

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/31/2016

Document Number:

674702564

Overall Inspection:

SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335425</u>	<u>335425</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>PO BOX 370</u>
City:	<u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Noto, John		john.noto@state.co.us	
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:

QtrQtr:	<u>Lot 1</u>	Sec:	<u>27</u>	Twp:	<u>6S</u>	Range:	<u>96W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/12/2014	663902780			SATISFACTORY	F		No

Inspector Comment:

GM 23-27 (05-045-06539) location # 311557 needs added to location # 335425 facility list.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210781	WELL	PR		GW	045-06539	MOBIL MV-23-27	PR	<input checked="" type="checkbox"/>
266034	WELL	PR	12/02/2003	GW	045-09107	GM 342-27	PR	<input checked="" type="checkbox"/>
266035	WELL	PR	12/10/2003	GW	045-09106	GM 341-27	PR	<input checked="" type="checkbox"/>
269117	WELL	PR	12/08/2003	GW	045-09321	GM 11-26	PR	<input checked="" type="checkbox"/>
420781	WELL	PR	12/08/2011	GW	045-20216	GM 321-26	PR	<input checked="" type="checkbox"/>
420782	WELL	PR	03/31/2012	GW	045-20217	ExxonMobil GM 422-26	PR	<input checked="" type="checkbox"/>
420783	WELL	PR	10/31/2011	GW	045-20218	ExxonMobil GM 443-22	PR	<input checked="" type="checkbox"/>
420784	WELL	PR	12/08/2011	GW	045-20219	ExxonMobil GM 421-26	PR	<input checked="" type="checkbox"/>
420785	WELL	PR	12/12/2011	GW	045-20220	ExxonMobil GM 544-22	PR	<input checked="" type="checkbox"/>

420786	WELL	PR	12/08/2011	GW	045-20221	ExxonMobil GM 322-26	PR	X
420787	WELL	PR	01/11/2012	GW	045-20222	ExxonMobil GM 21-26	PR	X
420788	WELL	PR	03/01/2012	GW	045-20223	ExxonMobil GM 311-26	PR	X
420789	WELL	PR	10/12/2011	GW	045-20224	ExxonMobil GM 444-22	PR	X
420791	WELL	PR	12/08/2011	GW	045-20226	ExxonMobil GM 344-22	PR	X
420792	WELL	PR	12/08/2011	GW	045-20227	GM 434-22	PR	X
420793	WELL	PR	03/01/2012	GW	045-20228	ExxonMobil GM 534-22	PR	X
420795	WELL	PR	03/01/2012	GW	045-20230	ExxonMobil GM 22-26	PR	X
420796	WELL	PR	10/11/2011	GW	045-20231	GM 324-23	PR	X
420797	WELL	PR	12/09/2011	GW	045-20232	ExxonMobil GM 334-22	PR	X
420810	WELL	PR	10/31/2011	GW	045-20236	ExxonMobil GM 441-27	PR	X
420811	WELL	PR	12/08/2011	GW	045-20237	ExxonMobil GM 44-22	PR	X
420812	WELL	PR	12/08/2011	GW	045-20238	ExxonMobil GM 511-26	PR	X
420813	WELL	PR	12/08/2011	GW	045-20239	ExxonMobil GM 424-23	PR	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>23</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>1</u>	Separators: <u>23</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377
 Corrective Action:

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:					
Type: Horizontal Heated Separator	# 7	Satisfactory/Action Required:	SATISFACTORY		
Comment					
Corrective Action				Date:	
Type: Plunger Lift	# 20	Satisfactory/Action Required:	SATISFACTORY		
Comment					
Corrective Action				Date:	
Type: Ancillary equipment	# 2	Satisfactory/Action Required:	SATISFACTORY		
Comment	Chemical containers				
Corrective Action				Date:	
Type: Bird Protectors	# 17	Satisfactory/Action Required:	SATISFACTORY		
Comment					
Corrective Action				Date:	
Type: Plunger Lift	# 3	Satisfactory/Action Required:	SATISFACTORY		
Comment					
Corrective Action				Date:	
Type: Horizontal Heated Separator	# 20	Satisfactory/Action Required:	SATISFACTORY		
Comment					
Corrective Action				Date:	

