

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401016149

Date Received:

03/30/2016

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10447	Contact Name: PAKE YOUNGER	Pressure Chart		
Name of Operator: URSA OPERATING COMPANY LLC	Phone: (970) 260-2423	Cement Bond Log		
Address: 1050 17TH STREET #2400		Tracer Survey		
City: DENVER State: CO Zip: 80265 Email: PYOUNGER@URSARESOURCE		Temperature Survey		
API Number : 05- 045-19388 OGCC Facility ID Number: 416861		Inspection Number		
Well/Facility Name: McLin Well/Facility Number: B13				
Location QtrQtr: NENE Section: 13 Township: 6S Range: 92W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: _____

Test Type:☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: SURFACE CASING ONLY SET - THIS WELL HAS NOT BEEN DRILLED TO TD NOR COMPLETED. TUBING HAS NOT BEEN SET.

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
WFCM	NP	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

985

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
03-14-2016	SHUT -IN	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
350	350	350	350	0

Test Witnessed by State Representative? ☒

OGCC Field Representative

Murray, Richard

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND

Title: REGULATORY ANALYST

Email: JLIND@URSARESOURCE.COM

Date: 3/30/2016

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: George, Travis

Date: 4/1/2016

CONDITIONS OF APPROVAL, IF ANY:**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>	
401016149	FORM 21 SUBMITTED	
401016150	PRESSURE CHART	
401016151	FORM 21 ORIGINAL	
Total Attach: 3 Files		
<u>General Comments</u>		
<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Total: 0 comment(s)		