State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DNR CO

Document Number:

401003409

Date Received:

03/11/2016

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATON

Name of Operator: ENCANA OIL & GAS (USA) INC   Operator No: 100185

Address: 370 17TH ST STE 1700

City: DENVER   State: CO   Zip: 80202-5632

Contact Person: Brett Middleton

Phone Numbers

Phone: (9701) 2852739

Mobile: (970) 9874650

Email: brett.middleton@encana.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401003409

Initial Report Date: 03/10/2016   Date of Discovery: 03/10/2016   Spill Type: Recent Spill

Spill/Release Point Location:

Locationof Spill/Release: QTRQTR NENW   SEC 17   TWP 8S   RNG 96W   MERIDIAN 6

Latitude: 39.355978   Longitude: -108.135538

`Municipality (if within municipal boundaries):   County: MESA

Reference Location:

Facility Type: TANK BATTERY   ☒ Facility/Location ID No   334068

☐ No Existing Facility or Location ID No.

☐ Well API No. (Only if the reference facility is well)   05-   -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment?   No

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled?   Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0		Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0		Estimated Produced Water Spill Volume(bbl): >=100
Estimated Other E&P Waste Spill Volume(bbl): 0		Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: tanks overflowed at injection facility spilling into lined secondary containment

Land Use:

Current Land Use: NON-CROP LAND   Other(Specify):

Weather Condition: clear

Surface Owner: FEDERAL   Other(Specify): Colorado River Field Office

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐   Residence/Occupied Structure ☐   Livestock ☐   Public Byway ☐   Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The Operator identified through automations an upset conditions. When arriving on site the operator identified the tanks overflowing into secondary containment. No fluid spilled outside of the secondary containment. It was determined the the high level alarm and Emergency shutdown device had failed. the operators shut in the tank recovered fluid from the secondary containment.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/10/2016	BLM	Christina O'Connell	-	sent to email
3/10/2016	Mesa County		-	sent to email

OPERATOR COMMENTS:

Attn Carlos Lujan
Supplemental and closure request when total spill volume is determined.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____   Print Name: Brett Middleton

Title: Environmental Specialist   Date: 03/11/2016   Email: brett.middleton@encana.com

COA Type   **Description**

Attachment Check List

Att Doc Num   **Name**

Total Attach: 0 Files

General Comments

User Group   **Comment**   **Comment Date**

Total: 0 comment(s)