

Document Number:
2211886

Date Received:
03/14/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24500 Contact Name: DAN RICHMOND

Name of Operator: PADCO LLC Phone: (918) 630-9912

Address: P O BOX 5275 Fax: _____

City: BEVERLY HILLS State: CA Zip: 90209- Email: dan@dsrinc.net

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

API Number 05-121-06867-00

Well Name: UNITED STATES COLORADO Well Number: 2-A

Location: QtrQtr: SWNW Section: 33 Township: 2N Range: 53W Meridian: 6

County: WASHINGTON Federal, Indian or State Lease Number: C-054325

Field Name: RANCHERO Field Number: 72140

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.098900 Longitude: -103.319240

GPS Data:
Date of Measurement: 11/15/2007 PDOP Reading: 2.4 GPS Instrument Operator's Name: Tim Leibert

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4814	4818	05/18/1964		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	126	100	126	0	
1ST	7+7/8	5+1/2	14&15.5	4,910	125	4,910	4,100	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4725 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2185 ft. to 2085 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 40 sks cmt from 500 ft. to 400 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 175 ft. to 80 ft. Plug Tagged:
 Set 15 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2185 ft. of 5+1/2 inch casing Plugging Date: 09/30/2014
 *Wireline Contractor: J-W WIRELINE *Cementing Contractor: YETTER WELL SERVICE
 Type of Cement and Additives Used: TYPE I & II W/CHLORIDES
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAN RICHMOND
 Title: FIELD OPERATIONS SUPERVIS Date: 12/11/2014 Email: dan@dsrinc.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 3/25/2016

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2211886	FORM 6 SUBSEQUENT SUBMITTED
2211887	WELLBORE DIAGRAM
2211888	OPERATIONS SUMMARY
401015373	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Received WL report for the CIBP at 4725'.	3/25/2016 11:43:19 AM
Engineer	Requested wireline job report for the CIBP at 4725'.	3/24/2016 5:37:03 PM

Total: 2 comment(s)