

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401003409

Date Received:

03/11/2016

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

445121

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Operator No: <u>100185</u>	Phone Numbers
Address: <u>370 17TH ST STE 1700</u>		Phone: <u>(970) 2852739</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 9874650</u>
Zip: <u>80202-5632</u>		Email: <u>brett.middleton@encana.com</u>
Contact Person: <u>Brett Middleton</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401003409

Initial Report Date: 03/10/2016 Date of Discovery: 03/10/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 17 TWP 8S RNG 96W MERIDIAN 6Latitude: 39.355978 Longitude: -108.135538Municipality (if within municipal boundaries): _____ County: MESA

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 334068☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: tanks overflowed at injection facility spilling into lined secondary containment

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: clearSurface Owner: FEDERALOther(Specify): Colorado River Field Office

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The Operator identified through automations an upset conditions. When arriving on site the operator identified the tanks overflowing into secondary containment. No fluid spilled outside of the secondary containment. It was determined the the high level alarm and Emergency shutdown device had failed. the operators shut in the tank recovered fluid from the secondary containment.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/10/2016	BLM	Christina O'Connell	-	sent to email
3/10/2016	Mesa County		-	sent to email

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Brett Middleton

Title: Environmental Specialist Date: 03/11/2016 Email: brett.middleton@encana.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401003409	FORM 19 SUBMITTED
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Total Attach: 1 Files

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User Group

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Comment Date

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