



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

1120 Lincoln Street, Suite 801
Denver, CO 80203

March 21, 2016

Jenna Keller
Keller Law LLC
P.O. Box 771222
Steamboat Springs, CO 80477

Re: Final Resolution - Complaint 200438265
Complainant: Marcie and Russell Adels
NW Graylin D Sand Unit #20-W (API #075-05972)

Dear Ms. Keller,

The Colorado Oil and Gas Conservation Commission (COGCC) received the subject complaint filed via email on behalf of your clients, Mr. Russell Adels and Ms. Marcie Adels. The complaint was regarding property damage, access road, and stormwater BMPs at NW Graylin D Sand Unit #20-W (API #075-05972). The subject complaint is documented in COGCC document number 200438265, which can be found on the "Complaints" page, off of our main website <http://cogcc.state.co.us/>. The COGCC investigated this complaint and documented the results in COGCC document number 200438726.

At the time that the complaint was filed, the operator of the locations, Benchmark Energy LLC (Benchmark) was already the subject of an ongoing investigation by the COGCC by which COGCC staff sought penalty enforcement action due to compliance violations and environmental impacts at several facilities.

The following actions were taken by COGCC staff to resolve conditions reported in the complaint, with some actions having been completed before receipt of the complaint:

- On 5/29/2015 COGCC Inspector Rob Young conducted an inspection of the location and issued Field Inspection Report (FIR) # 678200181 with action required to maintain the lease road and to import fill soil to repair settling along the flow line (attached).
- On 7/24/2015 COGCC Inspector Kym Schure conducted an inspection of the location and issued FIR # 680300118, with action required to repair and maintain lease road and install stormwater BMPs (attached).
- On 7/30/2015 Mr. Schure conducted an inspection of the location and issued FIR #680300169, with action required to repair and maintain lease road (attached).
- On 8/10/2015 Mr. Schure conducted an inspection of the location and issued FIR #680300177, with action required to repair and maintain lease road and implement stormwater BMPs (attached).
- On 8/19/2015 Mr. Schure conducted an inspection of the location and issued FIR #680300243, which noted repairs to the lease road had been completed but other corrective actions were still outstanding (attached).

P 303.894.2100 F 303.894.2109 www.colorado.gov/cogcc

Commissioners: Thomas L. Compton - Chairman, Richard Alward, John H. Benton, DeAnn Craig,
James W. Hawkins, Tommy Holton, Andrew L. Spielman, Mike King, Dr. Larry Wolk

John W. Hickenlooper, Governor | Mike King, Executive Director, DNR | Matthew J. Lepore, Director



Ms. Keller

March 21, 2016

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- Due to a perceived pattern of non-compliance and reporting violations at multiple locations, COGCC Staff pursued an Order Finding Violation (OFV) hearing against the operator.
- The OFV hearing was held on January 26, 2016 seeking penalty enforcement action against Benchmark for compliance issues and environmental impacts at several facilities. At the hearing the Commission ruled in favor of the relief recommended by staff, authorizing foreclosure on Benchmark's existing financial assurance and the use of funds from the Oil and Gas Conservation and Environmental Response Fund to address environmental impacts resulting from Benchmark's violations, after a thirty-day period granted to the operator to bring the facilities into compliance.
- On February 3, 2016 COGCC Director Matthew Lepore issued notice that Benchmark's Certificate of Clearance had been revoked, thereby suspending Benchmark's authority to sell or transport produced hydrocarbons from any of its permitted wells and locations in Colorado.

Complaint number 200438265 has been formally closed with the issuance of COGCC Order 1V-564, which can be found on the "Regulation" page of the COGCC website. Please note complaint 200438264, which addresses environmental issues at NW Graylin D Sand Unit #20-W has been addressed in a separate communication.

The COGCC is currently in the process of recovering the financial assurance on file for Benchmark. Once the financial assurance is recovered, the COGCC will create a plan for the proper plugging and abandonment of the wells in addition to the reclamation of impacted locations. Locations will be prioritized based on actual and threatened impact as well as the availability of personnel and equipment. Reclamation efforts will be scheduled according to the priority assigned to each location

Please advise Mr. and Ms. Adels to feel free to contact the COGCC directly to discuss the reclamation schedule.

If you have questions regarding this complaint or the investigation, please contact me.

