

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2211459

Date Received:

02/11/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 72118

Contact Name: H.G. LIVINGSTON

Name of Operator: PRIME OPERATING COMPANY

Phone: (713) 735-0000

Address: 9821 KATY FREEWAY STE 1050

Fax: (713) 735-0090

City: HOUSTON State: TX Zip: 77042

Email: slivingston@primeenergy.com

For "Intent" 24 hour notice required,

Name: Welsh, Brian

Tel: (719) 325-6919

COGCC contact:

Email: brian.welsh@state.co.us

API Number 05-125-07031-00

Well Name: FLEER

Well Number: 13-2

Location: QtrQtr: SWSW Section: 2 Township: 5S Range: 44W Meridian: 6

County: YUMA

Federal, Indian or State Lease Number:

Field Name: BONNY

Field Number: 7325

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.645727

Longitude: -102.269300

GPS Data:

Date of Measurement: 09/11/2011

PDOP Reading: 3.5

GPS Instrument Operator's Name: J Roelfs

Reason for Abandonment:

☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| NIOBRARA | 1525 | 1547 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 9+7/8 | 7 | 17 | 251 | 80 | 251 | 0 | CALC |
| 1ST | 6+1/4 | 4+1/2 | 10.5 | 1,715 | 100 | 1,716 | 1,000 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1475 with 2 sacks cmt on top. CIBP #2: Depth 325 with 0 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 300 ft. with 52 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

PERFORATE AT 290' 1' 4 SPF CIRCULATE CEMENT DOWN 4.5" CASING RETURN UP ANNUALS TO SURFACE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TOM ROELFS

Title: PROD FOREMAN Date: 2/5/2016 Email: tr_services@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/26/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 8/25/2016

COA Type

Description

| | |
|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | Note changes to submitted form. 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Tag 300' plug at 200' (50' above surface casing shoe), if not circulated to surface. 3) Cement from 50' to surface in casing and annulus. 4) Properly abandon flowlines as per Rule 1103. File Form 42 when done. 5) Inscribe abandoned well marker with the well's legal location, well name and number, and API Number, as per Rule 319.a.(5) |
|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Attachment Check List

Att Doc Num**Name**

| | |
|---------|-------------------------|
| 2211459 | FORM 6 INTENT SUBMITTED |
| 2211460 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

| | | |
|-------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------|
| Engineer | Plugging: Perforating at 300' and CIBP at 325' on wellbore diagram. 30 sx is not enough to get cement to surface on this plug. Added the 2 numbers together 30+22=52 sx. Erased 22 sx cement on CIBP at 320'. Added 15 sx for top out at surface. Casing: Dual Ind Log has surface casing at 251'. | 2/26/2016 4:23:58 PM |
| Public Room | Document verification complete 02/16/16 | 2/16/2016 11:51:44 AM |

Total: 2 comment(s)