

Document Number:
400854353

Date Received:
06/20/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44390 Contact Name: James Javernick

Name of Operator: JAVERNICK OIL Phone: (719) 275-3040

Address: 3040 E MAIN Fax: (719) 275-4590

City: CANON CITY State: CO Zip: 81212 Email: javernick1@gmail.com

For "Intent" 24 hour notice required, Name: Duran, John Tel: (719) 846-4715

COGCC contact: Email: john.duran@state.co.us

API Number 05-043-40001-00

Well Name: CHEROKEE & PITTSBURG Well Number: 464

Location: QtrQtr: SENW Section: 29 Township: 19S Range: 69W Meridian: 6

County: FREMONT Federal, Indian or State Lease Number: _____

Field Name: FLORENCE-CANON CITY Field Number: 24600

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.367690 Longitude: -105.135640

GPS Data:
Date of Measurement: 08/17/2006 PDOP Reading: 2.6 GPS Instrument Operator's Name: Larry Robbins

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 2100

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE					

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12	7+5/8	20	184				VISU
1ST	6+1/2	4+1/2	9.5	2,100				
OPEN HOLE	3+1/2			3,048				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 247 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 25 sacks half in. half out surface casing from 234 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: James Javernick

Title: CFO Javernick Oil Date: 6/20/2015 Email: javernick1@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/6/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/5/2016

COA Type

Description

COA Type	Description
	1) Provide 48 hour notice of MIRU via electronic Form 42.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400854353	FORM 6 INTENT SUBMITTED
400856484	WELLBORE DIAGRAM
400856485	WELLBORE DIAGRAM
400880936	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Form 5 shows lengths of casings, not depths. 7-5/8": 184', 4.5":2100', TD: 3048'. No wts or cement quantities shown. Plugging section was largely blank. Entered CIBP#1 at 247' for wood plug set below surface casing in open hole w/ 10 sx sackrete on top. WOC overnight, tag plug. Set 25 sx sand grout at 234'-surface. Fremont Redi-Mix cement-sand slurry (CDOT 507.04 Sand Grout, 735#cement +188#flyash+417#wtr, yield 28.11cf.). Original WBD shows plugs inside casing only. Requested/received new WBD showing plugs in openhole. Erased information in Current and Previously Abandoned Zones. No plugs have been set yet.	3/6/2015 2:22:52 PM
Permit	Needs # sx for proposed plugging. WBD proposal states 10 sx.	6/22/2015 8:10:59 AM

Total: 2 comment(s)