Sincerely,



Megan Adamczyk, Complaint Specialist
Phone: 888-235-1101
Email: dnr_cogcc.complaints@state.co.us

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

05/29/2015

Document Number:

678200181

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	219143	312158	YOUNG, ROB	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10380Name of Operator: BENCHMARK ENERGY LLCAddress: PO BOX 8747City: PRATT State: KS Zip: 67124

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Nash, Jerry	(316) 218-8184	jerry@benchmarkenergy.us	All Inspections
Axelson, John		john.axelson@state.co.us	

Compliance Summary:QtrQtr: NENE Sec: 12 Twp: 8N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/06/2014	667200638	SI	SI	ACTION REQUIRED			No
10/17/2014	667200576	SI	SI	ACTION REQUIRED			No
10/14/2014	667200574	SI	SI	SATISFACTORY			No
10/13/2014	667200572	SI	SI	ACTION REQUIRED			No
10/06/2014	667200567	SI	SI	ACTION REQUIRED			No
09/16/2014	667200518	SI	SI	ALLEGED VIOLATION			Yes
09/16/2014	667200469			ACTION REQUIRED			No
08/12/2014	667200364			ALLEGED VIOLATION			Yes
07/23/2014	667200231	SI	SI	ALLEGED VIOLATION			Yes
08/08/2013	664001188	SI	SI	SATISFACTORY			No
07/09/2012	663300290	IJ	IJ	ACTION REQUIRED	I		No
11/21/2011	664000148	IJ	AC	SATISFACTORY	P		No
10/11/2011	200324950	MI	SI	ACTION REQUIRED			Yes
06/16/2011	200312771	MI	AC	ACTION REQUIRED			Yes
07/26/2010	200263867	RT	TA	SATISFACTORY			No
07/19/2010	200264964	SR	AC	SATISFACTORY	I		No
01/27/2010	200229253	MI	SI	SATISFACTORY			No
12/21/2009	200225699	MI	SI	ACTION REQUIRED			Yes
07/23/2009	200215464	MI	SI	ACTION REQUIRED			Yes
07/22/2009	200215463	MI	SI	ACTION REQUIRED			Yes

Inspector Name: YOUNG, ROB

04/17/2008	200130595	MI	AC	ACTION REQUIRED			Yes
06/20/2007	200115791	MI	AC	SATISFACTORY		Pass	No
06/08/2006	200091673	RT	AC	SATISFACTORY		Pass	No
07/05/2005	200074145	RT	AC	SATISFACTORY		Pass	No
06/15/2004	200055914	RT		SATISFACTORY		Pass	No
04/02/2003	200037008	RT	AC	SATISFACTORY		Pass	No
08/02/2002	200029314	MI	SI	SATISFACTORY		Pass	No
07/17/2002	200028858	MI	AC	ACTION REQUIRED		Fail	Yes
08/23/2001	200019591	RT	AC	SATISFACTORY		Pass	No
08/04/2000	200008426	RT	AC	SATISFACTORY		Pass	No

Inspector Comment:

This location has a linear pile of soil on the southern portion of the location that contains some quantity of cement. The soil pile needs to be removed from the location and properly disposed. The landowner is under time pressure to have a pollinator crop planted at the location. The soil pile should be removed no later than June 30, 2015 and if possible, sooner than that. The lease road is significantly washed out, eroded and generally in poor condition. Fill soil should be imported to repair the severely washed out portion of the road and the entire lease road should be maintained where necessary to prevent additional degradation. There are some areas along the flowline to the north of the wellhead that have settled and topsoil should be brought to the location to bring these low areas up to grade. Sufficient topsoil should be brought to the location to allow for reclamation of associated salt impacted areas.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
219143	WELL	IJ	02/05/2015	SI	075-05972	NW GRAYLIN D-SAND UNIT 20-W	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?
Venting:

Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 219143

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____Operator Rep. Contact Information:Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 219143 Type: WELL API Number: 075-05972 Status: IJ Insp. Status: EI

Complaint

Comment: Landowner plans to plant a pollinator crop on the edge of this location. There is a E-W pile of soil/cement remnants on the south side of the location. The pile of soil should be removed and properly disposed of. Stormwater control BMPs should be employed at the location to minimize offsite migration of E&P waste impacted soil onto the surrounding crop land.

Environmental

Inspector Name: YOUNG, ROB

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200431389	PROPERTY DAMAGE	Young, Rob	I filed a complaint last fall when Benchmark Energy Jerry Nash had a Work over rig on an injection well in my wheat field. I have made two written attempts to have the cement that was spilled cleaned up. Once in January and one more time 2 weeks ago with a deadline of May 1. I need to plant a polinator in that area for NRCS and USDA Conservation program. Cement is high in PH this does not promote plant growth. What am I going to do when I am not able to get the plants to grow because you have allowed this mess to be here as long as it has? I hope this is not the case. Hopefully it will clean right up.	05/05/2015
200431389	SPILLS	Young, Rob	See above	05/05/2015
200414337	AESTHETIC S	Young, Rob	Landowner alleges that wheel ruts, cement and oily water from recent workover operations have been left at the location.	10/17/2014

