

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/02/2016

Document Number:

674900934

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214536	325308	Hughes, Jim	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10254Name of Operator: RED MESA HOLDINGS/O&G LLCAddress: 5619 DTC PARKWAY - STE 800City: GREENWOOD State: CO Zip: 80111

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Giuliano, Alfred	(856) 767-3000 ext. 11	atgiuliano@giulianomiller.com	Trustee (All Inspections)
Edwards, Robert	609-841-4756	REdwards@giulianomiller.com	Giuliano Miller & Company, LLC

Compliance Summary:QtrQtr: NW Sec: 1 Twp: 32N Range: 13W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/06/2016	685200012	PR	TA	AR			No
01/28/2016	685200009	PR	TA	AR	I		No
03/31/2015	668402740	PR	TA	ACTION REQUIRED			No
03/24/2015	674601592	PR	SI	ACTION REQUIRED	I		No
09/05/2012	669400099	PR	PR	SATISFACTORY	I		No
09/08/2011	200321779	PR	PR	SATISFACTORY			No
10/26/2009	200221353	PR	PR	SATISFACTORY			No
05/24/2006	200090809	PR	PR	ACTION REQUIRED		Fail	Yes
05/16/2001	200018746	PR	PR	ACTION REQUIRED		Fail	Yes
01/09/1998	500147501	PR	PR			Pass	No

Inspector Comment:

On March 2, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Red Mesa Holdings, LLC Cushing C-1. For the most recent field inspection report of this facility, please refer to document #685200012. Overall inspection status shall remain the same as that document until all corrective actions have been performed. Corrective action dates of 3/18/16 have been carried over from inspection document #685200009.

Related Facilities:

Inspector Name: Hughes, Jim

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214536	WELL	PR	08/01/2013	GW	067-06139	CUSHING C-1	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Deep tire ruts in access road.	Maintain access road.	03/18/2016

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Location sign near well head.		

Emergency Contact Number (S/AR): ACTION

Corrective Date: _____

Comment: Bankrupt operator contact information.

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 1 bbl	Remove/remediate impacted material at the historic tank battery location.	03/18/2016

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type: Gas Meter Run	# 1	Satisfactory/Action Required: SATISFACTORY
Comment		
Corrective Action		Date: _____

Venting:

Yes/No

Comment	
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Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 214536

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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Summary of Operator Response to Landowner Issues:

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Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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Facility

Facility ID: 214536 Type: WELL API Number: 067-06139 Status: PR Insp. Status: EI

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: Hughes, Jim

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200438864	ROADS	Labowskie, Steve	<p>After Mobil oil removed 2 oil battery storage tanks and in doing so damaged our driveway with a lot of water and mud, which we can not traverse. We need to use the driveway to access the county road. The mud is deep and slick and the vehicles get stuck driving through it, snow prevents us from going around. We require this access to leave the property and obtain fuel from the generator and propane. This request is very urgent because we are stuck on our property with an impending snow storm.</p> <p>The complainant has not contacted the oil company yet. They were not contacted by the oil company, only two workers on site.</p>	01/28/2016

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

Inspector Name: Hughes, Jim

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Fail	VT	Fail	

S/A/V: **ACTION REQUIRED** Corrective Date: **03/18/2016**

Comment: **Deep ruts in access road.**

CA: **Repair access road.**

Inspector Name: Hughes, Jim

Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT	
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COGCC Comments

Comment	User	Date
On March 2, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Red Mesa Holdings, LLC Cushing C-1. For the most recent field inspection report of this facility, please refer to document #685200012. Overall inspection status shall remain the same as that document until all corrective actions have been performed. Corrective action dates of 3/18/16 have been carried over from inspection document #685200009. 2013 aerials in the COGIS database indicate a tank battery near County Road 136. Two ASTs have been removed and the secondary containment berm no longer exists. Stained soils and two flowline risers are present at this location. The concrete pad near the well head has oil stained material on it.	hughesj	03/03/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900935	Rutted access road.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3798430
674900936	Stained soils at historic tank battery location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3798431