



OGCC RECEPTION	
Document Number: 400990549	
ATTACHMENTS	
Detailed Site Plan	<input type="checkbox"/>
Design/Cross Sec	<input type="checkbox"/>
Topo Map	<input type="checkbox"/>
Calculations	<input type="checkbox"/>
Sensitive Area Info	<input type="checkbox"/>
Mud Program	<input type="checkbox"/>
Form 2A	<input type="checkbox"/>
Form 26	<input type="checkbox"/>
Water Analysis	<input type="checkbox"/>

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: PERMIT REPORT OGCC PIT NUMBER: 119451

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 62340	Contact Name: Andrew Busch
Name of Operator: NATIONAL FUEL CORPORATION	
Address: 8400 EAST PRENTICE AVE #735	Phone: (303) 220-7772
City: GREENWOOD VILLAGE State: CO Zip: 80111-2926	Email: abusch@national-fuel.com

Pit Location Information

Operator's Pit/Facility Name: Government #2	Operator's Pit/Facility Number: 119451
API Number (associated well): 05-045 06070 00	
OGCC Location ID (associated location): 322339	Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE-34-6S-104W-6	
Latitude: 39.499380	Longitude: -108.967447
County: GARFIELD	

Operation Information

Pit Use/Type (Check all that apply):	Pit Type: <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud; <input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling; <input checked="" type="checkbox"/> Produced Water Storage; <input type="checkbox"/> Percolation; <input checked="" type="checkbox"/> Evaporation
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare; <input type="checkbox"/> Emergency; <input checked="" type="checkbox"/> Blowdown; <input type="checkbox"/> Workover; <input type="checkbox"/> Plugging; <input type="checkbox"/> BS&W/Tank Bottoms
<input checked="" type="checkbox"/> Multi-Well Pit:	Construction Date: Actual or Planned: Actual
Method of treatment prior to discharge into pit: NA	
Offsite disposal of pit contents:	<input type="checkbox"/> Injection; <input checked="" type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number:
Other Information:	This Form 15 is based on operations prior to selling this asset to Foundation Energy Mgmt. Pit used for blowdown and produced water.

Site Conditions

Distance (in feet) to the nearest surface water: 94	Ground Water (depth): 4920	Water Well: 9851
Is this location in a Sensitive Area? No	Existing Location? Yes	

Pit Design and Construction

Size of Pit (in feet): Length: 10 Width: 10 Depth: 3	Calculated Working Volume (in barrels): 53
Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0.01 Percolation: 0	
Primary Liner. Type: NA Thickness (mil): 0	
Secondary Liner (if present): Type: NA Thickness (mil): 0	
Is Pit Fenced? Yes Is Pit Netted? Yes Leak Detection? No	
Other Information:	Surface Water - Dry tributary to West Salt Creek on west side of location. No ground water reported when well was air drilled to 4920'. Nearest water well due south per GISOnline Map.

Operator Comments: Per instructions from Annie Eckman, the SAD status on the COGIS Pit Information sheet will be used for the SAD for facilities being transferred to Foundation Energy Mgmt.

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrew Busch
Title: VP Operations Email: abusch@national-fuel.com Date: _____

Approval

Signed: _____

Title: _____

Date: _____

Best Management Practices

No BMP/COA Type

Description

--	--	--

CONDITIONS OF APPROVAL:

COA Type

Description

--	--