

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401002148

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10524  
2. Name of Operator: GRMR OIL & GAS LLC  
3. Address: 370 INTERLOCKEN BLVD SUITE 550  
City: BROOMFIELD State: CO Zip: 80021  
4. Contact Name: Mike Griffis  
Phone: (720) 235-5071  
Fax:  
Email: mike.griffis@grmroilandgas.com

5. API Number 05-081-07822-00  
6. County: MOFFAT  
7. Well Name: Hamill  
Well Number: 19-16HA  
8. Location: QtrQtr: SESE Section: 19 Township: 5N Range: 90W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:  
Treatment Date: End Date: Date of First Production this formation: 01/19/2016  
Perforations Top: 3985 Bottom: 5975 No. Holes: Hole size:  
Provide a brief summary of the formation treatment: Open Hole: ☒

No formation treatment. Open hole production.

This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/26/2016 Hours: 24 Bbl oil: 242 Mcf Gas: 46 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 242 Mcf Gas: 46 Bbl H2O: 0 GOR:  
Test Method: Rod Pump Casing PSI: 35 Tubing PSI: 120 Choke Size:  
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1600 API Gravity Oil: 38  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5671 Tbg setting date: 01/09/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mike Griffis

Title: Operations Manager Date: \_\_\_\_\_ Email: mike.griffis@grmroilandgas.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401005183	WELLBORE DIAGRAM
401005187	CEMENT JOB SUMMARY
401005188	CEMENT JOB SUMMARY

Total Attach: 3 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)