

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10323 2. Name of Operator: ENTEK GRB LLC 3. Address: 165 SOUTH UNION #366 City: LAKEWOOD State: CO Zip: 80228 4. Contact Name: Kristen Stocks Phone: (307) 200-1930 Fax: Email: kstocks@entekenergy.com

5. API Number 05-081-07395-00 6. County: MOFFAT 7. Well Name: BM FEDERAL Well Number: 13-12 8. Location: QtrQtr: SWSW Section: 13 Township: 12N Range: 89W Meridian: 6 9. Field Name: SLATER DOME Field Code: 77551

Completed Interval

FORMATION: ILES Status: SHUT IN Treatment Type: Treatment Date: End Date: Date of First Production this formation: Perforations Top: 1520 Bottom: 1628 No. Holes: 102 Hole size: 38/100 Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Not economically viable Date formation Abandoned: 11/30/2013 Squeeze: Yes No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Temporarily Abandoned status is requested due to gas economics. Future plans are dependent on gas prices and additional gas in the line to warrant compression expenses. The well is closed to the atmosphere by method of the flanged wellhead that is installed on this wellbore.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andrea Gross

Title: Permit Agent Date: 1/27/2016 Email: agross@upstreampm.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400973699	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Change status to Shut In because no plugs prevent production.	2/17/2016 11:19:38 AM

Total: 1 comment(s)