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____

Inspector Name: YOUNG, ROB

Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Inspector Name: YOUNG, ROB

S/A/V: _____	Corrective Date: _____
Comment: _____	
CA: _____	

Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678200182	View E along soil pile containing cement remnants	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3631530
678200183	Hoses and tank remaining on location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3631531
678200184	View S from wellhead toward soil pile.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3631532
678200185	Small chips of cement near soil pile	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3631533

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
07/24/2015Document Number:
680300118

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	219143	312158	SCHURE, KYM	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10380Name of Operator: BENCHMARK ENERGY LLCAddress: PO BOX 8747City: PRATT State: KS Zip: 67124

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Nash, Jerry	(316) 218-8184	jerry@benchmarkenergy.us	All Inspections
Quint, Craig		craig.quint@state.co.us	
Koehler, Bob		bob.koehler@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Kulmann, Dave		dave.kulmann@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Young, Rob		rob.young@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	

Compliance Summary:QtrQtr: NENE Sec: 12 Twp: 8N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/29/2015	678200181	IJ	EI	ACTION REQUIRED			No
11/06/2014	667200638	SI	SI	ACTION REQUIRED			No
10/17/2014	667200576	SI	SI	ACTION REQUIRED			No
10/14/2014	667200574	SI	SI	SATISFACTORY			No
10/13/2014	667200572	SI	SI	ACTION REQUIRED			No
10/06/2014	667200567	SI	SI	ACTION REQUIRED			No
09/16/2014	667200469			ACTION REQUIRED			No
09/16/2014	667200518	SI	SI	ALLEGED VIOLATION			Yes
08/12/2014	667200364			ALLEGED VIOLATION			Yes
07/23/2014	667200231	SI	SI	ALLEGED VIOLATION			Yes
08/08/2013	664001188	SI	SI	SATISFACTORY			No
07/09/2012	663300290	IJ	IJ	ACTION REQUIRED	I		No
11/21/2011	664000148	IJ	AC	SATISFACTORY	P		No

Inspector Name: SCHURE, KYM

10/11/2011	200324950	MI	SI	ACTION REQUIRED			Yes
06/16/2011	200312771	MI	AC	ACTION REQUIRED			Yes
07/26/2010	200263867	RT	TA	SATISFACTORY			No
07/19/2010	200264964	SR	AC	SATISFACTORY	I		No
01/27/2010	200229253	MI	SI	SATISFACTORY			No
12/21/2009	200225699	MI	SI	ACTION REQUIRED			Yes
07/23/2009	200215464	MI	SI	ACTION REQUIRED			Yes
07/22/2009	200215463	MI	SI	ACTION REQUIRED			Yes
04/17/2008	200130595	MI	AC	ACTION REQUIRED			Yes
06/20/2007	200115791	MI	AC	SATISFACTORY		Pass	No
06/08/2006	200091673	RT	AC	SATISFACTORY		Pass	No
07/05/2005	200074145	RT	AC	SATISFACTORY		Pass	No
06/15/2004	200055914	RT		SATISFACTORY		Pass	No
04/02/2003	200037008	RT	AC	SATISFACTORY		Pass	No
08/02/2002	200029314	MI	SI	SATISFACTORY		Pass	No
07/17/2002	200028858	MI	AC	ACTION REQUIRED		Fail	Yes
08/23/2001	200019591	RT	AC	SATISFACTORY		Pass	No
08/04/2000	200008426	RT	AC	SATISFACTORY		Pass	No

Inspector Comment:

Spill/Release Inspection COGCC Field Inspector (Schure) recieved a land-owner notification at approximately 2:27 pm on 07/24/2015 regarding a PW spill at the NW Graylin D-Sand Unit 20-W. The land-owner (Mr. Russel Adels) discovered the release upon crossing an adjacent agri. area with his farming equipment. Inspector Schure notified COGCC Environ. Inspector (Young) at approximately 2:30 pm on 07/24/2015 and left a message on Mr. Jerry Nash's telephone (316-617-1147) and received a live attendant @ (1-877-865-0834) at approx. 4:20 pm on the date of this inspection, notifying Mr. Nash of the spill. Inspector Schure received a return call from Mr. Nash at approx. 4:50 pm on the date of this inspection. COGCC database shows SI status. Reference: Doc# 667200469, 667200576, 678200181, 667200567, 667200572, 200414337 and 200431389. Note to Operator: Contact COGCC Environmental Inspector (Rob Young) and COGCC Engineering Supervisor (Diana Burn) for directives. Follow all COGCC protocols, Rules and Regulations.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
219143	WELL	IJ	02/05/2015	SI	075-05972	NW GRAYLIN D-SAND UNIT 20-W	SI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Repair and maintain lease road. See attached photos.	Repair and maintain lease road. Corrective action date from Doc#678200181 expired on 6-30-2015.	06/30/2015

