

Caerus Oil and Gas LLC- EBUS

Puckett 21A-1

H&P 330

Post Job Summary

Cement Surface Casing

Date Prepared: 09/02/2015
Job Date: 08/30/2015

Submitted by: Evan Russell – Grand Junction Cement Engineer

The Road to Excellence Starts with Safety

Sold To #: 360446		Ship To #: 3665977		Quote #: 0022096005		Sales Order #: 0902707684	
Customer: CAERUS OIL AND GAS LLC - EBUS				Customer Rep: George Urban			
Well Name: PUCKETT			Well #: 21A-1		API/UWI #: 05-045-22865-00		
Field: GRAND VALLEY		City (SAP): PARACHUTE		County/Parish: GARFIELD		State: COLORADO	
Legal Description: SE NW-1-7S-97W-2090FNL-1334FWL							
Contractor: H & P DRLG				Rig/Platform Name/Num: H & P 330			
Job BOM: 7521							
Well Type: DIRECTIONAL GAS							
Sales Person: HALAMERICA\HB80977				Srvc Supervisor: Dustin Hyde			

Job

Formation Name	
Formation Depth (MD)	Top
Form Type	BHST
Job depth MD	2515ft
Water Depth	
Perforation Depth (MD)	From

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		9.625	8.921	36	8 RD		0	2515		0
Open Hole Section			14.75				0	2525		0

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	9.625	1		2515	Top Plug	9.625	1	HES
Float Shoe	9.625	1			Bottom Plug			
Float Collar	9.625	1		2472	SSR plug set	9.625		
Insert Float	9.625	1			Plug Container	9.625	1	HES
Stage Tool	9.625	1			Centralizers	9.625	5	

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Fresh Water	Fresh Water	10	bbl	8.34			4		
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
2	Super Flush 101	Super Flush 101	20	bbl	9.17			4		

21 gal/bbl		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Water	Water	10	bbl	8.34			4	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
4	VariCem GJ5	VARICEM (TM) CEMENT	375	sack	11	3.65		7	23.08
23.08 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
5	VariCem GJ5	VARICEM (TM) CEMENT	160	sack	12.8	2.18		6	12.11
12.11 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
6	Displacement	Displacement	191	bbl	8.34			8	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
7	Revercem	REVERCEM (TM) CEMENT	50	sack	12.8	2.12		2	11.15
11.15 Gal		FRESH WATER							
Cement Left In Pipe		Amount	44 ft		Reason		Shoe Joint		
Comment									

