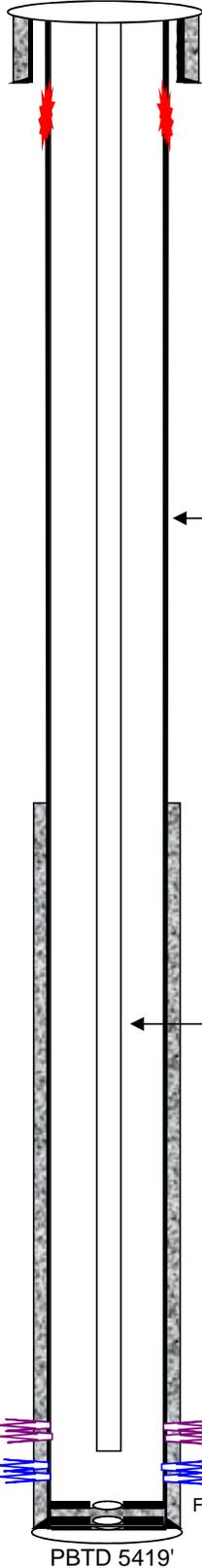




Black Hills Plateau Production, LLC

A Black Hills Corporation Enterprise



General Well Info			
Well Name:	Walck 23-2	Field:	Plateau
Diagram Date:	6/22/2007	County:	Mesa
Srf Location:	NWNW 23 10S 95W	State:	Colorado
Lease #_(BLM):		API #:	05-077-08259
GL Elev:	7018'	RKB Elev:	7028'
Spud Date:	4/10/1980	Compl Date:	6/30/1980
Formation Tops			
Zone	Depth	Zone	Depth
Cameo	2682'	Mancos	5462'
Rollins	4808'		
Cozzette	5181'		
Corcoran	5348'		

Updated by hll

Srf Csg 8-5/8" 24# K55 ST&C @ 292'
Cmt 150sx Neat w/ 3% CaCl, circ to srf

Prod Csg 5-1/2" 15.5# K55 R3 ST&C @ 5480' (float@ 5437')
Cmt 250sx 50/50 Poz w/ 2% KCl, .03% NFL, float failed to hold, had full returns throughout
TOC @?'(no CBL or info in Compl Rig Rpt)

- 8/24/05 Csg leaks found @ 352-430' – got permission from COGCC to braidenhead cmt down 5-1/2" and up 8-5/8" and try to sqz cmt into formation
- 8/25/05 pumped 93sx Portland Type I/II cmt down 5-1/2" and up 8-5/8" – good returns throughout job – cmt to srf

Tbg 199jts 2-3/8" J55 4.7# J55 tbg, SN, NC
EOT@ 5341.60'KB (6/14/07)

COZZ perfs (6/17/80) 5209, 5247, 5249, 5257 (1spf)
CRCN perfs (6/17/80) 5355, 5357, 5363, 5367, 5371, 5387, 5388 (1spf)

BOTH FORMATIONS TOGETHER:

Acid (6/18/80) 1000gal 7-1/2% HCl – dropped balls and got good action – 1st break 100-800# - 2nd break 1700-1200# - 3rd break 1350-880# - 4th break 3100-1600#

Frac (6/21/80) 80000# 20/40sd, 40T CO2

CP 320, max 1900, min 1600, avg 25 ISIP 800, 15min 650

Completed @ 10:30A – open well @ 12:30P – CP 400 TLWTR 1163bbl – rec'd 305blw by 7:30P (830bbl TLWTR)

Float Collar 5437'

PBTD 5419'