

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44645	Contact Name: MARY STARKEY
Name of Operator: JETTA OPERATING COMPANY INC	Phone: (817) 335-1179
Address: 777 TAYLOR ST STE PI-D	Fax: (817) 335-1175
City: FT WORTH State: TX Zip: 76102	Email: MSTARKEY@JETTAOPERATING.COM
For "Intent" 24 hour notice required, Name: ZACH NIX Tel: (903) 407-1630	
COGCC contact: Email: ZNIX@JETTAOPERATING.COM	

API Number 05-009-06672-00	Well Number: 1
Well Name: Thompson	
Location: QtrQtr: Lot 14 Section: 11 Township: 35S Range: 43W Meridian: 6	
County: BACA	Federal, Indian or State Lease Number: L05-009-00003-0
Field Name: WILDCAT	Field Number: 99999

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.010970	Longitude: -102.248840
GPS Data:	
Date of Measurement: 04/19/2011	PDOP Reading: 2.2
GPS Instrument Operator's Name: Elijah Frane	
Reason for Abandonment: <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	36	20	94	60	15	60	0	
SURF	12+1/4	8+5/8	24	1,532	555	1,532	0	
OPEN HOLE	7+7/8			4,093				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 3770 ft. to 3812 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 1522 ft. to 1582 ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set 50 sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 08/22/2011

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARY CARTER STARKEY

Title: REGULATORY MGR Date: 8/24/2011 Email: MSTARKEY@JETTAOPERATING.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: George, Travis Date: 10/23/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

COA Type	Description

Attachment Check List

Att Doc Num **Name**

2518447	FORM 6 SUBSEQUENT SUBMITTED
2518448	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Plugging cement job summary is doc#2518445. Was indexed as Drilling Completion Report #2518446. It says LD remainder of D Pipe. Mix 50 sx 40/60 Poz. Plug Rat & Mouse holes. It does not specifically mention cementing the 15 sks cement at surface. Checked w/ operator M.C.Starkey. She will track down information.	9/14/2015 9:52:42 AM
Permit	Aforementioned well logs received.	6/19/2015 1:26:09 PM
Permit	Waiting on hard copy of logs.	6/21/2013 8:32:28 AM
Permit	Operator provided the missing plugging date.	6/11/2013 11:35:19 AM

Total: 4 comment(s)