

# State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401019788

Date Received:

04/01/2016

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

444406

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>	Operator No: <u>10112</u>	<b>Phone Numbers</b>
Address: <u>16000 DALLAS PARKWAY #875</u>		Phone: <u>(918) 526-5591</u>
City: <u>DALLAS</u>	State: <u>TX</u>	Mobile: <u>(918) 636-7239</u>
Zip: <u>75248-6607</u>		Email: <u>regulatory@foundationenergy.com</u>
Contact Person: <u>Caitlin O'Hair</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400958572

Initial Report Date: 12/22/2015 Date of Discovery: 12/21/2015 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 5 TWP 1N RNG 45W MERIDIAN 6

Latitude: 40.080298 Longitude: -102.420949

Municipality (if within municipal boundaries): \_\_\_\_\_ County: YUMA

#### Reference Location:

Facility Type: TANK BATTERY
☐ Facility/Location ID No \_\_\_\_\_

☒ No Existing Facility or Location ID No.

☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 20 bbls of produced water spilled

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Dry sunnySurface Owner: FEEOther(Specify): Duad L Fix

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Yesterday around 10:00 A.M. MTN a spill was discovered by Foundation Energy Management, LLC on our Republican #4 Water Transfer Station (40.08029884, -102.4209495). A tank sprung a leak on the inlet water line and spilled around 20 bbls of produced water. The spill was contained in the berm around the tanks. A vac truck was called out and sucked up 20 bbls of water and the leak was patched. The riser portion of the inlet water line is going to be replaced.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/22/2015	COGCC	Rob Young	303-252-0126	Left voicemail and email - no response.
12/22/2015	LEPC	Roger Brown	970-848-3799	Left email - no response
12/22/2015	Land Owner	Duard L Fix	970-332-5444	Left voicemail - no response.

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

Please see the attached for the recent analytical results to close out this spill. We tilled gypsum into the ground in order to bring the soil contamination down to be within the Table 910 standards. No reclamation is needed since the spill did not leave the facility site.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Caitlin O'Hair

Title: HSE/Regulatory Tech Date: 04/01/2016 Email: regulatory@foundationenergy.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

401019789	ANALYTICAL RESULTS
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Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)