



Daily Completion Operations

Date: 2/5/2016
Report #: 3.0

Well Name: State Lease 14-28

Well Name State Lease 14-28	Operator PDC Energy Inc.	API 05123143160000	Well Number 105.000941	Last Mod By RABeam	
District Evans	Field Name Wattenberg	County Weld	State CO		
Well Type Development	Surface Legal Location SWSW 28 6N 63W	Spud Date 7/22/1989	Original KB Elevation (ft) 4,735.00	Ground Elevation (ft) 4,722.00	KB-Ground Distance (ft) 13.00

Daily Operation: 2/5/2016 06:00 - 2/5/2016 17:30

AFE Number	Job Category Completion/Workover	Objective MIT	Start Date 2/3/2016	End Date 2/5/2016	Primary Job Type Mechanical Integrity Test	Secondary Job Type
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Rigs

Contractor Ensign	Rig Number 316
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Daily Operations

Report Start Date 2/5/2016	Report End Date 2/5/2016	Daily Field Est Total (Cost) 8,887.75	Cum Field Est To Date (Cost) 22,570.55
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Status at Reporting Time

Operations Summary

CREW TO LOCATION
WELL WAS DEAD THIS AM, OPENED WELL TO FLAT TANK. TIH OUT OF DERRICK 5 JTS TBG. R/U PICK TESTING. PRESSURED UP BACKSIDE TO 500 PSI AND HELD FOR 15 MIN FOR MIT TEST. TEST WAS CHARTED AND WAS NOT WITNESSED BY STATE REP. ICP- 507 PSI, 5 MIN- 499 PSI, 10 MIN- 496 PSI, FINAL PRESSURE 496 PSI. -9 PSI IN 15 MIN. TEST GOOD. RELEASED PRESSURE AND R/D PICK TESTING. P/U RIH 1 JT TBG AND LATCHED ONTO RBP. RELEASED RBP AND TOOH S/B IN DERRICK 207 JTS TBG. L/D RETRIEVING HEAD AND P/U SN/NC. TIH OUT OF DERRICK 217 JTS TBG. P/U RIH (2) 10' SUBS. N/U BOPS AND LANDED WELL AS FOLLOWS:

KB- 13'
(2) 10' PUP JTS TBG- 20'
217- JTS 2 3/8" 4.70# J-55 8 RD TBG- 6739.51'
2 3/8" SN/NC- 1.60'

TOTAL LANDED DEPTH= 6774.11' KB (JUST ABOVE CODELL PERFS?). N/U 3000# MANDRIL WELL HEAD AND REPLACED MASTER VALVE. R/U LUBRICATOR AND MADE 1.910" BROACH RUN TO SN W/ NO PROBLEMS. R/U SWABBING TOOLS AND MADE 5 SWAB RUNS. IFL- 300' FFL-3000' RECOVERED 35 BBLS FLUID. SWI, RDMO, RWTP.

Operations Next Report Period

RDMO, RWTP.

Weather	Temperature (*F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Code Des	Com
06:00	07:00	1.00	1.00	TRAV	Travel - To Location	
07:00	08:00	1.00	2.00	WTST	Well Test	PERFORM MIT TEST.
08:00	16:00	8.00	10.00	RTRIP	Tripping	
16:00	17:00	1.00	11.00	BOPR	Remove BOP's	
17:00	20:30	3.50	14.50	SWAB	Swab Well Down	
20:30	21:30	1.00	15.50	SRIG	Rig Up/Down	
21:30	22:30	1.00	16.50	TRAV	Travel - From Location	



Daily Completion Operations

Date: 2/4/2016
Report #: 2.0

Well Name: State Lease 14-28

Well Name State Lease 14-28	Operator PDC Energy Inc.	API 05123143160000	Well Number 105.000941	Last Mod By rabeam	
District Evans	Field Name Wattenberg	County Weld	State CO		
Well Type Development	Surface Legal Location SWSW 28 6N 63W	Spud Date 7/22/1989	Original KB Elevation (ft) 4,735.00	Ground Elevation (ft) 4,722.00	KB-Ground Distance (ft) 13.00