1.0 Real-Time Job Summary

1.1 Job Event Log

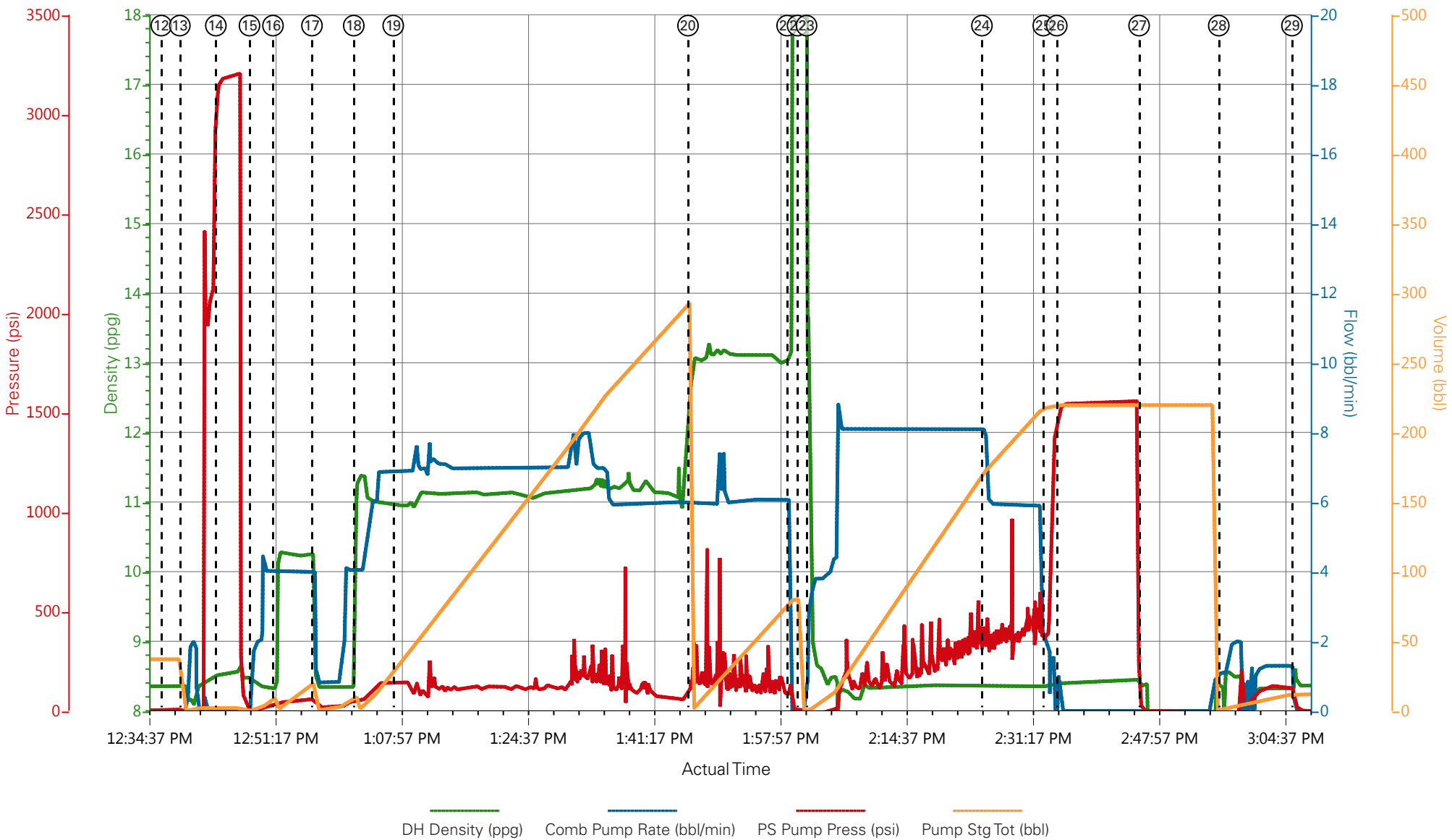
Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density (ppg)	Comb Pump Rate (bbl/min)	PS Pump Press (psi)	Pump Stg Tot (bbl)	Comments
Event	1	Call Out	Call Out	8/30/2015	02:00:00	USER					CREW CALLED OUT FOR JOB ON LOCATION AT 0900
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	8/30/2015	03:45:00	USER					ALL HES EMPLOYEES ATTENDED
Event	3	Crew Leave Yard	Crew Leave Yard	8/30/2015	04:00:00	USER					1 HT 400 PUMP TRUCK E #8, 2 660 BULK TRUCKS, 1 SUPERFLUSH TRANSPORT, 1 550 PICKUP SERVICE PICKUP
Event	4	Arrive At Loc	Arrive At Loc	8/30/2015	06:00:00	USER					RIG RUNNING CASING
Event	5	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	8/30/2015	06:45:00	USER					PERFORMED JSA AND WATER TEST
Event	6	Other	Spot Equipment	8/30/2015	07:30:00	USER					1 HT 400 PUMP TRUCK E #8, 2 660 BULK TRUCKS, 1 SUPERFLUSH TRANSPORT, 1 550 PICKUP SERVICE PICKUP
Event	7	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	8/30/2015	07:45:00	USER					ALL HES EMPLOYEES ATTENDED

