

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:  
03/22/2016  
Document Number:  
671106795  
Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	441176	441183	MONTOYA, JOHN	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number: 47120  
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
 Address: P O BOX 173779  
 City: DENVER State: CO Zip: 80217-

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
		COGCCinspections@anadarko.com	All Inspections
REDDY, LUKE		Luke.Reddy@anadarko.com	ALL INSPECTIONS
Avant, Paul	720-929-6475	Paul.Avant@anadarko.com	regulatory

**Compliance Summary:**

QtrQtr: SESW Sec: 9 Twp: 1N Range: 65W

**Inspector Comment:**

**ALL EQUIPMENT AT BATTERYSE CORNERN40.03670W-104.39881**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
441176	WELL	DG	03/29/2015	LO	123-41283	BAT 3N1-9HZX	PR	<input checked="" type="checkbox"/>
441177	WELL	DG	03/26/2015	LO	123-41284	BAT 29N1-9HZ	PR	<input checked="" type="checkbox"/>
441178	WELL	DG	03/28/2015	LO	123-41285	BAT 29C-9HZ	PR	<input checked="" type="checkbox"/>
441179	WELL	DG	04/01/2015	LO	123-41286	BAT 28N-9HZ	PR	<input checked="" type="checkbox"/>
441180	WELL	DG	03/30/2015	LO	123-41287	BAT 3N2-9HZ	PR	<input checked="" type="checkbox"/>
441181	WELL	DG	03/27/2015	LO	123-41288	BAT 29N2-9HZ	PR	<input checked="" type="checkbox"/>
441182	WELL	DG	03/31/2015	LO	123-41289	BAT 28C-9HZ	PR	<input checked="" type="checkbox"/>
441184	WELL	DG	03/25/2015	LO	123-41290	BAT 4C-9HZ	PR	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>8</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Spills:**

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Equipment:**

Type: LACT	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Bird Protectors	# 9	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: VRU	# 2	Satisfactory/Action Required:	SATISFACTORY
Comment			

Corrective Action				Date:
Type: Other	# 2	Satisfactory/Action Required:		SATISFACTORY
Comment		POIISHERS FO FINAL CLEANUP BEFORE OIL IS SOLD DOWN LACT		
Corrective Action				Date:
Type: Emission Control Device	# 1	Satisfactory/Action Required:		SATISFACTORY
Comment				
Corrective Action				Date:
Type: Other	# 1	Satisfactory/Action Required:		SATISFACTORY
Comment		PROPANE TANK		
Corrective Action				Date:
Type: Compressor	# 1	Satisfactory/Action Required:		SATISFACTORY
Comment		AIR COMPRESSOR		
Corrective Action				Date:
Type: Horizontal Heated Separator	# 8	Satisfactory/Action Required:		SATISFACTORY
Comment				
Corrective Action				Date:
Type: Vertical Separator	# 2	Satisfactory/Action Required:		SATISFACTORY
Comment				
Corrective Action				Date:
Type: Gas Meter Run	# 10	Satisfactory/Action Required:		SATISFACTORY
Comment				
Corrective Action				Date:

**Facilities:**     New Tank    Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	40.036700,-104.398810
S/AR	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	

**Paint**

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action			Corrective Date	
Comment				

**Facilities:**     New Tank    Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS

Inspector Name: MONTOYA, JOHN

PRODUCED WATER	2	200 BBLS	PBV FIBERGLASS	
S/AR	SATISFACTORY	Comment: 210 BBL CAPACITY ON WATER TANKS		
Corrective Action:				Corrective Date:
<b>Paint</b>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

**Venting:**

Yes/No	NO
Comment	

**Flaring:**

Type	Ignitor/Combustor	Satisfactory/Action Required	SATISFACTORY
Comment:			
Corrective Action:			Correct Action Date:

**Predrill**

Location ID: 441176

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AR:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	deranleg	Drilling fluids and cuttings shall be disposed at licensed, commercial disposal site, as indicated. Any changes to drilling fluids or cuttings management shall be subject to prior Director approval.	03/21/2015
OGLA	treitzr	Thoroughly evaluate soil profiles to properly characterize and excavate topsoil based on Rule 1002.b. Clearly mark the topsoil pile based on characterization and implement BMPs to stabilize and prevent stockpile erosion.	03/04/2015
OGLA	treitzr	Implement stormwater BMPs to prevent impacts to the downgradient canal that is approximately 360 feet west of the site. Impacts include erosion, runoff, concentrated flow that could impact the surface water body.	03/04/2015
OGLA	treitzr	Operator shall provide notice to COGCC 48 hours prior to commencing construction of this Oil and Gas Location via Form 42.	02/05/2015

**S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

BMP Type	Comment
Storm Water/Erosion Control	604c.(2).G. Berm Construction: Kerr-McGee will create tertiary containment by construction of a berm or diversion dike, site grading, or other comparable measures sufficient to further protect the canal located 360' west of the proposed oil and gas location.

**S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

Facility									
Facility ID:	441176	Type:	WELL	API Number:	123-41283	Status:	DG	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
<b>BradenHead</b>									
Comment:	BRADENHEAD PLUMBED UP								
CA:									
CA Date:									
Facility ID:	441177	Type:	WELL	API Number:	123-41284	Status:	DG	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
<b>BradenHead</b>									
Comment:	BRADENHEAD PLUMBED UP								
CA:									
CA Date:									
Facility ID:	441178	Type:	WELL	API Number:	123-41285	Status:	DG	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
<b>BradenHead</b>									
Comment:	BRADENHEAD PLUMBED UP								
CA:									
CA Date:									
Facility ID:	441179	Type:	WELL	API Number:	123-41286	Status:	DG	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
<b>BradenHead</b>									
Comment:	BRADENHEAD PLUMBED UP								
CA:									
CA Date:									
Facility ID:	441180	Type:	WELL	API Number:	123-41287	Status:	DG	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
<b>BradenHead</b>									
Comment:	BRADENHEAD PLUMBED UP								
CA:									
CA Date:									
Facility ID:	441181	Type:	WELL	API Number:	123-41288	Status:	DG	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								

**BradenHead**

Comment: BRADENHEAD PLIMBED UP  
CA:   
CA Date:

Facility ID: 441182 Type: WELL API Number: 123-41289 Status: DG Insp. Status: PR

**Producing Well**

Comment: PR

**BradenHead**

Comment: BRADENHEAD P[LUMBED UP  
CA:   
CA Date:

Facility ID: 441184 Type: WELL API Number: 123-41290 Status: DG Insp. Status: PR

**Producing Well**

Comment: PR

**BradenHead**

Comment: BRADENHEAD PLUMBED UP  
CA:   
CA Date:

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
Comment:   
Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_  
Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
Land Use: IRRIGATED  
Comment:

1003a. Waste and Debris removed? Pass  
 CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass  
 CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass  
 CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_  
 CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass  
 Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_  
 Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: IRRIGATED \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: _____	Date _____
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/>
	Multi-Well Location <input type="checkbox"/>

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR  
 Y  
 Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

<b>COGCC Comments</b>		
Comment	User	Date
WELLS ARE FLOWING NO INTERMITTER CONTROLLERS ON WELLHEADS	montoyaj	03/22/2016