Daily Operation: 2/4/2016 06:00 - 2/4/2016 15:00

AFE Number	Job Category Completion/Workover	Objective MIT	Start Date 2/3/2016	End Date	Primary Job Type Mechanical Integrity Test	Secondary Job Type
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Rigs

Contractor Ensign	Rig Number 316
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Daily Operations

Report Start Date 2/4/2016	Report End Date 2/4/2016	Daily Field Est Total (Cost) 5,899.80	Cum Field Est To Date (Cost) 13,682.80
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Status at Reporting Time

Operations Summary

CREW TO LOCATION
WELL WAS DEAD THIS AM, OPENED WELL TO FLAT TANK. R/U PICK TESTING. TESTED OUT TO DERRICK 217 JTS 2 3/8" TBG TO 6500 PSI. ALL TBG TESTED GOOD. R/D PICK TESTING. L/D BIT AND SCRAPER AND P/U 4 1/2" RETRIEVABLE BRIDGE PLUG AND RETRIEVING HEAD. TIH OUT OF DERRICK 207 JTS TBG AND SET PLUG W/ 207 JTS ALL IN @ 6444.8' KB (51' ABOVE TOP NIO PERF). J OFF RBP AND POOH L/D 1 JT TBG ON GROUND. R/U RIG PUMP, LOADED TBG AND BACKSIDE, ESTABLISHED CIRCULATION AND ROLLED HOLE CLEAN. PRESSURED UP BACKSIDE TO 500 PSI AND HELD FOR 15 MIN. TEST GOOD. RELEASED PRESSURE. POOH L/D 5 JTS TBG TO DISPLACE FLUID IN WELL HEAD. SWI, SDFD, CREW TO THE YARD.

Operations Next Report Period

PERFORM MIT TEST AND RETURN WELL TO PRODUCTION UPON GOOD TEST.

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Code Des	Com
06:00	07:00	1.00	1.00	TRAV	Travel - To Location	
07:00	12:00	5.00	6.00	RTRIP	Tripping	
12:00	14:00	2.00	8.00	ROTH	Other Rig Work	SET RBP ABOVE TOP PERFS AND ROLL HOLE CLEAN.
14:00	15:00	1.00	9.00	TRAV	Travel - From Location	



Daily Completion Operations

Date: 2/3/2016
Report #: 1.0

Well Name: State Lease 14-28

Well Name State Lease 14-28	Operator PDC Energy Inc.	API 05123143160000	Well Number 105.000941	Last Mod By RABeam	
District Evans	Field Name Wattenberg	County Weld	State CO		
Well Type Development	Surface Legal Location SWSW 28 6N 63W	Spud Date 7/22/1989	Original KB Elevation (ft) 4,735.00	Ground Elevation (ft) 4,722.00	KB-Ground Distance (ft) 13.00

Daily Operation: 2/3/2016 06:00 - 2/3/2016 17:00

AFE Number	Job Category Completion/Workover	Objective MIT	Start Date 2/3/2016	End Date	Primary Job Type Mechanical Integrity Test	Secondary Job Type
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Rigs

Contractor Ensign	Rig Number 316
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Daily Operations

Report Start Date 2/3/2016	Report End Date 2/3/2016	Daily Field Est Total (Cost) 7,783.00	Cum Field Est To Date (Cost) 7,783.00
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Status at Reporting Time

Operations Summary

MIRU ENSIGN RIG #316
IWP TBG 850 PSI, CSG- 880 PSI, SURFACE CSG- 0 PSI. RIG MOVE TOOK 3 HOURS DUE TO LOCATION AND ROAD CONDITIONS. HELD SAFETY MEETING AND FUNCTION TESTED BOPS. OPENED WELL TO FLAT TANK AND CONTROLLED WELL W/ FRESH W/ BIOCID. N/D WELL HEAD TREE AND N/U BOPS. P/U TIH 2 TAG JOINTS TBG AND TAGGED W/ 50' BELOW EOT @ 6831' KB LEAVING 45' RAT HOLE. NO C/O NECESSARY. POOH L/D TAG JTS AND (2) 8' SUBS. TALLY OUT TO DERRICK 217 JTS 2 3/8" TBG. L/D SN/NC AND P/U 3 3/4" BLADE BIT AND CSG SCRAPER. TIH OUT OF DERRICK 217 JTS TBG FOR RBP SET. LEFT HANG FOR THE NIGHT ABOVE THE PERFS. SWI, SDFD, CREW TO THE YARD.