Facilities:					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST	,	
S/AR	SATISFACTORY		Comment: Air id 045-0754-005		
Corrective Action:				Corrective Date:	

<u>Paint</u>	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	400 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment: Air id 045-0754-004	
Corrective Action:				Corrective Date:

<u>Paint</u>	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	NO
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill	
Location ID:	335425
Site Preparation:	
Lease Road Adeq.:	Pads: Soil Stockpile:
S/AR:	
Corrective Action:	Date: CDP Num.:
Form 2A COAs:	

Group	User	Comment	Date
OGLA	kubeczkod	Operator will conduct regular inspections of equipment for leaks and equipment problems with appropriate documentation retained in the operator's office. All equipment deficiencies shall be corrected. Monitoring should end approximately 30 days after well completion and/or after production has been stabilized; however, timely inspections should continue during the production phase.	11/02/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad and frac pad locations will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	11/02/2010
OGLA	kubeczkod	Flowback to tanks only. Flowback and stimulation fluids shall be contained within tanks that are placed on the well pad in an area with additional downgradient perimeter berming.	11/02/2010
OGLA	kubeczkod	The location is in an area of high runoff/run-on potential; therefore, the well pad shall be constructed as quickly as possible and appropriate BMPs need to be in place both during, after well pad construction completion, as well as during all completion operations. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.	11/02/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	11/02/2010
OGLA	kubeczkod	Operator will use adequately sized containment devices for all chemicals and/or hazardous materials stored or used on location.	11/02/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via pipeline.	11/02/2010
OGLA	kubeczkod	The area of the well pad where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).	11/02/2010
OGLA	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or a closed loop system (which Williams has already indicated on the Form 2A) must be implemented.	11/02/2010
OGLA	kubeczkod	Location is in a sensitive area because of its proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	11/02/2010

S/IAR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210781 Type: WELL API Number: 045-06539 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 266034 Type: WELL API Number: 045-09107 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 266035 Type: WELL API Number: 045-09106 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 269117 Type: WELL API Number: 045-09321 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420781 Type: WELL API Number: 045-20216 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420782 Type: WELL API Number: 045-20217 Status: PR Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID:	420783	Type:	WELL	API Number: 045-20218 Status: PR Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID:	420784	Type:	WELL	API Number: 045-20219 Status: PR Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID:	420785	Type:	WELL	API Number: 045-20220 Status: PR Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID:	420786	Type:	WELL	API Number: 045-20221 Status: PR Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID:	420787	Type:	WELL	API Number: 045-20222 Status: PR Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID:	420788	Type:	WELL	API Number: 045-20223 Status: PR Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID:	420789	Type:	WELL	API Number: 045-20224 Status: PR Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID:	420791	Type:	WELL	API Number: 045-20226 Status: PR Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID:	420792	Type:	WELL	API Number: 045-20227 Status: PR Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID:	420793	Type:	WELL	API Number: 045-20228 Status: PR Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID:	420795	Type:	WELL	API Number: 045-20230 Status: PR Insp. Status: PR
Producing Well				
Comment: Producing well				

Facility ID: 420796 Type: WELL API Number: 045-20231 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420797 Type: WELL API Number: 045-20232 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420810 Type: WELL API Number: 045-20236 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 420811 Type: WELL API Number: 045-20237 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420812 Type: WELL API Number: 045-20238 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420813 Type: WELL API Number: 045-20239 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: LONGWORTH, MIKE

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Berms	Pass					
		Check Dams	Pass			
Ditches	Pass					
Compaction	Pass					
		Gravel	Pass			
		Culverts	Pass			
Check Dams	Pass					
Seeding						
				MHSP	Pass	
Gravel	Pass					

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
GM 23-27 (05-045-06539) location # 311557 needs added to location # 335425 facility list.	longworm	03/31/2016