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: **Called 1-877-865-0843, received a live attendant and notified Operator of release/spill report.**

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Concrete scraped from workover remains on site.	Reference Doc # 678200181.	06/30/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
Produced Water	Flow Line	> 5 bbls	Well is to remain shut-in. Contact COGCC Environmental Group and COGCC Engineering Group for directives.	07/25/2015

☐ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Other	0	SATISFACTORY	No change in equipment		

<u>Venting:</u>		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 219143

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 219143 Type: WELL API Number: 075-05972 Status: IJ Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: ACTION CA Date: _____

CA: Spill/Release of PW documented in report. Well must remain SI. Contact COGCC Environmental Group and COGCC Engineering Group for directives.

Comment: _____

Environmental**Spills/Releases:**

Inspector Name: SCHURE, KYM

Type of Spill: WATER Description: PW flow-line rupture Estimated Spill Volume:

Comment: PW spill/release originating approx. (35') south of wellhead. Ruptured flow-line erupted surface following pathway in a southerly direction for approx. (280') expanding in width from approx. (4') at point of origin to approx. (100') wide at the point of intersecting an agricultural furrow and redirecting pathway into a southerly bysouth-westernly direction approx. (175'). The pathway splits at the agri. furrow including a second pathway extending in a south by south-westernly direction approx. (190'). Drainage area east of wellpad exhibits standing water extending initially east and redirecting in a southerly direction from the wellhead is possibly resulting of this spill. None of the surrounding area exhibits any standing water from recent precipitation.

Corrective Action: Contact COGCC Environmental Group for directives. Remove/remediate and contain Date: 08/07/2015

Reportable: YES GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200414337	AESTHETIC S	Young, Rob	Landowner alleges that wheel ruts, cement and oily water from recent workover operations have been left at the location.	10/17/2014
200431389	PROPERTY DAMAGE	Young, Rob	I filed a complaint last fall when Benchmark Energy Jerry Nash had a Work over rig on an injection well in my wheat field. I have made two written attempts to have the cement that was spilled cleaned up. Once in January and one more time 2 weeks ago with a deadline of May 1. I need to plant a polinatar in that area for NRCS and USDA Conservation program. Cement is high in PH this does not promote plant growth. What am I going to do when I am not able to get the plants to grow because you have allowed this mess to be here as long as it has? I hope this is not the case. Hopefully it will clean right up.	05/05/2015
200431389	SPILLS	Young, Rob	See above	05/05/2015

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail	Other	Fail			
S/A/V: ACTION REQUIRED Corrective Date: 06/30/2015						
Comment: Corrective action date referenced in Doc. # 678200181, "no later than June 30, 2015" has expired.						
CA: Fill ruts and eroded areas, grade and maintain lease location and lease road. Utilize BMP's for stormwater runoff erosion control and maintenance. Install appropriate BMP's.						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to COGCC Images (<https://ogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680300119	Lease road erosion / access from County Road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650146
680300121	Lease road erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650147
680300122	Lease road erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650148
680300123	Land-owner equipment in PW spill area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650149
680300124	Surface eruption point	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650150
680300125	Origin of release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650151
680300126	Pathway: viewed in southernly direction from wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650152
680300127	Release pathway, splitting along furrow	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650153
680300128	Northern branch of pathway following a south by south-west direction	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650154
680300129	Erosion scouring and recent PW pathway, east by south east of wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650155
680300130	Area from foreground surrounding farm equipment wet/muddy.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650156
680300131	Second pathway.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650157
680300132	Southernly extent of PW surface area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650158
680300133	Surface wet	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650159
680300134	Signage at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650160
680300135	Release point in reference to wellhead/signage.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3650161

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

07/30/2015

Document Number:

680300169

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	219143	312158	SCHURE, KYM	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10380Name of Operator: BENCHMARK ENERGY LLCAddress: PO BOX 8747City: PRATT State: KS Zip: 67124

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Nash, Jerry	(316) 218-8184	jerry@benchmarkenergy.us	All Inspections
Quint, Craig		craig.quint@state.co.us	

Compliance Summary:

QtrQtr:	<u>NENE</u>	Sec:	<u>12</u>	Twp:	<u>8N</u>	Range:	<u>54W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/24/2015	680300118	IJ	SI	ACTION REQUIRED			No
05/29/2015	678200181	IJ	EI	ACTION REQUIRED			No
11/06/2014	667200638	SI	SI	ACTION REQUIRED			No
10/17/2014	667200576	SI	SI	ACTION REQUIRED			No
10/14/2014	667200574	SI	SI	SATISFACTORY			No
10/13/2014	667200572	SI	SI	ACTION REQUIRED			No
10/06/2014	667200567	SI	SI	ACTION REQUIRED			No
09/16/2014	667200469			ACTION REQUIRED			No
09/16/2014	667200518	SI	SI	ALLEGED VIOLATION			Yes
08/12/2014	667200364			ALLEGED VIOLATION			Yes
07/23/2014	667200231	SI	SI	ALLEGED VIOLATION			Yes
08/08/2013	664001188	SI	SI	SATISFACTORY			No
07/09/2012	663300290	IJ	IJ	ACTION REQUIRED	I		No
11/21/2011	664000148	IJ	AC	SATISFACTORY	P		No
10/11/2011	200324950	MI	SI	ACTION REQUIRED			Yes
06/16/2011	200312771	MI	AC	ACTION REQUIRED			Yes
07/26/2010	200263867	RT	TA	SATISFACTORY			No
07/19/2010	200264964	SR	AC	SATISFACTORY	I		No
01/27/2010	200229253	MI	SI	SATISFACTORY			No
12/21/2009	200225699	MI	SI	ACTION REQUIRED			Yes

Inspector Name: SCHURE, KYM

07/23/2009	200215464	MI	SI	ACTION REQUIRED			Yes
07/22/2009	200215463	MI	SI	ACTION REQUIRED			Yes
04/17/2008	200130595	MI	AC	ACTION REQUIRED			Yes
06/20/2007	200115791	MI	AC	SATISFACTORY		Pass	No
06/08/2006	200091673	RT	AC	SATISFACTORY		Pass	No
07/05/2005	200074145	RT	AC	SATISFACTORY		Pass	No
06/15/2004	200055914	RT		SATISFACTORY		Pass	No
04/02/2003	200037008	RT	AC	SATISFACTORY		Pass	No
08/02/2002	200029314	MI	SI	SATISFACTORY		Pass	No
07/17/2002	200028858	MI	AC	ACTION REQUIRED		Fail	Yes
08/23/2001	200019591	RT	AC	SATISFACTORY		Pass	No
08/04/2000	200008426	RT	AC	SATISFACTORY		Pass	No

Inspector Comment:

UIC ROUTINE INSPECTION - SATISFACTORY - This Inspection Report is only related to the UIC ROUTINE INSPECTION testing. Any/All other compliance citations and/or corrective action dates remain in effect. Overall Inspection status "Action Required" due to pending corrective actions and related dates.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
219143	WELL	IJ	02/05/2015	SI	075-05972	NW GRAYLIN D-SAND UNIT 20-W	SI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Lease Road:</u>				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Corrective action dates from Doc# 678200181 and 680300118 have expired without corrective actions performed.	Repair and maintain lease road.	06/30/2015

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Inspector Name: SCHURE, KYM

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Other	0	SATISFACTORY	No change in equipment		

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 219143

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 219143 Type: WELL API Number: 075-05972 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg -20 Hg Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DSND

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 11/21/2011

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Light blow down to zero on casing instantaneous, 20" Hg on tubing. No problems found

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: ACTION CA Date: _____

CA: Corrective actions from Doc# 678200181 and 680300118 remain in effect and have not been performed upon date of this inspection. Corrective action dates have expired.

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200414337	AESTHETIC S	Young, Rob	Landowner alleges that wheel ruts, cement and oily water from recent workover operations have been left at the location.	10/17/2014

200431389	PROPERTY DAMAGE	Young, Rob	I filed a complaint last fall when Benchmark Energy Jerry Nash had a Work over rig on an injection well in my wheat field. I have made two written attempts to have the cement that was spilled cleaned up. Once in January and one more time 2 weeks ago with a deadline of May 1. I need to plant a polinatar in that area for NRCS and USDA Conservation program. Cement is high in PH this does not promote plant growth. What am I going to do when I am not able to get the plants to grow because you have allowed this mess to be here as long as it has? I hope this is not the case. Hopefully it will clean right up.	05/05/2015
200431389	SPILLS	Young, Rob	See above	05/05/2015

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: SCHURE, KYM

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail	Other	Fail			

S/A/V: **ACTION REQUIRED**

Corrective Date: **06/30/2015**

Comment: _____

CA: **Perform corrective actions from Doc. # 678200181 and 680300118. Repair and maintain lease road and lease location site.**

Pits: ☐ NO SURFACE INDICATION OF PIT

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

08/10/2015

Document Number:

