

FORMATION: CORCORAN Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/24/2015 End Date: 02/01/2016 Date of First Production this formation:

Perforations Top: 7014 Bottom: 7173 No. Holes: 64 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

Frac'd with 134,718 bbls 2% slickwater, and 2,443 lbs of 40/80 carbo hydroprop.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 134718 Max pressure during treatment (psi): 5250

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.77

Total acid used in treatment (bbl): Number of staged intervals: 2

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2443 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: COZZETTE-CORCORAN Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/24/2015 End Date: 02/01/2016 Date of First Production this formation: _____

Perforations Top: 6734 Bottom: 7175 No. Holes: 160 Hole size: 0.37

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd with 336,796 bbls 2% slickwater, and 6,107 lbs of 40/80 carbo hydroprop.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 336796 Max pressure during treatment (psi): 5250

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.77

Total acid used in treatment (bbl): _____ Number of staged intervals: 2

Recycled water used in treatment (bbl): 336796 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 6107 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6674 Tbg setting date: 01/30/2016 Packer Depth: 6672

Reason for Non-Production: planned injection well

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

Well is shut-in pending Form 31 and Form 33 approval for injection. An updated Form 5A will be submitted at the time Ursa receives injection approval to change the status from "shut-in" to "injecting". As-built wellbore diagram is included with this submittal. Date of 1st production, flowback data and test data are not applicable as this is a planned injection well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: _____ Email: JLIND@URSARESOURCES.COM

Attachment Check List

Att Doc Num	Name
400985555	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)