

Document Number:  
2518447

Date Received:  
06/07/2013

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44645 Contact Name: MARY STARKEY

Name of Operator: JETTA OPERATING COMPANY INC Phone: (817) 335-1179

Address: 777 TAYLOR ST STE PI-D Fax: (817) 335-1175

City: FT WORTH State: TX Zip: 76102 Email: MSTARKEY@JETTAOPERATING.COM

**For "Intent" 24 hour notice required,** Name: ZACH NIX Tel: (903) 407-1630

**COGCC contact:** Email: ZNIX@JETTAOPERATING.COM

API Number 05-009-06672-00

Well Name: Thompson Well Number: 1

Location: QtrQtr: Lot 14 Section: 11 Township: 35S Range: 43W Meridian: 6

County: BACA Federal, Indian or State Lease Number: L05-009-00003-0

Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.010970 Longitude: -102.248840

GPS Data:  
Date of Measurement: 04/19/2011 PDOP Reading: 2.2 GPS Instrument Operator's Name: Elijah Frane

Reason for Abandonment:  Dry     Production for Sub-economic     Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes     No    Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	36	20	94	60	15	60	0	
SURF	12+1/4	8+5/8	24	1,532	555	1,532	0	
OPEN HOLE	7+7/8			4,093				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 3770 ft. to 3812 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
 Set 40 sacks half in. half out surface casing from 1522 ft. to 1582 ft. Plug Tagged:   
 Set 15 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set 50 sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 08/22/2011  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MARY CARTER STARKEY  
 Title: REGULATORY MGR Date: 8/24/2011 Email: MSTARKEY@JETTAOPERATING.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: George, Travis Date: 10/23/2015

**CONDITIONS OF APPROVAL, IF ANY:**

COA Type	Description

### Attachment Check List

Att Doc Num	Name
2518447	FORM 6 SUBSEQUENT SUBMITTED
2518448	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Plugging cement job summary is doc#2518445. Was indexed as Drilling Completion Report #2518446. It says LD remainder of D Pipe. Mix 50 sx 40/60 Poz. Plug Rat & Mouse holes. It does not specifically mention cementing the 15 sks cement at surface. Checked w/ operator M.C.Starkey. She will track down information.	9/14/2015 9:52:42 AM
Permit	Aforementioned well logs received.	6/19/2015 1:26:09 PM
Permit	Waiting on hard copy of logs.	6/21/2013 8:32:28 AM
Permit	Operator provided the missing plugging date.	6/11/2013 11:35:19 AM

Total: 4 comment(s)