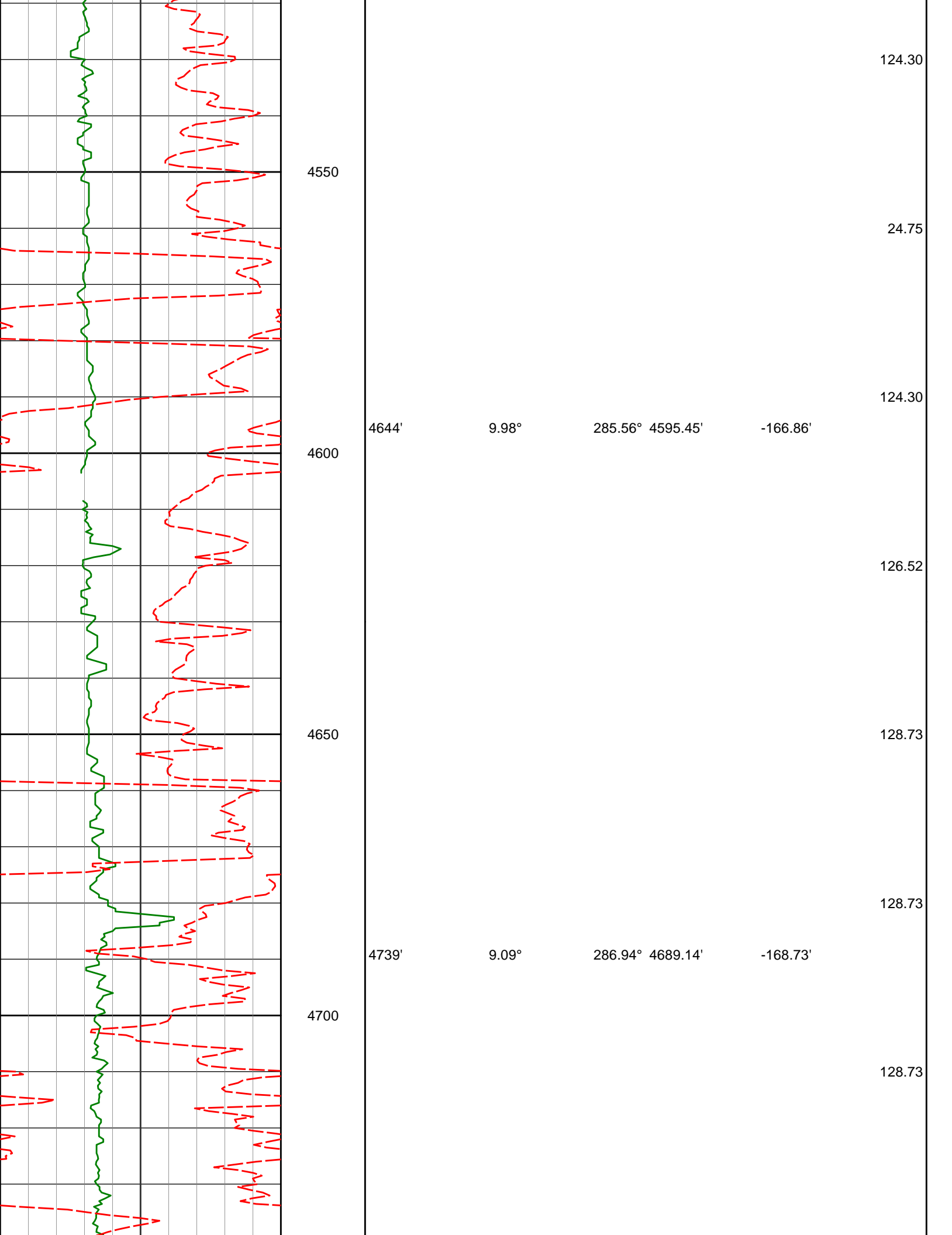


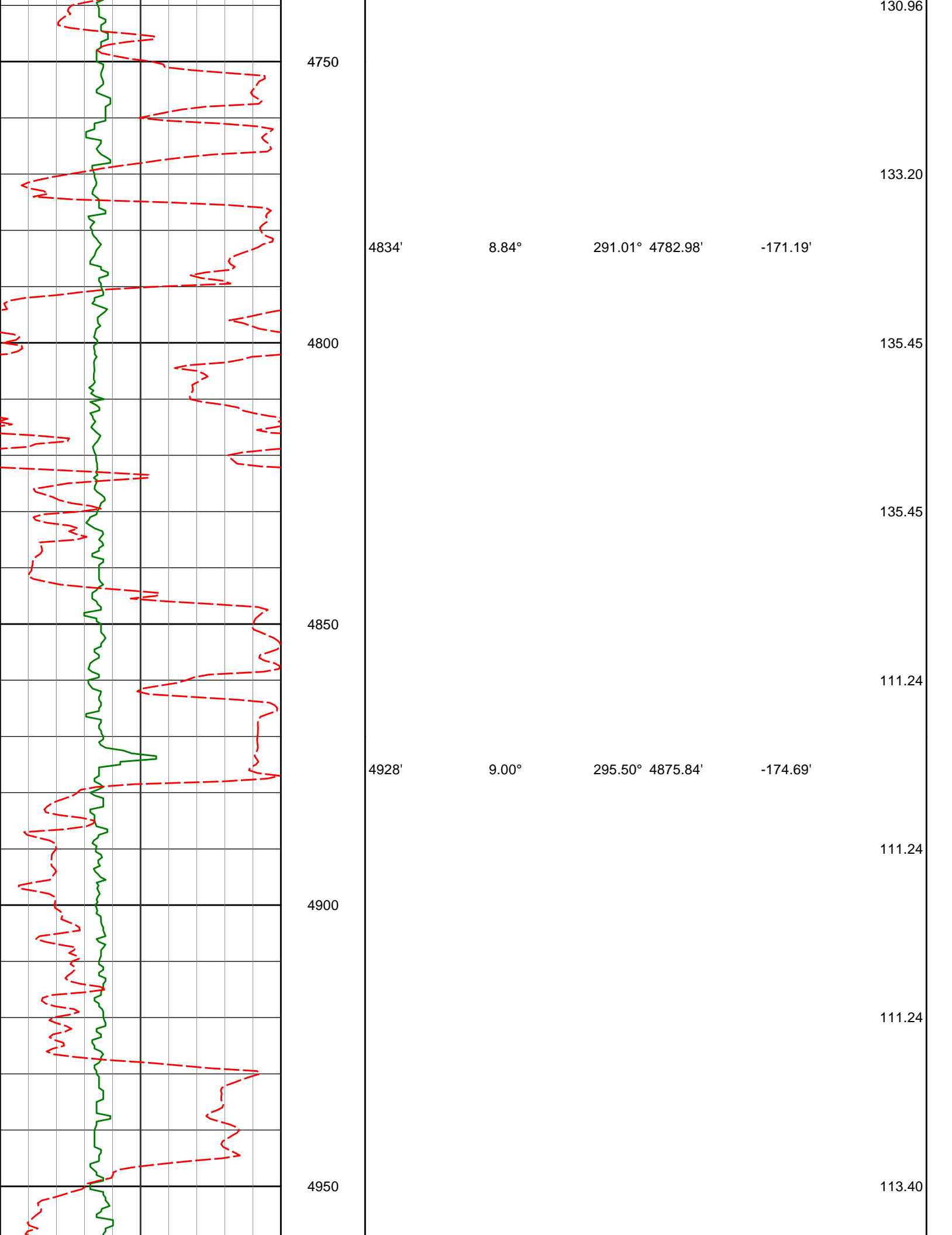


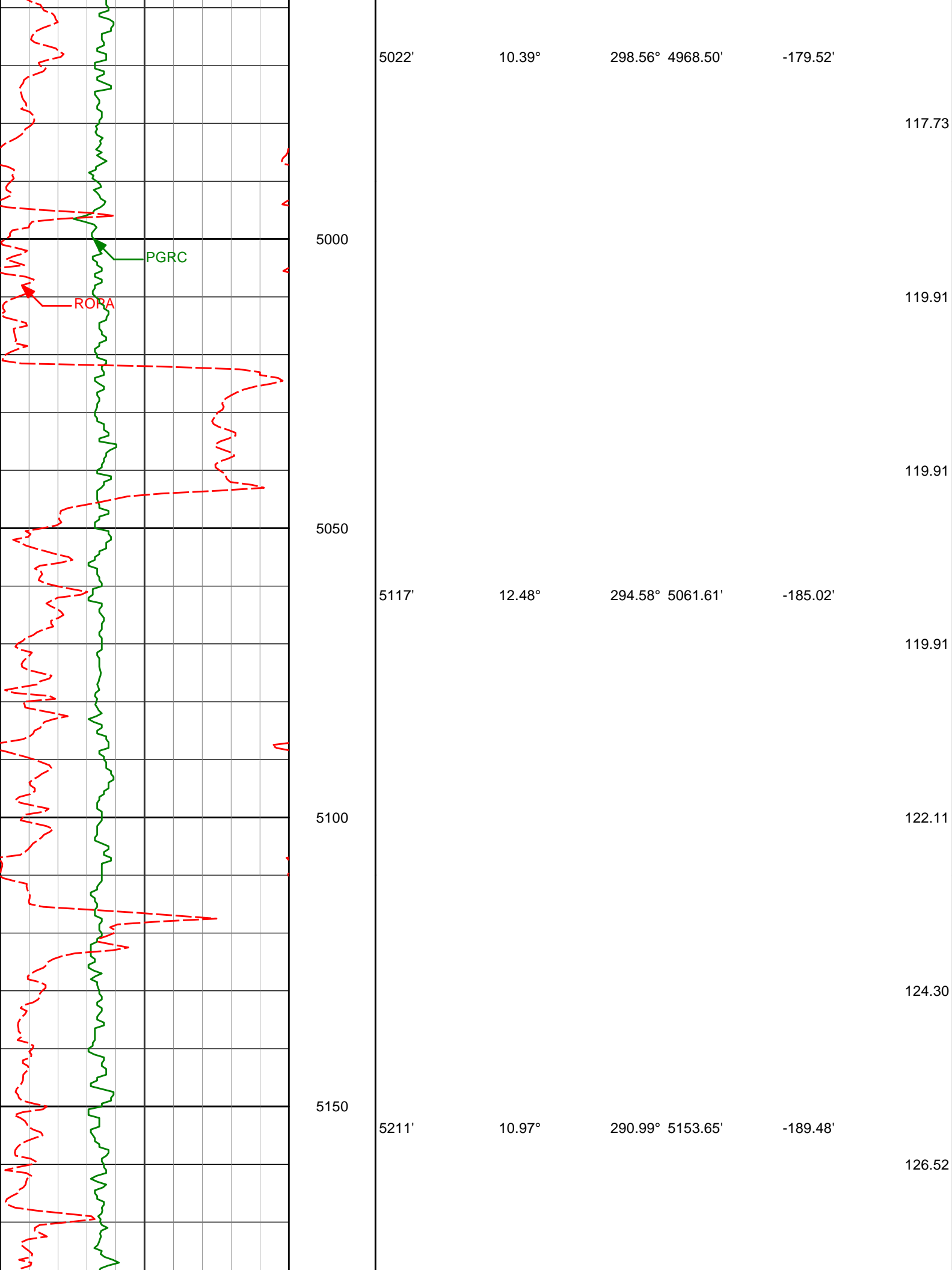


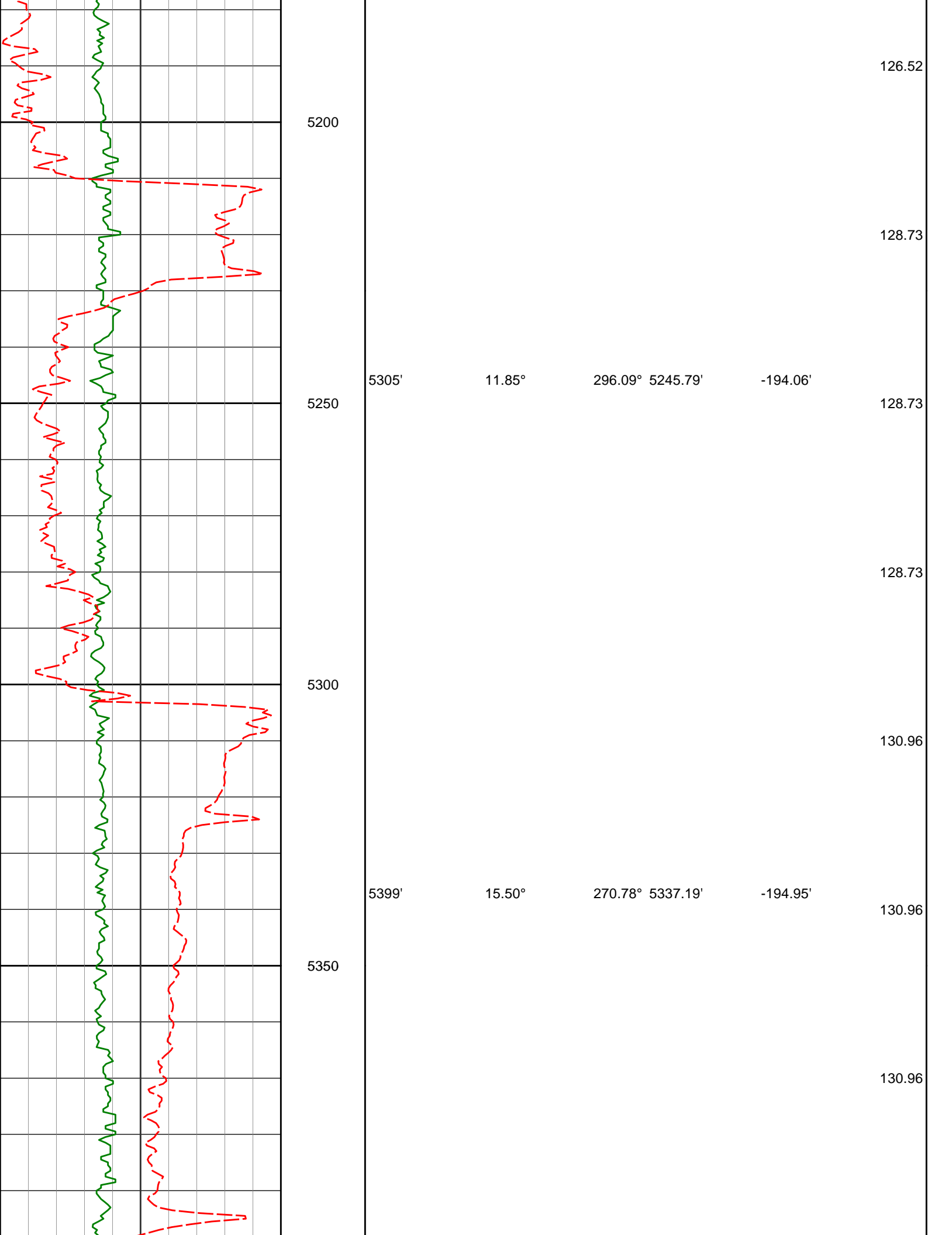


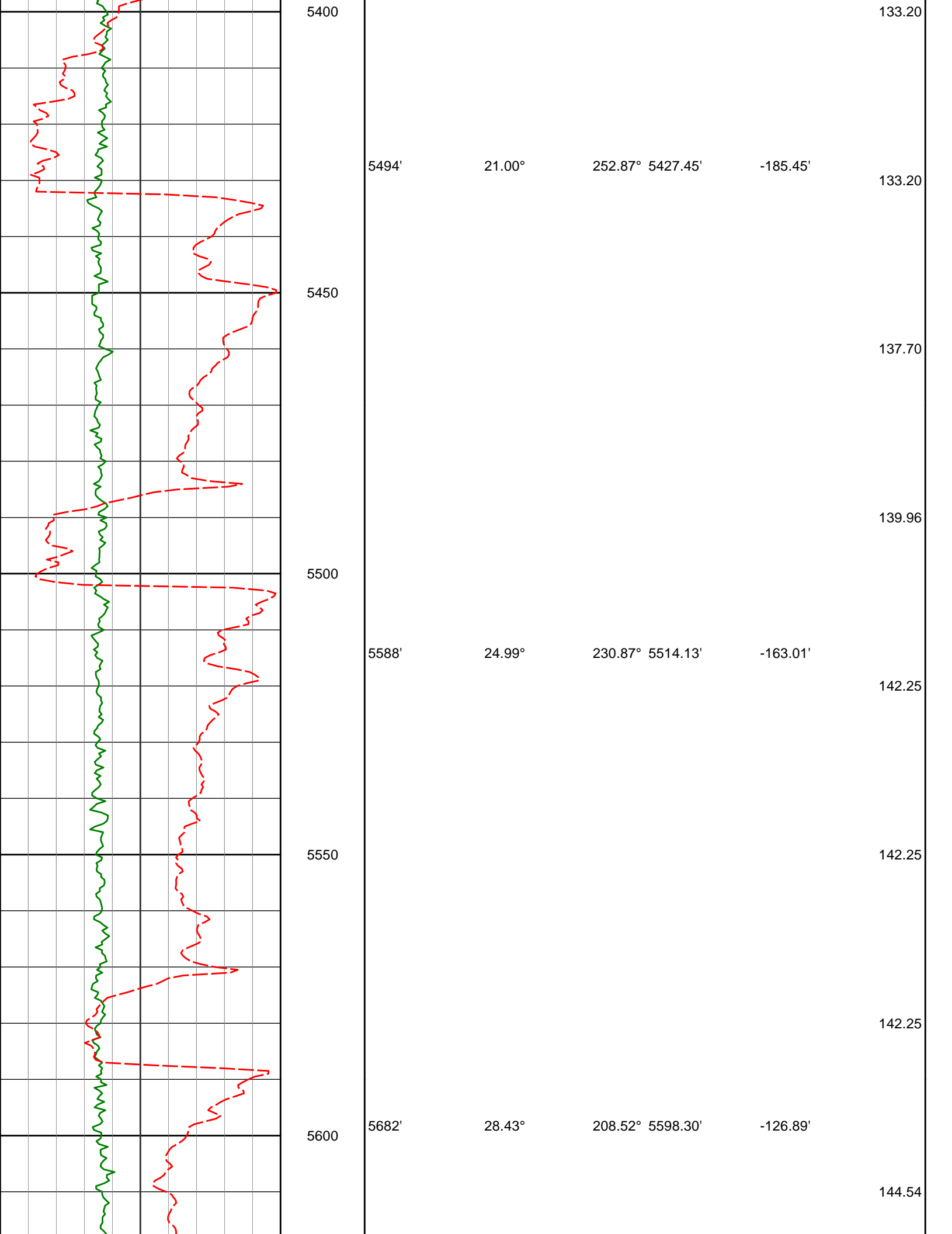


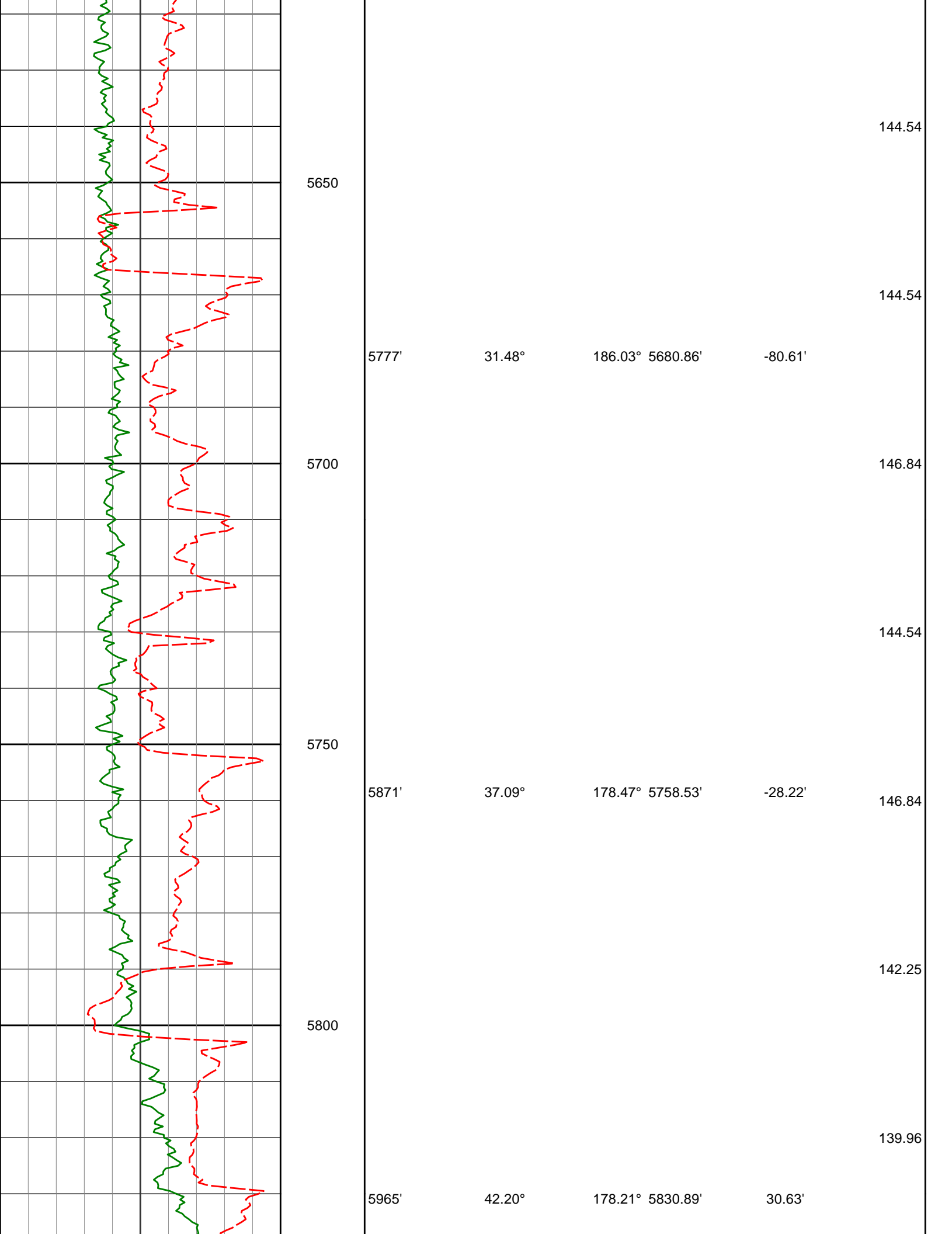


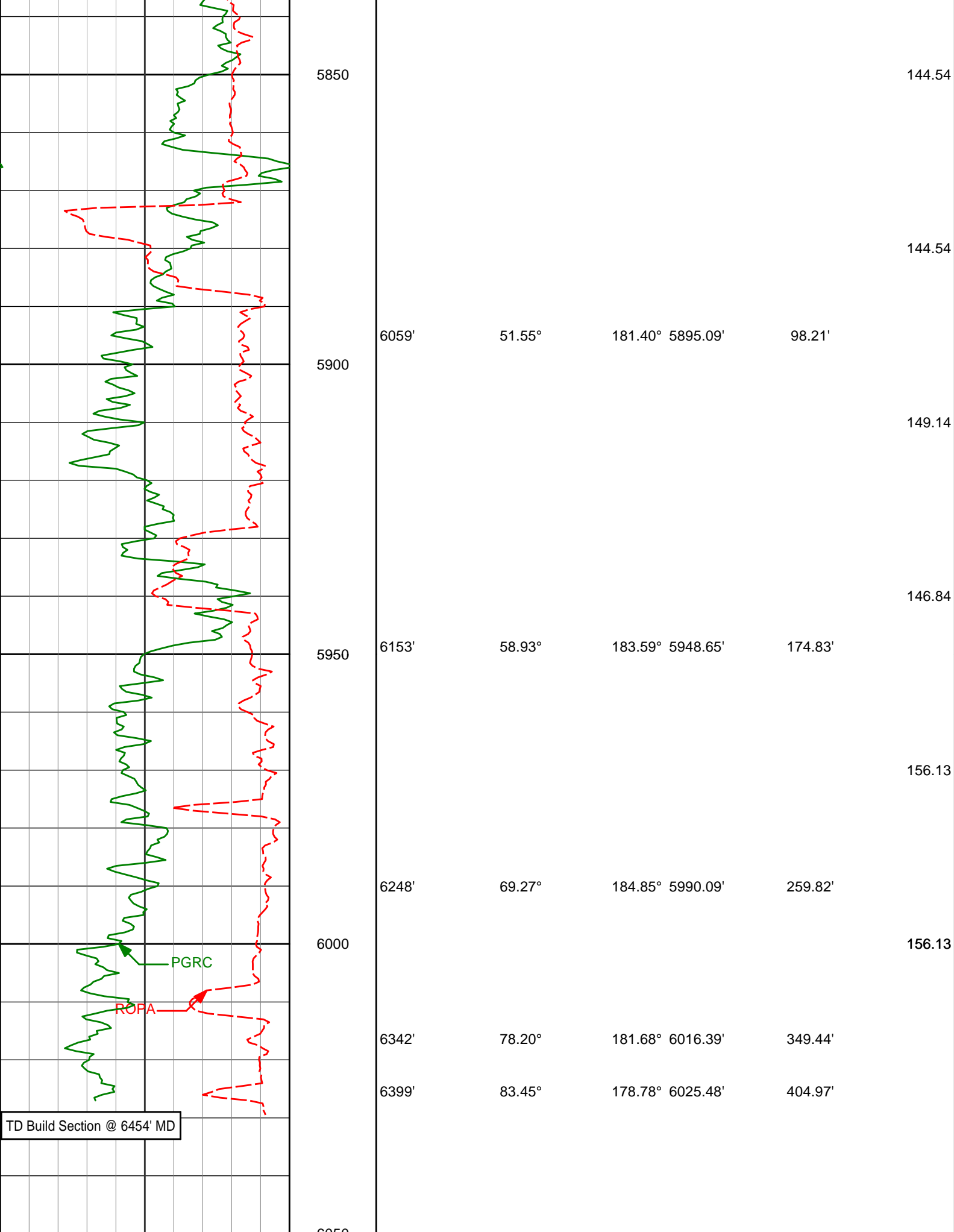












TD Build Section @ 6454' MD

Avg Rate of Penetration ROPA	Depth TVD	Depth	Inc	Azi	TVD	V.S.	Temp
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500	feet per hr	0	ft			
PCG Gamma Ray BCorr PGRC api						