680300177

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	219143	312158	SCHURE, KYM	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10380Name of Operator: BENCHMARK ENERGY LLCAddress: PO BOX 8747City: PRATT State: KS Zip: 67124

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Axelson, John		john.axelson@state.co.us	
Kulmann, Dave		dave.kulmann@state.co.us	
Nash, Jerry	620-672-9700	jerry@benchmarkenergy.us	All Inspections
Beckstead, Britta		britta.k.beckstead@state.co.us	
Young, Rob		rob.young@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	

Compliance Summary:QtrQtr: NENE Sec: 12 Twp: 8N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/30/2015	680300169	IJ	SI	ACTION REQUIRED			No
07/24/2015	680300118	IJ	SI	ACTION REQUIRED			No
05/29/2015	678200181	IJ	EI	ACTION REQUIRED			No
11/06/2014	667200638	SI	SI	ACTION REQUIRED			No
10/17/2014	667200576	SI	SI	ACTION REQUIRED			No
10/14/2014	667200574	SI	SI	SATISFACTORY			No
10/13/2014	667200572	SI	SI	ACTION REQUIRED			No
10/06/2014	667200567	SI	SI	ACTION REQUIRED			No
09/16/2014	667200469	SI	SI	ACTION REQUIRED			No
09/16/2014	667200518	SI	SI	ALLEGED VIOLATION			Yes
08/12/2014	667200364	SI	SI	ALLEGED VIOLATION			Yes
07/23/2014	667200231	SI	SI	ALLEGED VIOLATION			Yes
08/08/2013	664001188	SI	SI	SATISFACTORY			No

Inspector Name: SCHURE, KYM

07/09/2012	663300290	IJ	IJ	ACTION REQUIRED	I		No
11/21/2011	664000148	IJ	AC	SATISFACTORY	P		No
10/11/2011	200324950	MI	SI	ACTION REQUIRED			Yes
06/16/2011	200312771	MI	AC	ACTION REQUIRED			Yes
07/26/2010	200263867	RT	TA	SATISFACTORY			No
07/19/2010	200264964	SR	AC	SATISFACTORY	I		No
01/27/2010	200229253	MI	SI	SATISFACTORY			No
12/21/2009	200225699	MI	SI	ACTION REQUIRED			Yes
07/23/2009	200215464	MI	SI	ACTION REQUIRED			Yes
07/22/2009	200215463	MI	SI	ACTION REQUIRED			Yes
04/17/2008	200130595	MI	AC	ACTION REQUIRED			Yes
06/20/2007	200115791	MI	AC	SATISFACTORY		Pass	No
06/08/2006	200091673	RT	AC	SATISFACTORY		Pass	No
07/05/2005	200074145	RT	AC	SATISFACTORY		Pass	No
06/15/2004	200055914	RT		SATISFACTORY		Pass	No
04/02/2003	200037008	RT	AC	SATISFACTORY		Pass	No
08/02/2002	200029314	MI	SI	SATISFACTORY		Pass	No
07/17/2002	200028858	MI	AC	ACTION REQUIRED		Fail	Yes
08/23/2001	200019591	RT	AC	SATISFACTORY		Pass	No
08/04/2000	200008426	RT	AC	SATISFACTORY		Pass	No

Inspector Comment:

Follow-up Inspection. COGCC Inspector (Schure) arrived on-site for compliance status update following Doc# 680300118, 678200181, 680300169 & 667200638. Upon arrival at approximately 10:30 am MST (Schure) discovered an active PW release originating at the wellhead. Inspector Schure called the emergency contact no. for the Operator 1-877-865-0340 at approximately 10:38 am MST and received a live attendant. Inspector Schure received a return call from Mr. Jerry Nash at approximately 10:42 am MST, notifying Mr. Nash of the release. Mr. Nash stated that he would contact his field representative and shut down the release. Inspector Schure notified Mr. Russell Adels (land-owner) and Mr. Rob Yound (COGCC Environmental Group Inspector) at approximately 10:55 am MST. See attached photographs. Note to Operator: Well is to remain in SI Status - Contact COGCC Environmental Group and COGCC Engineering Group for directives. - Operator is required to perform flow line integrity tests and provide COGCC with documentation of results prior to use of well for any purposes. Corrective Action dates for compliance issues referenced from Doc#680300118, 678200181, 680300169 & 667200638 have not been performed and related corrective action dates have expired.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
219143	WELL	IJ	02/05/2015	SI	075-05972	NW GRAYLIN D-SAND UNIT 20-W	SI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Reference Doc# 678200181, 680300118 & 680300169.	Repair and maintain lease road. Previous corrective action dates have expired without compliance performed.	06/30/2015

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED		Remove/remediate cement scraped from previous work-over remaining on-site.	06/30/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
Produced Water	WELLHEAD	> 5 bbls	Shut down release. Well is required to remain SI. Follow all COGCC protocols, rules and regulations. Contact COGCC Environmental Group and COGCC Engineering Group for directives.	08/11/2015

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Other	0	SATISFACTORY	No change in equipment		

<u>Venting:</u>		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 219143

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 219143 Type: WELL API Number: 075-05972 Status: IJ Insp. Status: SI

Complaint

Comment: Follow-up Inspection from land-owner complaint (Mr. Russell Adels). Upon arrival at location for follow-up Inspection, COGCC Inspector (Schure) discovered a current spill/release. See entire Inspection Report Document for details. See attached photographs.

