

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401001747

Date Received:

03/08/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Joe Richardson  
Phone: (303) 242-1844  
Fax:  
Email: jrichardson@bayswater.us

5. API Number 05-123-41113-00  
6. County: WELD  
7. Well Name: Arellano  
Well Number: L-10-9HN  
8. Location: QtrQtr: NESE Section: 10 Township: 5N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: N/A Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/18/2016 End Date: 01/26/2016 Date of First Production this formation:

Perforations Top: 7420 Bottom: 13579 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac 33 Stages (sleeves & swell packers) with 95,879 bbl Hybrid fluid (Slickwater & crosslink) and 6,238,826 lbs. sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 95879 Max pressure during treatment (psi): 7746

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): Number of staged intervals: 33

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 7075

Fresh water used in treatment (bbl): 95879 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6238826 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Richardson

Title: Sr. Ops Engineer Date: 3/8/2016 Email jrichardson@bayswater.us  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401001747	FORM 5A SUBMITTED
401001753	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)