

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: DOREEN GREEN

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Phone: (435) 781-9758

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: DOREEN.GREEN@ANADARKO.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-123-09159-00

Well Name: UPRR 38 PAN AM "F"

Well Number: 1

Location: QtrQtr: SWNE Section: 11 Township: 2N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.155490

Longitude: -104.740630

GPS Data:

Date of Measurement: 05/25/2006

PDOP Reading: 2.5

GPS Instrument Operator's Name: Chris Fisher

Reason for Abandonment: ☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7484	7502	12/19/2015	B PLUG CEMENT TOP	7190
NIOBRARA	7245	7358	12/19/2015	B PLUG CEMENT TOP	7190
J SAND	7930	7990	08/11/2004	B PLUG CEMENT TOP	7850

Total: 3 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	212	200	212	0	VISU
1ST	7+7/8	4+1/2	10.5/11.6	8,081	250	8,081	7,210	CBL
S.C. 1.1				7,200	100	7,210	6,930	CBL
S.C. 2.1				262	115	262	138	CBL
			Stage Tool	876	250	922	268	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7190 with 30 sacks cmt on top. CIBP #2: Depth 100 with 25 sacks cmt on top.  
 CIBP #3: Depth          with          sacks cmt on top. CIBP #4: Depth          with          sacks cmt on top.  
 CIBP #5: Depth          with          sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 7190 ft. to 6670 ft. Plug Type: CASING Plug Tagged: ☐  
 Set          sks cmt from          ft. to          ft. Plug Type:          Plug Tagged: ☐  
 Set          sks cmt from          ft. to          ft. Plug Type:          Plug Tagged: ☐  
 Set          sks cmt from          ft. to          ft. Plug Type:          Plug Tagged: ☐  
 Set          sks cmt from          ft. to          ft. Plug Type:          Plug Tagged: ☐

Perforate and squeeze at 4795 ft. with 320 sacks. Leave at least 100 ft. in casing 4425 CICR Depth  
 Perforate and squeeze at          ft. with          sacks. Leave at least 100 ft. in casing          CICR Depth  
 Perforate and squeeze at          ft. with          sacks. Leave at least 100 ft. in casing          CICR Depth

(Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 948 ft. to 109 ft. Plug Tagged: ☒  
 Set 25 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No  
 Set          sacks in rat hole Set          sacks in mouse hole

## Additional Plugging Information for Subsequent Report Only

Casing Recovered:          ft. of          inch casing Plugging Date: 01/19/2016  
 \*Wireline Contractor: IPS \*Cementing Contractor: SANJEL  
 Type of Cement and Additives Used:           
 Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:          Print Name: DOREEN GREEN  
 Title: REGULATORY ANALYST Date:          Email: RSCDJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:          Date:         

## CONDITIONS OF APPROVAL, IF ANY:

**COA Type** **Description**

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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400989699	WELLBORE DIAGRAM
400989701	CEMENT BOND LOG
400989703	WIRELINER JOB SUMMARY
400989705	OPERATIONS SUMMARY
400989707	CEMENT JOB SUMMARY
400990160	GYRO SURVEY

Total Attach: 6 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)