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

S/A/V: **ACTION**CA Date: **06/30/2015**CA: **Comply with corrective actions and related corrective action dates from Doc# 680300118, 678200181, 680300169 & 667200638.**Comment: **Compliance directives and corrective action dates from previous Inspection Reports have not been performed at the time/date of this inspection Doc# 680300177. Contact COGCC Environmental Group, COGCC Engineering Group and COGCC Field Inspection Group for directives.****Environmental****Spills/Releases:**Type of Spill: WATER Description: PW release at wellhead Estimated Spill Volume: 5Comment: **Contact COGCC Environmental Group and COGCC Engineering Group for directives.**Corrective Action: **Remove/remediate affected soils, follow all COGCC protocols, rules and regulations.** Date: **08/11/2015**Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200414337	AESTHETIC S	Young, Rob	Landowner alleges that wheel ruts, cement and oily water from recent workover operations have been left at the location.	10/17/2014
200431389	PROPERTY DAMAGE	Young, Rob	I filed a complaint last fall when Benchmark Energy Jerry Nash had a Work over rig on an injection well in my wheat field. I have made two written attempts to have the cement that was spilled cleaned up. Once in January and one more time 2 weeks ago with a deadline of May 1. I need to plant a polinatar in that area for NRCS and USDA Conservation program. Cement is high in PH this does not promote plant growth. What am I going to do when I am not able to get the plants to grow because you have allowed this mess to be here as long as it has? I hope this is not the case. Hopefully it will clean right up.	05/05/2015
200431389	SPILLS	Young, Rob	See above	05/05/2015

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

Inspector Name: SCHURE, KYM

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Inspector Name: SCHURE, KYM

Corrective Action: _____				Date _____		
Overall Final Reclamation _____		Well Release on Active Location <input type="checkbox"/>		Multi-Well Location <input type="checkbox"/>		
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail	Other	Fail			
S/A/V: ACTION REQUIRED		Corrective Date: 06/30/2015				
Comment: No stormwater runoff erosion control BMP's in use.						
CA: Implement BMP's for stormwater erosion control and maintenance. Repair and maintain lease road exhibiting stormwater runoff erosion and wellhead location site exhibiting stormwater runoff erosion.						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments

Comment	User	Date
See full document for details. Reference Doc# 680300118, 678200181, 680300169 & 667200638 for related Inspection Reports.	schureky	08/10/2015

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680300178	Lease Road erosion - north/south	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659366
680300179	Lease Road erosion - east/west	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659367
680300180	Wellhead/location - viewing from north to south	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659368
680300181	Spill pathway from wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659369
680300182	Suspected origin of recent spill @ wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659370
680300183	Signage and suspected origin of recent spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659371
680300184	Wellhead and eruption site	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659372
680300185	Origin of spill between cycles	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659373
680300186	Suspected origin/eruption site of previous release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659374
680300187	Suspected origin/eruption site of previous release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659375
680300188	Spill/Release pathway following previous pathway	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659376
680300189	Wellhead/Signage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659377
680300190	Active release observed during cycling pressure	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3659378

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

08/19/2015

Document Number:

680300243

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	219143	312158	SCHURE, KYM	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10380Name of Operator: BENCHMARK ENERGY LLCAddress: PO BOX 8747City: PRATT State: KS Zip: 67124

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Nash, Jerry	(316) 218-8184	jerry@benchmarkenergy.us	All Inspections
Murphy, Julie		julie.murphy@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	

