

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400988434

Date Received:

02/12/2016

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

444859

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>XTO ENERGY INC</u>	Operator No: <u>100264</u>	Phone Numbers
Address: <u>382 CR 3100</u>		Phone: <u>(970) 675-4122</u>
City: <u>AZTEC</u>	State: <u>NM</u> Zip: <u>87410</u>	Mobile: <u>(970) 769-6048</u>
Contact Person: <u>Jessica Dooling</u>		Email: <u>jessica_dooling@xtoenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400988434

Initial Report Date: 02/12/2016 Date of Discovery: 02/11/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 21 TWP 2S RNG 97W MERIDIAN 6Latitude: 39.869660 Longitude: -108.288373Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: OTHER ☒ Facility/Location ID No 435082☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Clear, calm, ~45 FSurface Owner: FEEOther(Specify): XTO Energy

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 11:30 on 2/11/2016 the lease operator noticed a leak on the 3" steel backwash line releasing produced water at Black Sulfur Tank Battery. The backwash line runs from the filters (used to remove solids from the produced water system) to the gun barrel tank. The line was isolated, produced water and impacted soils were removed for proper disposal and Table 910-1 soil confirmation sample was collected, data pending. Upon inspection a pin hole in the line was identified. The line was repaired pending determination of line integrity. Approximately 9 Bbls of produced water were released.

List Agencies and Other Parties Notified:

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jessica Dooling
Title: Piceance EHS Supervisor Date: 02/12/2016 Email: jessica_dooling@xtoenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400988434	SPILL/RELEASE REPORT(INITIAL)
400988466	TOPOGRAPHIC MAP
400990499	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Environmental	Assess nature and extent of contamination. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately or F-27 if extended remediation is required. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us	2/17/2016 10:43:12 AM
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Total: 1 comment(s)