

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400963465

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10261

Contact Name: Paul Gottlob

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (720) 420-5747

Address: 730 17TH ST STE 610

Fax:

City: DENVER

State: CO

Zip: 80202

API Number 05-123-42004-00

County: WELD

Well Name: Hester Farms

Well Number: L-36HN

Location: QtrQtr: Lot 2 Section: 31 Township: 7N Range: 66W Meridian: 6

Footage at surface: Distance: 1754 feet Direction: FNL Distance: 202 feet Direction: FWL

As Drilled Latitude: 40.533167 As Drilled Longitude: -104.831384

GPS Data:

Date of Measurement: 10/08/2015 PDOP Reading: 1.3 GPS Instrument Operator's Name: BEN MILIUS

** If directional footage at Top of Prod. Zone Dist.: 2463 feet. Direction: FNL Dist.: 460 feet. Direction: FEL

Sec: 36 Twp: 7N Rng: 67W

** If directional footage at Bottom Hole Dist.: 2475 feet. Direction: FNL Dist.: 480 feet. Direction: FWL

Sec: 36 Twp: 7N Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number: 8501.5

Spud Date: (when the 1st bit hit the dirt) 12/05/2015 Date TD: 12/09/2015 Date Casing Set or D&A: 12/11/2015

Rig Release Date: 01/23/2016 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12000 TVD** 7180 Plug Back Total Depth MD 11979 TVD** 7180

Elevations GR 4913 KB 4936

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

MWD, CBL, Mud; O.H. Logging Exemption for API#05-123-42004.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,550	700	0	1,550	VISU
1ST	8+3/4	5+1/2	17	0	11,983	1,815	0	11,983	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,807		NO	NO	
SUSSEX	4,337	4,512	NO	NO	
SHARON SPRINGS	7,164		NO	NO	
NIOBRARA	7,233		NO	NO	

Comment:

As Built data was taken from the Conductor Casing.
TPZ Interpolated from Directional Survey at depth of 7670' to be the stated footages, if this changes when the well is actually completed Operator will report the change on the Form 5A Completed Interval Report.
O.H. Logging Exemption for API#05-123-42004, Form 4 Doc # 400899694 approved 9/22/2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech. Date: _____ Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400965024	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400996000	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400965064	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400965069	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400987433	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400987434	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400995999	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401015214	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401015215	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401015219	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401015237	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)