0		300				

HALLIBURTON

DIRECTIONAL SURVEY REPORT

Noble Energy  
Remora LC34-745  
Wattenberg  
Weld Colorado  
USA  
CA-XX-0902986605

Measured Depth (feet)	Inclination (degrees)	Direction (degrees)	Vertical Depth (feet)	Latitude (feet)	Departure (feet)	Vertical Section (feet)	Dogleg (deg/100ft)
0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00	TIE-IN
250.00	0.07	159.97	250.00	0.14 S	0.05 E	0.13	0.03
500.00	0.14	159.97	500.00	0.57 S	0.21 E	0.53	0.03
618.00	0.17	159.97	618.00	0.87 S	0.32 E	0.81	0.03
632.00	0.22	159.78	632.00	0.92 S	0.34 E	0.85	0.39
726.00	0.28	158.86	726.00	1.31 S	0.48 E	1.21	0.06
915.00	0.31	155.88	915.00	2.22 S	0.86 E	2.05	0.02
1009.00	2.87	309.91	1008.96	0.94 S	0.84 W	1.07	3.36
1103.00	5.11	307.43	1102.73	3.11 N	5.97 W	-2.10	2.38
1195.00	6.37	311.12	1194.26	8.96 N	13.07 W	-6.71	1.43
1287.00	7.95	309.75	1285.54	16.39 N	21.81 W	-12.61	1.72
1379.00	10.66	302.82	1376.33	25.07 N	33.85 W	-19.21	3.19
1470.00	10.54	304.06	1465.77	34.29 N	47.82 W	-26.04	0.29
1562.00	10.36	301.97	1556.25	43.38 N	61.81 W	-32.73	0.45