Event	8	Rig-Up Equipment	Rig-Up Equipment	8/30/2015	08:00:00	USER						1 HT 400 PUMP TRUCK E #8, 2 660 BULK TRUCKS, 1 SUPERFLUSH TRANSPORT, 1 1700 CUFT SILO, 1 550 PICKUP SERVICE PICKUP
Event	9	Rig-Up Completed	Rig-Up Completed	8/30/2015	08:45:13	USER						RIG STILL RUNNING CSG
Event	10	Pre-Job Safety Meeting	Pre-Job Safety Meeting	8/30/2015	12:00:00	USER						ALL HES AND RIG EMPLOYEES ATTENDED
Event	11	Start Job	Start Job	8/30/2015	12:36:36	USER						TD 2525', TP 2515', SJ 43.71', OH 14 3/4", CSG 9 5/8" 36# J-55, MUD 9.1 PPG
Event	12	Prime Pumps	Prime Lines	8/30/2015	12:39:03	COM8	8.33	2.0	5	2		FRESH WATER
Event	13	Test Lines	Test Lines	8/30/2015	12:43:48	COM8				3195		PRESSURE HELD
Event	14	Pump Spacer 1	Pump H2O Spacer	8/30/2015	12:48:14	COM8	8.33	4.0	27	10		FRESH WATER
Event	15	Pump Spacer 2	Pump Super Flush 101	8/30/2015	12:51:21	COM8	9.12	4.0	60	20		20 BBL SUPER FLUSH 101
Event	16	Pump Spacer 1	Pump H2O Spacer	8/30/2015	12:56:30	COM8	8.33	4.0	55	10		FRESH WATER
Event	17	Pump Lead Cement	Pump Lead Cement	8/30/2015	13:02:01	COM8	11.0	7.0	150	244		375 SKS VARICEM CMT, 11.0 PPG, 3.65 YIELD, 23.08 GAL/SK
Event	18	Check Weight	Check weight	8/30/2015	13:07:13	COM8						RECIRC DENSITY MATCHED BALANCED MUD CUP
Event	19	Pump Tail Cement	Pump Tail Cement	8/30/2015	13:46:09	COM8	12.8	6.0	180	63		160 SKS OF VARICEM CMT, 12.8 PPG, 2.18 YIELD, 12.11 GAL/SK
Event	20	Shutdown	Shutdown	8/30/2015	13:59:14	USER						END OF CMT

Event	21	Drop Top Plug	Drop Top Plug	8/30/2015	14:00:36	COM8						VARIFIED BY TATTLE TAIL
Event	22	Pump Displacement	Pump Displacement	8/30/2015	14:01:47	COM8	8.33	8.0	380	181		FRESH WATER
Event	23	Slow Rate	Slow Rate	8/30/2015	14:24:57	USER						SLOWED DUE TO STARTED GETTING RETURNS @ 130 BBLS INTO DISPLACEMENT AND RIG STARTED PUMPING OUT OF CELLUR NO CMT RETURNS
Event	24	Slow Rate	Slow Rate	8/30/2015	14:33:03	USER	8.33	2.0	360	10		SLOWED TO LAND PLUG
Event	25	Bump Plug	Bump Plug	8/30/2015	14:34:50	COM8	8.33	2.0	380	191		PLUG BUMPED BROUGHT PRESSURE TO 1500 PSI FOR A 10 MIN. CASING TEST
Event	26	Check Floats	Check Floats	8/30/2015	14:45:42	USER				1560		1 BBL FLOW BACK
Event	27	Clean Lines	Parasit	8/30/2015	14:56:13	USER	8.33	2.0	130	12		PUMPED 12 BBLS SUGAR WATER THROUGH PARASIT LINE RECEIVED FLOW 6 BBLS IN
Event	28	End Job	Topout	8/30/2015	15:05:53	USER						GETTING READY FOR TOPOUT
Event	29	Pump Spacer 1	Pump H2O Ahead	8/30/2015	15:29:58	COM8	8.33	1.0	80	1.0		FRESH WATER
Event	30	Pump Cement	Pump Cement	8/30/2015	15:30:22	COM8	12.8	1.0	70	15		12.8 PPG, 2.12 YIELD, 11.15 GAL/SK
Event	31	Shutdown	Shutdown	8/30/2015	15:38:23	USER	14.10	0.90	16.00	14.5		PUMPED 15 BBLS TOPOUT
Event	32	Resume	Resume	8/30/2015	15:42:42	USER	3.62	0.00	3.00	14.6		CMT FELL ABOUT 1.5'
Event	33	Shutdown	Shutdown	8/30/2015	15:43:38	USER	15.15	0.00	8.00	15.6		PUMPED 1 BBL TOPOUT

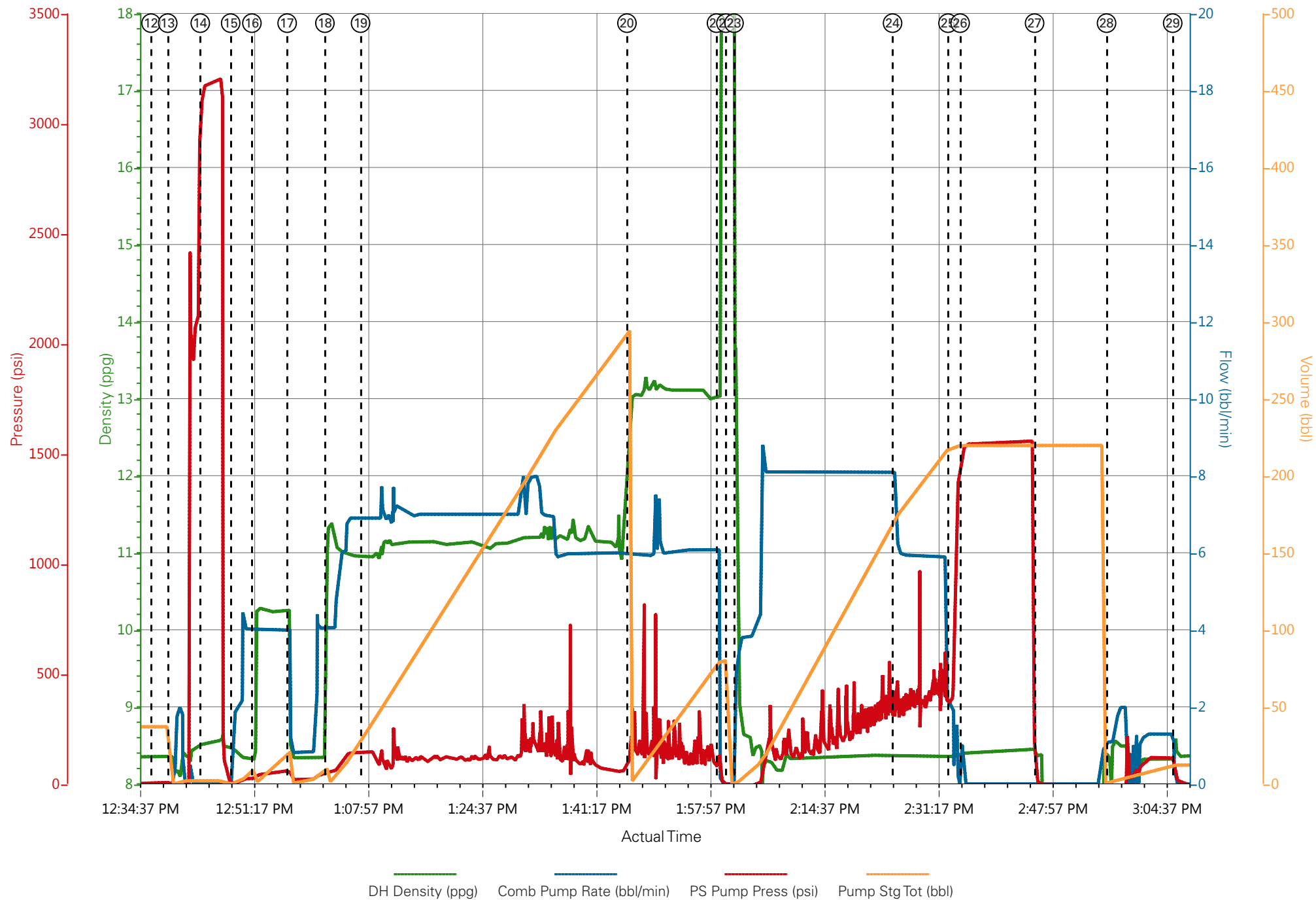
Event	34	Resume	Resume	8/30/2015	15:51:56	USER	0.25	0.00	3.00	15.6	CMT FELL ABOUT 1'
Event	35	Shutdown	Shutdown	8/30/2015	15:52:31	USER	13.57	0.10	46.00	16.0	PUMPED 1 BBL TOPOUT
Event	36	End Job	End Job	8/30/2015	15:53:00	USER	1.27	0.00	11.00	16.0	PUMPED 17 BBLS ABOUT 50 SKS
Event	37	Post-Job Safety Meeting (Pre Rig- Down)	Post-Job Safety Meeting (Pre Rig- Down)	8/30/2015	16:00:00	USER	0.99	0.00	4.00	16.0	ALL HES EMPLOYEES ATTENDED
Event	38	Rig-Down Completed	Rig-Down Completed	8/30/2015	18:00:00	USER					NO INJURIES TO REPORT
Event	39	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	8/30/2015	18:30:00	USER					ALL HES EMPLOYEES ATTENDED
Event	40	Crew Leave Location	Crew Leave Location	8/30/2015	19:00:00	USER					THANK YOU FOR USING HALLIBURTON CMT

