

FORM  
17Rev  
6/99

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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**BRADENHEAD TEST REPORT**

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.  
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 47120 3. BLM Lease No: \_\_\_\_\_  
 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
 4. API Number; 05-123-18277-00 5. Multiple completion? ☐ Yes ☐ No  
 6. Well Name: HSR-DAVID SARCHET Number: 16-28  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE,28,3N,66W,6  
 8. County WELD 9. Field Name: WATTENBERG  
 10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 06/04/2014

12. Well Status: ☐ Flowing  
☐ Shut In ☐ Gas Lift  
☐ Pumping ☐ Injection  
☐ Clock/Intermitter  
☒ Plunger Lift

13. Number of Casing Strings:  
☐ Two ☐ Three ☐ Liner?

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: _____ Fm: _____	Tubing: _____ Fm: _____	Prod Csg _____ Fm: _____	Intermediate _____ Csg: _____	Surf. Csg _____ 0
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**BRADENHEAD TEST**Buried valve? ☐ Yes ☒ NoConfirmed open? ☒ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
 H = Water H<sub>2</sub>O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?

☐ Yes ☒ No ☐ Gas ☐ Liquid
Character of Bradenhead fluid: ☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number:

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		D
05:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		D
10:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		D
15:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		D
20:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		D
25:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		D
30:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		D

Instantaneous Bradenhead PSIG at end of test: &gt; &gt;0

**INTERMEDIATE CASING TEST**Buried valve? ☐ Yes ☐ NoConfirmed open? ☐ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
 H = Water H<sub>2</sub>O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?

☐ Yes ☐ No ☐ Gas ☐ Liquid
Character of Intermediate fluid: ☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number:

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

Instantaneous Intermediate Casing PSIG at end of test: &gt;

Comments: CASING INACCESSIBLE---SC produced no fluid during form 17 test. Well was shut in upon arrival, LOTO implemented on master valve and casing baylons.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: KYLE KASTEN Title: NON EMPLOYEE JOB Phone: (970) 590-1196

Signed: JOLEEN KRAMER Title: ENGINEERING  
SPECIALIST Date: 2/10/2016

Witnessed By: Title: Agency: