

FORM
21
Rev 9/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 a (1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:
_____Date Received:
_____Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 66571 Contact Name and Telephone
Name of Operator: OXY USA WTP LP Jeremy Shannon
Address: 760 Horizon Drive, Suite 101 No: (970) 712-2432
City: Grand Junction State: CO Zip: 81506 Email: jeremy_shannon@oxy.com
API Number: 05-045-20024 OGCC Facility ID Number: _____
Well/Facility Name: Cascade Creek Well/Facility Number: 697-09-10A
Location QtrQtr: NENE Section: 8 Township: 6S Range: 97W Meridian: 6 PM

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status☐ 5-year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
WMFK/CMEO	7226' - 9065'		Bridge Plug or Cement Plug Depth 7,180 10 SK cement	
Tubing Casing/Annulus Test				
Tubing Size: 2 3/8"	Tubing Depth: 8738	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Test Data				
Test Date: 2/22/16	Well Status During Test TA	Casing Pressure Before Test 360	Initial Tubing Pressure N/A	Final Tubing Pressure N/A
Casing Pressure Start Test 360 PSI	Casing Pressure - 5 Min. 360 PSI	Casing Pressure - 10 Min. 360 PSI	Casing Pressure Final Test 360 PSI	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		OGCC Field Representative (Print Name):		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Jeremy A. Shc

Signed:

[Signature]

Title:

Well Supervisor

Date:

2-22-2016

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: