

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/09/2016

Document Number:

682500410

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	433921	433919	Trujillo, Aaron	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96155Name of Operator: WHITING OIL & GAS CORPORATIONAddress: 1700 BROADWAY STE 2300City: DENVER State: CO Zip: 80290

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Mezyblo, Cara	(303) 876-7091	cara.mezyblo@whiting.com	All Inspections

Compliance Summary:QtrQtr: NENE Sec: 21 Twp: 10N Range: 58W**Inspector Comment:**

This is an interim reclamation and stormwater inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. Operator response to this inspection should be provided to the COGCC in the comments section of a Form 4 Sundry notice.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
433917	WELL	PR	06/01/2015	OW	123-37844	Razor 21A-2816B	RI	<input checked="" type="checkbox"/>
433918	WELL	PR	01/01/2014	OW	123-37845	Razor 21A-2814B	RI	<input checked="" type="checkbox"/>
433921	WELL	PR	06/01/2015	OW	123-37847	Razor 21A-2815A	RI	<input checked="" type="checkbox"/>
433922	WELL	PR	04/16/2014	OW	123-37848	Razor 21A-2813A	RI	<input checked="" type="checkbox"/>
437408	WELL	PR	04/13/2015	OW	123-39527	Razor 21A-0913	RI	<input checked="" type="checkbox"/>
437409	WELL	PR	04/13/2015	OW	123-39528	Razor 21A-0914	RI	<input checked="" type="checkbox"/>
437411	WELL	PR	04/13/2015	OW	123-39530	Razor 21A-0915	RI	<input checked="" type="checkbox"/>
437414	WELL	PR	04/13/2015	OW	123-39533	Razor 21A-0916	RI	<input checked="" type="checkbox"/>
437490	SPILL OR RELEASE	CL	06/05/2014		-	SPILL/RELEASE POINT	CL	<input type="checkbox"/>
440205	SPILL OR RELEASE	AC	12/24/2014		-	SPILL/RELEASE POINT	AC	<input type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Trujillo, Aaron

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>8</u>
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	SATISFACTORY	What appears to be a tarp laying on southern end of project location. Refer to figure 14 in attached document.	Remover and properly store, or dispose.	02/24/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action			Date:

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
------	--	------------------------------	--

Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 433921

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:**

BMP Type	Comment
Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with oil and gas development throughout the State of Colorado. BMPs will be constructed as necessary to prevent stormwater from leaving the construction site. BMPs used will vary according to the location, and will remain until the pad is reclaimed.
Material Handling and Spill Prevention	<p>Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with oil and gas operations throughout the State of Colorado.</p> <ul style="list-style-type: none"> • Materials and fluids will be stored in a neat and orderly fashion. • Waste will be collected regularly and disposed of at an offsite facility. • Prompt cleanup is required of spills to minimize waste materials entering the stormwater runoff. • Drip pans will be used during fueling and maintenance to contain spills or leaks. • Cleanup of trash and discarded material will be done at the end of the work day. • Cleanup will consist of monitoring the road, location and any other work areas. • Material to be cleaned up includes trash, scrap, and contaminated soil.

S/AR: _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Inspector Name: Trujillo, Aaron

Facility ID: 433917	Type: WELL	API Number: 123-37844	Status: PR	Insp. Status: RI
Facility ID: 433918	Type: WELL	API Number: 123-37845	Status: PR	Insp. Status: RI
Facility ID: 433921	Type: WELL	API Number: 123-37847	Status: PR	Insp. Status: RI
Facility ID: 433922	Type: WELL	API Number: 123-37848	Status: PR	Insp. Status: RI
Facility ID: 437408	Type: WELL	API Number: 123-39527	Status: PR	Insp. Status: RI
Facility ID: 437409	Type: WELL	API Number: 123-39528	Status: PR	Insp. Status: RI
Facility ID: 437411	Type: WELL	API Number: 123-39530	Status: PR	Insp. Status: RI
Facility ID: 437414	Type: WELL	API Number: 123-39533	Status: PR	Insp. Status: RI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: Rangeland.

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

Inspector Name: Trujillo, Aaron

CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____
CM _____
CA _____ CA Date _____
Guy line anchors marked? _____
CM _____
CA _____ CA Date _____

1003b. Area no longer in use? **Fail** Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: Cuttings stored on location.
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: **See "COGCC Comments"**

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: Trujillo, Aaron

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/A/V: SATISFACTOR Corrective Date: _____ Y _____						
Comment: _____						
CA: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
Possible work being done to 123-37844/37845	trujilloam	02/10/2016
Location does not meet reclamation regulations. Submit a reclamation plan attached to a Form 4 by 3/10/2016 to revegetate the unused portions of the project area. The plan shall contain at a minimum information such as: a detailed schedule for reclamation activities, maps, methods for de-compaction, seed mixture, seed application methods, seeding rates, mulch type, mulching rates, stormwater controls, weed management strategies, vegetative monitoring, and fertilizer/soil amendments (if needed). Reclamation activities should begin no later than 4/15/2016.	trujilloam	02/10/2016
Large portions of the topsoil berm and interim area remain unvegetated with desirable perennial vegetation. Refer to figured 17 and 18 in attached documents.	trujilloam	02/10/2016
It does not appear that areas no longer needed for use have been reclaimed for interim reclamation. There are large areas on the well pad with no facilities or well that need to be reclaimed. All wells PR by 6/1/2015.	trujilloam	02/10/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682500411	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3781003