CAERUS OIL AND GAS PUCKETT 21A-1 9 5/8" SURFACE

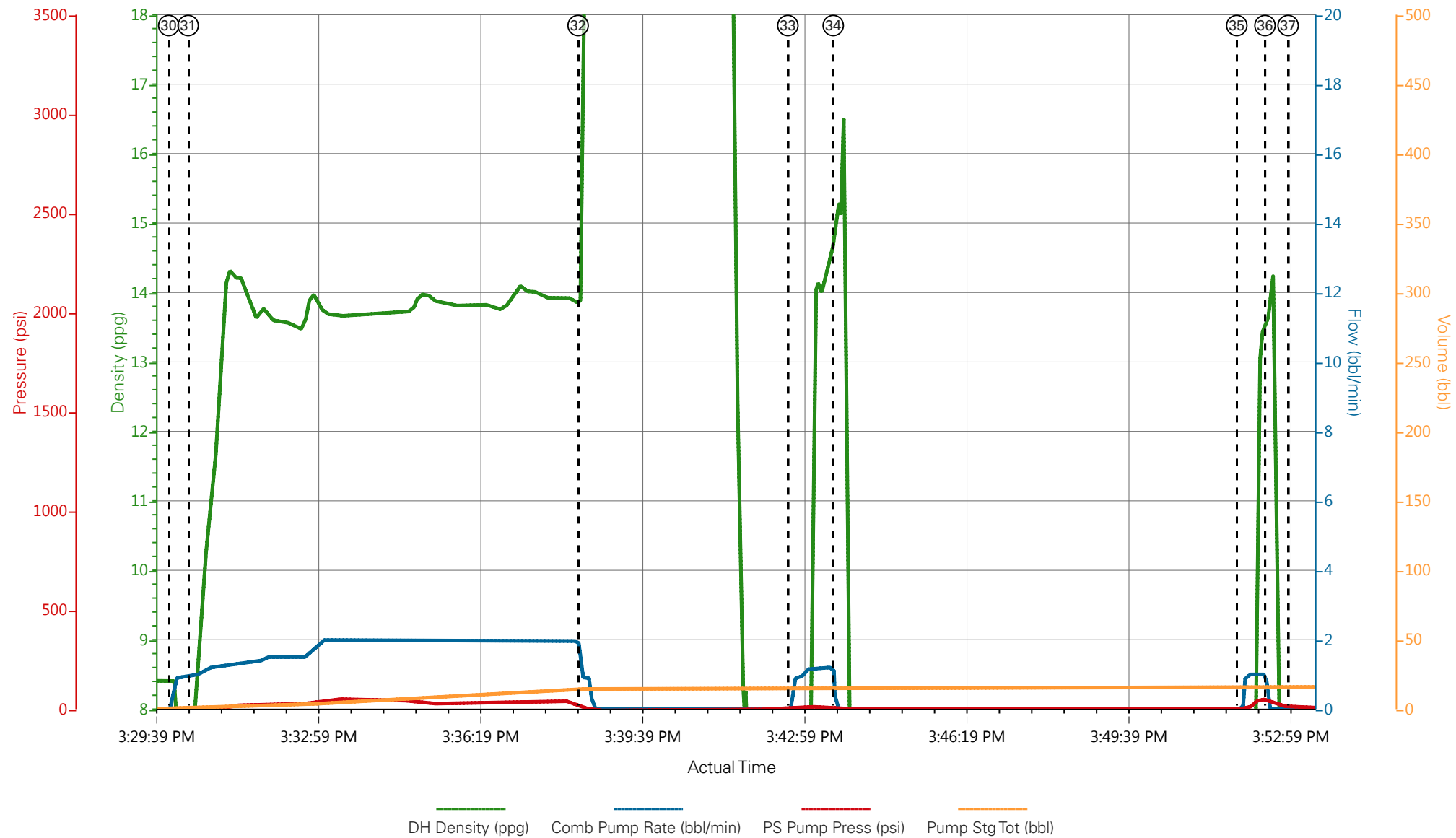


① Call Out	⑥ Spot Equipment	⑪ Start Job	⑯ Pump Super Flush 101	21 Shutdown	26 Bump Plug	31 Pump Cement	36 Shut
② Pre-Convoy Safety Meeting	⑦ Pre-Rig Up Safety Meeting	⑫ Start Job	⑰ Pump H2O Spacer	22 Drop Top Plug	27 Check Floats	32 Shutdown	37 End J
③ Crew Leave Yard	⑧ Rig-Up Equipment	⑬ Prime Lines	⑱ Pump Lead Cement	23 Pump Displacement	28 Parasit	33 Resume	38 Post-J
④ Arrive At Loc	⑨ Rig-Up Completed	⑭ Test Lines	⑲ Check weight	24 Slow Rate	29 Topout	34 Shutdown	39 Rig-D
⑤ Assessment Of Location Safety Meeting	⑩ Pre-Job Safety Meeting	⑮ Pump H2O Spacer	20 Pump Tail Cement	25 Slow Rate	30 Pump H2O Ahead	35 Resume	40 Pre-C