1653.00	10.06	302.14	1645.81	51.95 N	75.49 W	-38.95	0.33
1745.00	10.09	291.76	1736.39	59.21 N	89.78 W	-43.79	1.97
1836.00	9.60	290.45	1826.05	64.81 N	104.29 W	-46.95	0.60
1927.00	9.34	290.78	1915.82	70.08 N	118.30 W	-49.87	0.29
2019.00	8.70	290.32	2006.68	75.15 N	131.80 W	-52.66	0.70
2110.00	8.43	290.00	2096.66	79.82 N	144.52 W	-55.20	0.30
2202.00	10.61	297.50	2187.39	86.04 N	158.37 W	-59.08	2.72
2293.00	9.77	297.87	2276.96	93.52 N	172.63 W	-64.13	0.92
2385.00	9.42	298.30	2367.67	100.74 N	186.17 W	-69.05	0.39
2477.00	8.80	298.46	2458.51	107.66 N	198.99 W	-73.79	0.67
2568.00	9.89	295.37	2548.30	114.33 N	212.17 W	-78.22	1.32
2660.00	9.80	295.76	2638.94	121.12 N	226.36 W	-82.61	0.13
2752.00	9.66	296.22	2729.62	127.93 N	240.33 W	-87.05	0.17
2846.00	9.51	296.97	2822.31	134.94 N	254.33 W	-91.68	0.21
2941.00	8.92	296.82	2916.08	141.82 N	267.90 W	-96.26	0.63
3036.00	7.96	295.97	3010.05	148.02 N	280.39 W	-100.35	1.02
3130.00	9.14	289.25	3103.01	153.34 N	293.29 W	-103.49	1.65
3225.00	8.25	289.06	3196.91	158.05 N	306.85 W	-105.93	0.94