Compliance Summary:QtrQtr: NENE Sec: 12 Twp: 8N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/11/2015	680300192	IJ	SI	ACTION REQUIRED			No
08/10/2015	680300177	IJ	SI	ACTION REQUIRED			No
07/30/2015	680300169	IJ	SI	ACTION REQUIRED			No
07/24/2015	680300118	IJ	SI	ACTION REQUIRED			No
05/29/2015	678200181	IJ	EI	ACTION REQUIRED			No
11/06/2014	667200638	SI	SI	ACTION REQUIRED			No
10/17/2014	667200576	SI	SI	ACTION REQUIRED			No
10/14/2014	667200574	SI	SI	SATISFACTORY			No
10/13/2014	667200572	SI	SI	ACTION REQUIRED			No
10/06/2014	667200567	SI	SI	ACTION REQUIRED			No
09/16/2014	667200518	SI	SI	ALLEGED VIOLATION			Yes
09/16/2014	667200469	SI	SI	ACTION REQUIRED			No
08/12/2014	667200364	SI	SI	ALLEGED VIOLATION			Yes
07/23/2014	667200231	SI	SI	ALLEGED VIOLATION			Yes
08/08/2013	664001188	SI	SI	SATISFACTORY			No
07/09/2012	663300290	IJ	IJ	ACTION REQUIRED	I		No
11/21/2011	664000148	IJ	AC	SATISFACTORY	P		No
10/11/2011	200324950	MI	SI	ACTION REQUIRED			Yes
06/16/2011	200312771	MI	AC	ACTION REQUIRED			Yes

Inspector Name: SCHURE, KYM

07/26/2010	200263867	RT	TA	SATISFACTORY			No
07/19/2010	200264964	SR	AC	SATISFACTORY	I		No
01/27/2010	200229253	MI	SI	SATISFACTORY			No
12/21/2009	200225699	MI	SI	ACTION REQUIRED			Yes
07/23/2009	200215464	MI	SI	ACTION REQUIRED			Yes
07/22/2009	200215463	MI	SI	ACTION REQUIRED			Yes
04/17/2008	200130595	MI	AC	ACTION REQUIRED			Yes
06/20/2007	200115791	MI	AC	SATISFACTORY		Pass	No
06/08/2006	200091673	RT	AC	SATISFACTORY		Pass	No
07/05/2005	200074145	RT	AC	SATISFACTORY		Pass	No
06/15/2004	200055914	RT		SATISFACTORY		Pass	No
04/02/2003	200037008	RT	AC	SATISFACTORY		Pass	No
08/02/2002	200029314	MI	SI	SATISFACTORY		Pass	No
07/17/2002	200028858	MI	AC	ACTION REQUIRED		Fail	Yes
08/23/2001	200019591	RT	AC	SATISFACTORY		Pass	No
08/04/2000	200008426	RT	AC	SATISFACTORY		Pass	No

Inspector Comment:

Follow-up Inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
219143	WELL	IJ	02/05/2015	SI	075-05972	NW GRAYLIN D-SAND UNIT 20-W	SI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Lease road is repaired. See attached photographs.		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Inspector Name: SCHURE, KYM

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	ACTION REQUIRED		Remove tubing from latest workover.	09/18/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Other	0	SATISFACTORY	No change in equipment		

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 219143

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 219143 Type: WELL API Number: 075-05972 Status: IJ Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: ACTION CA Date: 11/05/2014

CA: Perform unresolved corrective actions from Doc# 678200181, 680300192, 680300177, 680300169 & 680300118.
Comment: Reference Doc# 680300118, 680300169, 680300177, 680300192 & 678200181 for corrective actions and related corrective action dates.**Environmental****Spills/Releases:**

Inspector Name: SCHURE, KYM

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200431389	PROPERTY DAMAGE	Young, Rob	I filed a complaint last fall when Benchmark Energy Jerry Nash had a Work over rig on an injection well in my wheat field. I have made two written attempts to have the cement that was spilled cleaned up. Once in January and one more time 2 weeks ago with a deadline of May 1. I need to plant a polinator in that area for NRCS and USDA Conservation program. Cement is high in PH this does not promote plant growth. What am I going to do when I am not able to get the plants to grow because you have allowed this mess to be here as long as it has? I hope this is not the case. Hopefully it will clean right up.	05/05/2015
200431389	SPILLS	Young, Rob	See above	05/05/2015
200414337	AESTHETIC S	Young, Rob	Landowner alleges that wheel ruts, cement and oily water from recent workover operations have been left at the location.	10/17/2014

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail	Other				

Inspector Name: SCHURE, KYM

S/A/V:	ACTION REQUIRED	Corrective Date:	11/05/2014
Comment:	Lease road has been recently repaired. Well-site remains unresolved from previous (past due) corrective action dates.		
CA:	Implement BMP's for stormwater runoff erosion control and maintenance.		
Pits:	<input type="checkbox"/> NO SURFACE INDICATION OF PIT		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680300281	Lease Road (Repaired)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666665
680300282	Wellhead-Sign-Surface (spills)- Tubing on ground	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666666
680300283	Wellhead-Sign-Surface (spills)- Tubing on ground	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666667
680300284	Surface spill/release pathway	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666668

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)