CAERUS OIL AND GAS PUCKETT 21A-1 9 5/8" SURFACE

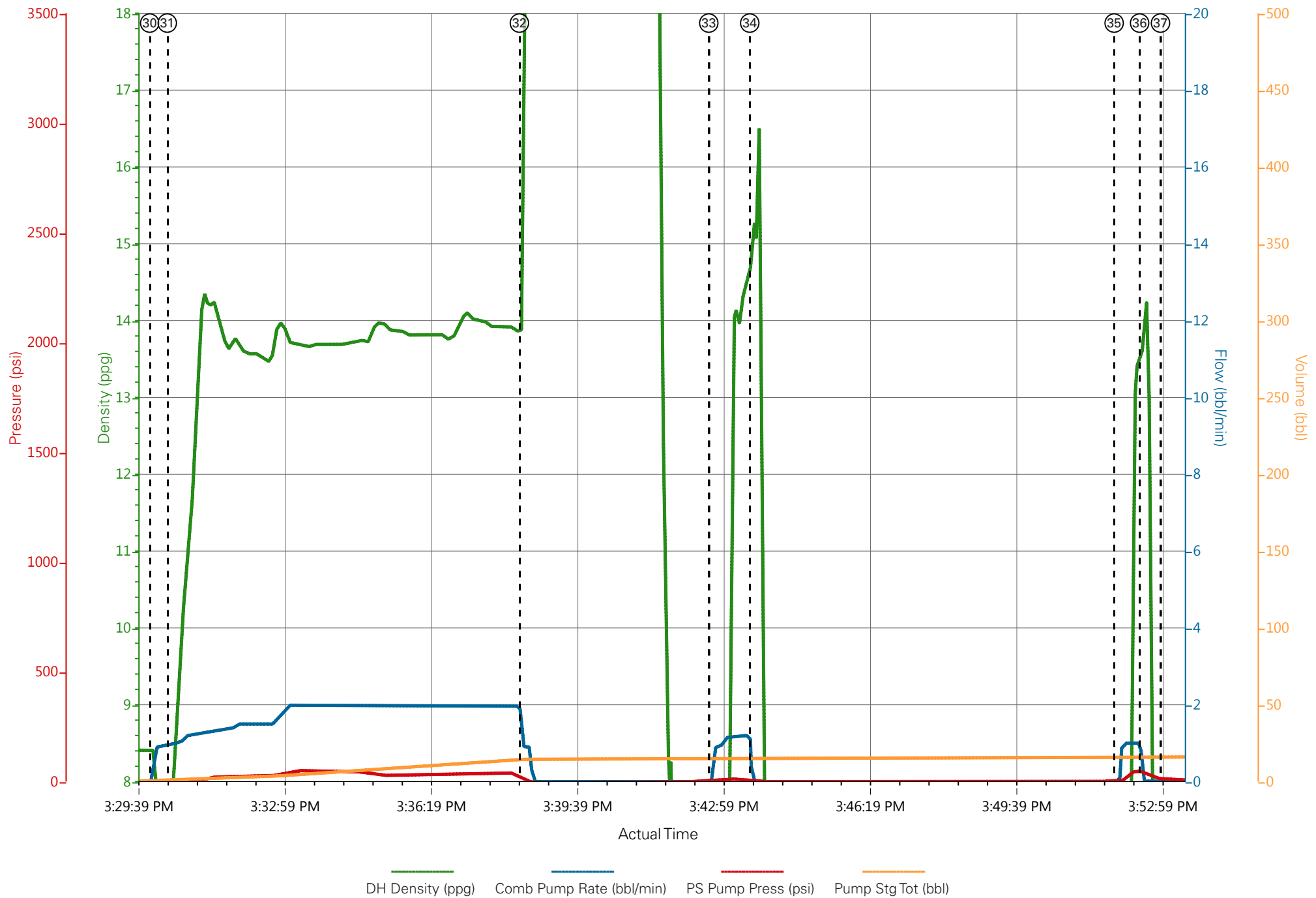


CAERUS OIL AND GAS PUCKETT 21A-1 TOPOUT



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CAERUS OIL AND GAS PUCKETT 21A-1 TOPOUT



EVENT #	EVENT	VOLUME	SACKS	WEIGHT	YIELD	GAL/ SK
1	Start Job		Max Psi <u>1616</u>			
	FILL LINES	2				
6	Test Lines	3000.0				
9	H2O Spacer	10.0		8.33		
	Super Flush 101	20.0		9.17		
	H2O Spacer	10.0		8.33		
	LEAD CEMENT	243.8	375	11	3.65	23.08
15	TAIL CEMENT	62.1	160	12.8	2.18	12.11
	SHUTDOWN		WASH UP ON TOP			
	DROP TOP PLUG					
25	DISPLACEMENT	191.0		8.33		
	SLOW RATE	181.0	SLOW TO 2 BPM			
	LAND PLUG	381+1500	BRING UP FOR CSG TEST			
	CHECK FLOATS		SUGAR WATER			11.15
	PUMP PARASITE	10.0				
	TOP OUT IF NEEDED	112.0				
			300	12.8	2.12	
			Do Not Overdisplace			
DISPLACEMENT	TOTAL PIPE	SHOE JOINT LENGTH	FLOAT COLLAR		BBL/FT	H2O REQ.
191.03	2515	43.71	2471.29		0.0773	493
psi to lift	1071	<u>9 5/8 SURFACE</u>				
Total Displacement	191.03					
CALCULATED PSI LAND		381	TOTAL FLUID PUMPED			539
Collapse	2020	Burst	3520		SO#	902707684