3320.00	9.81	295.67	3290.74	163.78 N	320.58 W	-109.34	1.97
3414.00	10.72	296.34	3383.23	171.13 N	335.63 W	-114.14	0.98
3509.00	10.98	295.73	3476.54	178.97 N	351.69 W	-119.26	0.30
3604.00	11.00	296.11	3569.79	186.88 N	367.98 W	-124.41	0.08
3793.00	10.53	296.09	3755.47	202.41 N	399.68 W	-134.57	0.25
3887.00	10.33	296.92	3847.92	210.01 N	414.91 W	-139.58	0.27
3982.00	9.16	297.46	3941.54	217.35 N	429.21 W	-144.49	1.23
4077.00	8.09	298.67	4035.47	224.04 N	441.79 W	-149.05	1.15
4172.00	8.62	294.95	4129.46	230.25 N	454.11 W	-153.16	0.80
4266.00	8.64	296.25	4222.40	236.35 N	466.83 W	-157.10	0.21
4360.00	9.66	293.45	4315.20	242.61 N	480.40 W	-161.07	1.18
4455.00	8.65	289.04	4408.99	248.11 N	494.46 W	-164.21	1.30
4550.00	9.48	281.51	4502.81	252.00 N	508.88 W	-165.70	1.53
4644.00	9.98	285.56	4595.45	255.73 N	524.31 W	-166.86	0.90
4739.00	9.09	286.94	4689.14	260.13 N	539.42 W	-168.73	0.97
4834.00	8.84	291.01	4782.98	264.93 N	553.42 W	-171.19	0.72
4928.00	9.00	295.50	4875.84	270.69 N	566.80 W	-174.69	0.76