Operations Next Report Period

MAKE BIT AND SCRAPER RUN AND SET RBP ABOVE THE PERFS FOR MIT TEST.

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Code Des	Com
06:00	07:00	1.00	1.00	TRAV	Travel - To Location	
07:00	10:00	3.00	4.00	RMOV	Rig Move	
10:00	11:00	1.00	5.00	SRIG	Rig Up/Down	
11:00	11:30	0.50	5.50	WKLL	Kill Well	
11:30	12:00	0.50	6.00	BOPI	Install BOP's	
12:00	16:00	4.00	10.00	RTRIP	Tripping	
16:00	17:00	1.00	11.00	TRAV	Travel - From Location	

Pick Testers
Sterling, CO 80751

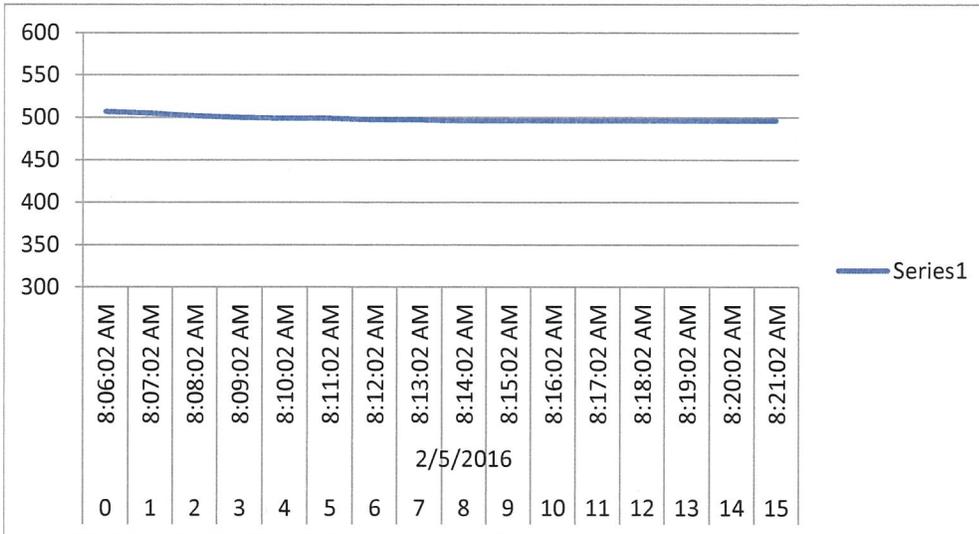
Guy Dove
970-580-0873

PDC Energy
 State 14-28
 API. 05-123-14316

Ryan Beam
 M.I.T.
 SWSW 28-5N-63W

Interval: 60 sec.

DataPoint	LogDate	LogTime	1-P PSI
0		8:06:02 AM	507
1		8:07:02 AM	505
2		8:08:02 AM	502
3		8:09:02 AM	500
4		8:10:02 AM	499
5		8:11:02 AM	499
6		8:12:02 AM	497
7		8:13:02 AM	497
8	2/5/2016	8:14:02 AM	496
9		8:15:02 AM	496
10		8:16:02 AM	496
11		8:17:02 AM	496
12		8:18:02 AM	496
13		8:19:02 AM	496
14		8:20:02 AM	496
15		8:21:02 AM	496



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 69175		Contact Name and Telephone	
Name of Operator: PDC Energy Inc.		Travis Yenne	
Address: 3801 Carson Ave.		No: 970-506-9272	
City: Evans State: CO Zip: 80620		Fax: 970-506-9276	
API Number: 05-123-14316		Field Name: WATENBERG	
Well Name: STATE LEASE		Field Number: 90750	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SW1/4 28-6N-63W		Number: 14-28	