HALLIBURTON

Water Analysis Report

Company: CAERUS

Submitted by: Dustin Hyde

Attention: J.TROUT

Lease PUCKETT

Well # 21A-1

Date: 8/30/2015

Date Rec.: 8/30/2015

S.O.# 902707684

Job Type: SURFACE

Specific Gravity	MAX	1
pH	8	7
Potassium (K)	5000	200 Mg / L
Calcium (Ca)	500	120 Mg / L
Iron (FE2)	300	3 Mg / L
Chlorides (Cl)	3000	0 Mg / L
Sulfates (SO ₄)	1500	<200 Mg / L
Temp	40-80	63 Deg
Total Dissolved Solids		60 Mg / L

Respectfully: Dustin Hyde

Title: Cement Supervisor

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or

Sales Order #: 0902707684	Line Item: 10	Survey Conducted Date: 8/30/2015
Customer: CAERUS OIL AND GAS LLC - EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: GEORGE URBAN		API / UWI: (leave blank if unknown) 05-045-22865-00
Well Name: PUCKETT		Well Number: 0080729629
Well Type: DIRECTIONAL GAS	Well Country: USA	
H2S Present: No	Well State: COLORADO	Well County: GARFIELD

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	8/30/2015
Survey Interviewer	The survey interviewer is the person who initiated the survey.	HB43597
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	GEORGE URBAN
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	

CUSTOMER SIGNATURE

Sales Order #: 0902707684	Line Item: 10	Survey Conducted Date: 8/30/2015
Customer: CAERUS OIL AND GAS LLC - EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: GEORGE URBAN		API / UWI: (leave blank if unknown) 05-045-22865-00
Well Name: PUCKETT		Well Number: 0080729629
Well Type: DIRECTIONAL GAS	Well Country: USA	
H2S Present: No	Well State: COLORADO	Well County: GARFIELD

KEY PERFORMANCE INDICATORS

General	
Survey Conducted Date The date the survey was conducted	8/30/2015

Cementing KPI Survey	
Type of Job Select the type of job. (Cementing or Non-Cementing)	0
Select the Maximum Deviation range for this Job What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	Vertical
Total Operating Time (hours) Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	6
HSE Incident, Accident, Injury HSE Incident, Accident, Injury. This should be recordable incidents only.	No
Was the job purpose achieved? Was the job delivered correctly as per customer agreed design?	Yes
Pumping Hours Total number of hours pumping fluid on this job. Enter in decimal format.	4
Type of Rig Classification Job Was Performed Type Of Rig (classification) Job Was Performed On	Drilling Rig (Portable)
Number Of JSAs Performed Number Of Jsas Performed	5
Was this a Primary Cement Job (Yes / No) Primary Cement Job= Casing job, Liner job, or Tie-back job.	Yes
Number of Unplanned Shutdowns Unplanned shutdown is when injection stops for any period of time.	0
Customer Non-Productive Rig Time (hrs)	0

Sales Order #: 0902707684	Line Item: 10	Survey Conducted Date: 8/30/2015
Customer: CAERUS OIL AND GAS LLC - EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: GEORGE URBAN		API / UWI: (leave blank if unknown) 05-045-22865-00
Well Name: PUCKETT		Well Number: 0080729629
Well Type: DIRECTIONAL GAS	Well Country: USA	
H2S Present: No	Well State: COLORADO	Well County: GARFIELD

Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
Was the non productive time or the unplanned shutdown caused by a problem with a piece of equipment? Was the non productive time or the unplanned shutdown caused by a problem with a piece of equipment?	No
Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs?	Top
If a top plug was run, was the plug bumped? (Yes/No/N/A) If a top plug was run, was the plug bumped? (Yes/No/N/A)	Yes
If applicable, was Halliburton float equipment used? (Yes/No/N/A) If applicable, was Halliburton float equipment used? (Yes/No/N/A)	Not Available
If applicable, did the floats hold? (Yes/No/N/A) If applicable, did the floats hold? (Yes/No/N/A)	Yes
Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	98
Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	97
If applicable, were there returns throughout the job? (Yes/No/N/A) If applicable, were there returns throughout the job? (Yes/No/N/A)	No
Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0