5022.00	10.39	298.56	4968.50	277.91 N	580.88 W	-179.52	1.57
5117.00	12.48	294.58	5061.61	286.27 N	597.74 W	-185.02	2.35
5211.00	10.97	290.99	5153.65	293.69 N	615.32 W	-189.48	1.78
5305.00	11.85	296.09	5245.79	301.14 N	632.34 W	-194.06	1.43
5399.00	15.50	270.78	5337.19	305.56 N	653.59 W	-194.95	7.36
5494.00	21.00	252.87	5427.45	300.72 N	682.59 W	-185.45	8.21
5588.00	24.99	230.87	5514.13	283.19 N	714.16 W	-163.01	10.01
5682.00	28.43	208.52	5598.30	250.91 N	740.31 W	-126.89	11.22
5777.00	31.48	186.03	5680.86	206.22 N	753.76 W	-80.61	12.18
5871.00	37.09	178.47	5758.53	153.41 N	755.58 W	-28.22	7.48
5965.00	42.20	178.21	5830.89	93.49 N	753.84 W	30.63	5.44
6059.00	51.55	181.40	5895.09	24.97 N	753.75 W	98.21	10.25
6153.00	58.93	183.59	5948.65	52.12 S	757.17 W	174.83	8.08
6248.00	69.27	184.85	5990.09	137.22 S	763.49 W	259.82	10.95
6342.00	78.20	181.68	6016.39	227.22 S	768.58 W	349.44	10.04
6399.00	83.45	178.78	6025.48	283.46 S	768.79 W	404.97	10.49

**CALCULATION BASED ON MINIMUM CURVATURE METHOD**

**SURVEY COORDINATES RELATIVE TO WELL SYSTEM REFERENCE POINT  
TVD VALUES GIVEN RELATIVE TO DRILLING MEASUREMENT POINT**

**VERTICAL SECTION RELATIVE TO WELL HEAD  
VERTICAL SECTION IS COMPUTED ALONG A DIRECTION OF 189.38 DEGREES (GRID)  
A TOTAL CORRECTION OF 7.03 DEG FROM MAGNETIC NORTH TO GRID NORTH HAS BEEN APPLIED**

**HORIZONTAL DISPLACEMENT IS RELATIVE TO THE WELL HEAD.  
HORIZONTAL DISPLACEMENT(CLOSURE) AT 6399.00 FEET  
IS 819.38 FEET ALONG 249.76 DEGREES (GRID)**

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