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.: _____

Part I Pressure Test

- 5-Year UIC Test Test to Maintain SI/TA Status Reset Packer
 Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe): _____

Describe Repairs: _____

NA - Not Applicable		Wellbore Data at Time Test		Casing Test <input type="checkbox"/> NA	
Injection/Producing Zone(s)	Perforated Interval:	<input type="checkbox"/> NA	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug	
200H / N10	6496 - 6785		<input checked="" type="checkbox"/> NA	Bridge Plug or Cement Plug Depth	

Tubing Casing/Annulus Test				<input type="checkbox"/> NA
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2 3/8"	6413'	6445'	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	

Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
2/5/16	SI	N/A	496	496	496
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
507	499	496	496	- 9 PSI	

Test Witnessed by State Representative? OGCC Field Representative:

YES NO BILL ROJAS

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.
Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input type="checkbox"/> CBL or Equivalent	<input type="checkbox"/> Temperature Survey
Run Date: _____	Run Date: _____	Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Beam

Signed: [Signature] Title: Big Supervisor Date: 2/5/16

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: _____



ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006



RIG/UNIT #: 316
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 3720129-SO3

DATE: 05-Feb-16, 06:00

Page: 1 of 1

COMPANY		
PDC ENERGY, INC	LOCATION: STATE 14-28 (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	6.50	406.50	2,642.25
Rig Up	4.00	290.00	1,160.00
Crew Travel	1.00	220.00	220.00
Labor - Floor	10.50	55.00	577.50
Tubing Broach	1.00	75.00	75.00
Bird Bath Rental	1.00	35.00	35.00
Oil Saver Rubber	2.00	18.00	36.00
Tubing Wiper Rubber	1.00	48.00	48.00
Thread Dope	1.00	40.00	40.00
2 3/8" Swab Cup	4.00	28.00	112.00
Inserts: 2-3/8"	1.00	180.00	180.00
CHARGES & EXPENDABLES SUB-TOTAL			5,125.75
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 5,125.75
CUSTOMER STAMP			

ROD & TUBING DETAILS						
ROD DETAILS						
<input type="checkbox"/> PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:		
<input type="checkbox"/> RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:		
NOTES:						
TUBING DETAILS						
<input type="checkbox"/> PULLED	SIZE:	JOINTS:	TALLY:			
<input type="checkbox"/> RAN	SIZE:	JOINTS:	TALLY:			
LANDED AT:			NIPPLE AT:			
NOTES:						
PUMP DETAILS						
SIZE:		TYPE:		SERIAL #:		
PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
05-Feb-16, 06:00	05-Feb-16, 17:30	11.50	Well Services	CREW TRAVEL TO LOC HELD SAFETY MEETING CHECK PRESS 0/0/0 LOAD WELL TIH WITH 6 JTS MIRU HYDRO-TESTER PRESS TEST TO 500 MONITORED FOR 15 MIN HELD RELEASED PRESS LATCHED ON TO RBP RELEASED RBP TOOH TOOK RBP;RETRIVING-HEAD OFF TIH WITH NC:SN 217 JTS PLUS 2-10' SUBS LAND WELL PUT NEW MASTER-VALVE ON PLUS CHANGED OUT BALON-VALVES ON CSG RU LUB BROACHED TO BOTTOM OK TOOH START SWABBING IFL 300' FFL-3000' MADE 5 RUNS RECOVERED 35 BBLS FP 0/0 SHUT WELL IN RD LUB;RIG;PUMP;TANK GOT READY TO MOVE CREW TRAVEL HOME
TOTAL TIME: 11.50 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Operator	Carlos Villereal	05-Feb-16, 06:00	11.50	0.00	No	0.00		0.00	Yes
Relief Operator	Roger Garcia	05-Feb-16, 06:00	11.50	0.00	No	0.00		0.00	Yes
Relief Operator	Andrew Peetoom	05-Feb-16, 06:00	11.50	0.00	No	0.00		0.00	Yes
Operator	Tito Espinoza	05-Feb-16, 06:00	11.50	0.00	No	0.00		0.00	Yes
Derrickhand	Jesus Grajeda	05-Feb-16, 06:00	11.50	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	<p>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</p> <p>OPERATOR'S REP SIGNATURE:  RYAN 405-8585</p>



ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006



RIG/UNIT #: 316
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 3720129-SO2

DATE: 04-Feb-16, 06:00

Page: 1 of 1

COMPANY		
PDC ENERGY, INC	LOCATION: STATE 14-28 (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	7.00	406.50	2,845.50
Crew Travel	1.00	220.00	220.00
Labor - Floor	7.00	55.00	385.00
Flange - 7 1/16" Larkin Adaptor Flange x 3000	1.00	275.00	275.00
Bird Bath Rental	1.00	35.00	35.00
Tubing Wiper Rubber	1.00	48.00	48.00
Thread Dope	1.00	40.00	40.00
CHARGES & EXPENDABLES SUB-TOTAL			3,848.50
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 3,848.50

CUSTOMER STAMP

ROD & TUBING DETAILS					
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONY'S:	
RAN	SIZE:	PLAIN:	SCRAPERS:	PONY'S:	

NOTES:					
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TUBING DETAILS					
PULLED	SIZE:	JOINTS:	TALLY:		
RAN	SIZE:	JOINTS:	TALLY:		

LANDED AT:		NIPPLE AT:			
NOTES:					

PUMP DETAILS					
SIZE:	TYPE:	SERIAL #:			

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:			SCBA DRILL DATE:			
MAN DOWN DRILL DATE:			RIG RESCUE DRILL DATE:			
BOP DRILL DATE:			BOP DRILL DURATION:			
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
04-Feb-16, 06:00	04-Feb-16, 15:00	9.00	Well Services	CREW TRAVEL TO LOC HELD SAFETY MEETING CHECK PRESS 0/0/0 FINISHED TIH WITH 3 STANDS OFF DERRICK MIRU HYDRO-TESTER TOOH TESTING OUT; TBG GOOD TOOK BIT;SCRAPER OFF RDMO HYDRO-TESTER TIH WITH RBP;RETRIEVING-HEAD PLUS 207 JTS SET RBP LAID 1 JT DOWN CIRC WELL CLEAN PRESS TEST TO 500 psi HELD FOR 15 MIN RELEASED PRESS LAID DOWN 5 MORE JTS SHUT WELL IN CREW TRAVEL HOME CREW STAYED 1 EXTRA HR TO SEE ABOUT FIXING RIG PROBLEM
TOTAL TIME: 9.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Operator	Carlos Villereal	04-Feb-16, 06:00	11.00	0.00	No	0.00		0.00	Yes
Relief Operator	Roger Garcia	04-Feb-16, 06:00	9.00	0.00	No	0.00		0.00	Yes
Relief Operator	Andrew Peetoom	04-Feb-16, 06:00	9.00	0.00	No	0.00		0.00	Yes
Operator	Tito Espinoza	04-Feb-16, 06:00	9.00	0.00	No	0.00		0.00	Yes
Derrickhand	Jesus Grajeda	04-Feb-16, 06:00	9.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.
	OPERATOR'S REP. SIGNATURE: RYAN 405-8585



ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006



RIG/UNIT #: 316
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 3720129-SO1

DATE: 03-Feb-16, 06:00

Page: 1 of 1

COMPANY		
PDC ENERGY, INC	LOCATION: STATE 14-28 (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	10.00	406.50	4,065.00
Crew Travel	1.00	220.00	220.00
Labor - Floor	10.00	55.00	550.00
Bird Bath Rental	1.00	35.00	35.00
Tubing Wiper Rubber	1.00	48.00	48.00
Thread Dope	1.00	40.00	40.00
CHARGES & EXPENDABLES SUB-TOTAL			4,958.00
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 4,958.00

