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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:
400998869

Date Received:

3/2/2016

Complete the
Attachment Checklist

OGCC Operator Number: 47120 Contact Name and Telephone
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP ED GRIEBEL
Address: 4000 BURLINGTON AVE No: (970) 339-1078
City: EVANS State: CO Zip: 80620 Email: ED.GRIEBEL@ANADARKO.COM
API Number: 05-123-10913 OGCC Facility ID Number: _____
Well/Facility Name: CARL R. DEEPE Well/Facility Number: 2
Location QtrQtr: CNW Section: 22 Township: 2N Range: 67W Meridian: 6

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		<u>67406754</u>

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: MAINTAIN SI STATUS

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
7310'

Wellbore Data at Time of Test

Injection/Producing Zone(s) Perforated Interval: Open Hole Interval:
CODELL, J SAND 7622'-8124'

Tubing Casing/Annulus Test

Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
☐ Yes ☒ No

Test Data

Test Date <u>3/15/16</u>	Well Status During Test <u>SHUT IN UNDER RBP</u>	Casing Pressure Before Test <u>0#</u>	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test <u>400</u>	Casing Pressure - 5 Min. <u>400</u>	Casing Pressure - 10 Min. <u>400</u>	Casing Pressure Final Test <u>400</u>	Pressure Loss or Gain During Test <u>- 0 -</u>

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

J.A. Montoya

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: BRODY CONNELL
Signed: [Signature] Title: Ape Rep Date: 3/15/16
OGCC Approval: [Signature] Title: Inspr Date: 3/15/16
Conditions of Approval, if any:

PASS-01