

Document Number:
 2211459
 Date Received:
 02/11/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 72118 Contact Name: H.G. LIVINGSTON
 Name of Operator: PRIME OPERATING COMPANY Phone: (713) 735-0000
 Address: 9821 KATY FREEWAY STE 1050 Fax: (713) 735-0090
 City: HOUSTON State: TX Zip: 77042 Email: slivingston@primeenergy.com
For "Intent" 24 hour notice required, Name: Welsh, Brian Tel: (719) 325-6919
COGCC contact: Email: brian.welsh@state.co.us

API Number 05-125-07031-00 Well Number: 13-2
 Well Name: FLEER
 Location: QtrQtr: SWSW Section: 2 Township: 5S Range: 44W Meridian: 6
 County: YUMA Federal, Indian or State Lease Number: _____
 Field Name: BONNY Field Number: 7325

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.645727 Longitude: -102.269300
 GPS Data:
 Date of Measurement: 09/11/2011 PDOP Reading: 3.5 GPS Instrument Operator's Name: J Roelfs
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	1525	1547			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7	17	251	80	251	0	CALC
1ST	6+1/4	4+1/2	10.5	1,715	100	1,716	1,000	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1475 with 2 sacks cmt on top. CIBP #2: Depth 325 with 0 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 300 ft. with 52 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 15 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

PERFORATE AT 290' 1' 4 SPF CIRCULATE CEMENT DOWN 4.5" CASING RETURN UP ANNUALS TO SURFACE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TOM ROELFS
 Title: PROD FOREMAN Date: 2/5/2016 Email: tr_services@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/26/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 8/25/2016

COA Type	Description
	Note changes to submitted form. 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Tag 300' plug at 200' (50' above surface casing shoe), if not circulated to surface. 3) Cement from 50' to surface in casing and annulus. 4) Properly abandon flowlines as per Rule 1103. File Form 42 when done. 5) Inscribe abandoned well marker with the well's legal location, well name and number, and API Number, as per Rule 319.a.(5)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2211459	FORM 6 INTENT SUBMITTED
2211460	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Plugging: Perforating at 300' and CIBP at 325' on wellbore diagram. 30 sx is not enough to get cement to surface on this plug. Added the 2 numbers together 30+22=52 sx. Erased 22 sx cement on CIBP at 320'. Added 15 sx for top out at surface. Casing: Dual Ind Log has surface casing at 251'.	2/26/2016 4:23:58 PM
Public Room	Document verification complete 02/16/16	2/16/2016 11:51:44 AM

Total: 2 comment(s)