CUSTOMER STAMP

ROD & TUBING DETAILS					
ROD DETAILS					
<input type="checkbox"/> PULLED	SIZE:	PLAIN:	SCRAPERS:	PONY'S:	
<input type="checkbox"/> RAN	SIZE:	PLAIN:	SCRAPERS:	PONY'S:	
NOTES:					
TUBING DETAILS					
<input type="checkbox"/> PULLED	SIZE:	JOINTS:	TALLY:		
<input type="checkbox"/> RAN	SIZE:	JOINTS:	TALLY:		
LANDED AT:			NIPPLE AT:		
NOTES:					
PUMP DETAILS					
SIZE:		TYPE:		SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:			SCBA DRILL DATE:			
MAN DOWN DRILL DATE:			RIG RESCUE DRILL DATE:			
BOP DRILL DATE:			BOP DRILL DURATION:			
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
03-Feb-16, 06:00	03-Feb-16, 17:00	11.00	Well Services	CREW TRAVEL TO LOC HELD SAFETY MEETING FINISHED RIGGING DOWN ROAD RIG TO NEXT LOC RIG UP RIG;PUMP;TANK CHECK PRESS 850/880/0 BLED WELL DOWN PUMPED 25/25 NU BOPE UNSEAT TBG PICKED UP 2 TAG JTS TAGGED 50' IN LAID 2 TAG JTS BACK DOWN TOOH WITH 2-8' SUBS PLUS 217 JTS TALLYING OUT TIH WITH BIT;SCRAPER ALL IN SHUT WELL IN CREW TRAVEL HOME
TOTAL TIME: 11.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Operator	Carlos Villereal	03-Feb-16, 06:00	11.00	0.00	No	0.00		0.00	Yes
Relief Operator	Roger Garcia	03-Feb-16, 06:00	11.00	0.00	No	0.00		0.00	Yes
Relief Operator	Andrew Peetoom	03-Feb-16, 06:00	11.00	0.00	No	0.00		0.00	Yes
Operator	Tito Espinoza	03-Feb-16, 06:00	11.00	0.00	No	0.00		0.00	Yes
Derrickhand	Jesus Grajeda	03-Feb-16, 06:00	11.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto. OPERATOR'S REP. SIGNATURE: RYAN 405-8585

**P.O. BOX 341
STERLING, CO 80751
970-522-8387**

**PICK TESTERS
HYDRO**

**TICKET
NO. DH - 8722**

Customer Name _____				On Location: <u>7:00</u>
Address _____				On Stand By: _____
City _____	State _____	Zip _____	Customer Order No. _____	Off Stand By: _____
<u>Ryan Brown</u>				Off Location: <u>10:30</u>

Purpose of Work Test TBC cut Pressure Used 6000
 Date 2-11-16 Lease State Well No 14-28
 Field _____ County Weld State CO Location _____
 Casing Size & Wt. _____ Tubing Size & Wt. 2 1/2
 Contractor & # 311 Round Trip Miles From FR

Directions:

QUANTITY	DESCRIPTION	PRICE	AMOUNT
<u>217</u>	Joints	<u>2.45</u>	<u>531.65</u>
<u>FR</u>	Mileage <u>FR</u>	<u>FR</u>	<u>175.00</u>
<u>6</u>	Test Cups	<u>30.00</u>	<u>180.00</u>
<u>4</u>	Hours	<u>85.00</u>	<u>340</u>
<u>4</u>	Methanol	<u>45.00</u>	<u>180.00</u>
<u>1</u>	Casing Test <u>Methanol</u>	<u>FR</u>	<u>25.00</u>
	Computer Pressure Log		<u>1431.65</u>
		-15.00	Sub Total <u>1216.90</u>
			Sales Tax <u>9.40</u>
			Labor _____

REPRESENTATIVE BY: _____	TOTAL CHARGES	Subject to Correction in accordance with Latest Published Price Schedules ▶	<u>\$1226.30</u>
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<u>0</u>	Holes
<u>0</u>	Rod Cuts
<u>0</u>	Bad Pins
<u>0</u>	Collar Leaks
<u>0</u>	Split Joints

Remarks: _____

Thank you
Ryan Brown

I certify that the above material and/or services has been delivered and/or used; that the basis for charges are correctly stated; and that I am authorized to sign this agreement as agent of customer.

Company _____ By _____ Date 2/11/16