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00073549



## FOR OFFICE USE

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|    | <input checked="" type="checkbox"/> |    |    |

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |                         |  |
|--|-------------------------|--|
| 1. OPERATOR<br>SNYDER OIL CORPORATION                  | PHONE<br>(303) 592-8500 | 5. TYPE OF WELL<br><input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY<br><input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER <input type="checkbox"/> COALBED METHANE |
| ADDRESS<br>1625 Broadway, Suite 2200, Denver, CO 80202 |                         | 6. TYPE OF COMPLETION<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULT. COMPLETION  |
| 2. DRILLING CONTRACTOR<br>KENTING APOLLO 303-298-1383  |                         | RECOMPLETION (Date Started _____)  |
| 7. FEDERAL/INDIAN OR STATE LEASE NO.                   |                         |  |

|   |                                       |   |
|---|---------------------------------------|---|
| 3. LOCATION OF WELL (Footages from section lines)<br>At surface<br>659'FNL & 661'FEL<br>At top prod. interval reported below<br>SAME<br>At total depth<br>SAME                          | 4. ELEVATIONS<br>KB 4646'<br>GR 4632' | 8. IF INDIAN, ALLOTTEE OR TRIBE NAME                          |
| WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> ATTACH COPY   |                                       | 9. WELL NAME AND NUMBER<br>SIDWELL 26-1G4                     |
| 12. PERMIT NO. 93-1970 13. API NO. 05123178330000 14. SPUD DATE 02/10/94 15. DATE TD REACHED 02/15/94 16. DATE COMPL. D&A 02/26/94 <input checked="" type="checkbox"/> READY TO PRODUCE |                                       | 10. FIELD OR WILDCAT<br>WATTENBERG CODELL                     |
| 17. COUNTY WELD 18. STATE CO.   |                                       | 11. QTR. QTR. SEC. T. R. AND MERIDIAN<br>NENE SEC 26 T6N R64W |

|   |   |   |
|---|---|---|
| 19. TOTAL DEPTH<br>MD 7014' TVD   | 20. PLUG BACK TOTAL DEPTH<br>MD 6951' TVD | 21. DEPTH BRIDGE PLUG SET<br>MD TVD   |
| 22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN<br>DIFL/GR/CAL; CCL (SUBMIT COPY OF EACH) |   | 23. WAS WELL CORED? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (Submit Analysis)<br>WAS DST RUN? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (Submit Analysis) |

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

| SIZE   | WEIGHT (LB/FT) | HOLE SIZE | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | NUMBER OF SACKS & TYPE OF CEMENT | SLURRY VOL. (BBL) | TOP OF CEMENT (Specify calc. or CBL) |
|--------|----------------|-----------|----------|-------------|----------------------|----------------------------------|-------------------|--------------------------------------|
| 8 5/8" | 23#            | 12 1/4"   | 0'       | 530'        |                      | 295 SX STANDARD                  |                   | SURFACE                              |
| 3 1/2" | 7.7#           | 7 7/8"    | 0'       | 6995.0      | SUSSEX               | 0                                |                   | 0                                    |
|        |                |           |          |             | CDL/NOB              | 186 SX PREMIUM                   |                   | 6026'                                |
|        |                |           |          |             |                      |                                  |                   |                                      |
|        |                |           |          |             |                      |                                  |                   |                                      |
|        |                |           |          |             |                      |                                  |                   |                                      |

## 25. TUBING RECORD - Please Specify ONE

| SIZE   | DEPTH SET(MD) | PACKER DEPTH (MD) | SIZE | DEPTH SET(MD) | PACKER DEPTH (MD) | SIZE | DEPTH SET(MD) | PACKER DEPTH (MD) |
|--------|---------------|-------------------|------|---------------|-------------------|------|---------------|-------------------|
| 2-1/16 | 6771.39       | N                 |      |               |                   |      |               |                   |

## 26. PRODUCING INTERVALS

## 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 322)

| FORMATION | TOP   | BOTTOM | GROSS PERFORATED INTERVAL | SIZE | NO. HOLES | PERF STATUS (open, squeezed) |
|-----------|-------|--------|---------------------------|------|-----------|------------------------------|
| A) CODELL | 6792' | 6807'  | 6795'-6805'               | .31  | 20        | OPEN                         |
| B)        |       |        |                           |      |           |                              |
| C)        |       |        |                           |      |           |                              |
| D)        |       |        |                           |      |           |                              |

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL  |
|----------------|--|
| 6795'-6805'    | ACIDIZE W/ 0 GAL 7.5% HCl, THEN FRAC W/ 47,305 GAL WTR W/CLAYTREAT WITH 35# GUAR<br>WITH 0 # 100 MESH SAND AND 190,600 # 20/40 MESH SAND |
|                |  |
|                |  |

## 29. PRODUCTION - INTERVAL A

| DATE FIRST PRODUCED | TEST DATE             | HOURS TESTED    | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION                                  | PRODUCTION METHOD |
|---------------------|-----------------------|-----------------|-----------------|---------|---------|-----------|-----------------------|--|-------------------|
| 03/03/94            | 3/27/94               | 1               | -->             | 3.5     | 13      | 0.5       |                       | SOLD   | FLOWING           |
| CHOKE SIZE          | FLOW. TUBING PRESSURE | CASING PRESSURE | 24 HR. RATE     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) |                   |
| 0                   | 500                   | 550             | -->             | 84      | 312     | 12        | 3714                  | PRODUCING  |                   |

## PRODUCTION - INTERVAL B

| DATE FIRST PRODUCED | TEST DATE             | HOURS TESTED    | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION                                  | PRODUCTION METHOD |
|---------------------|-----------------------|-----------------|-----------------|---------|---------|-----------|-----------------------|--|-------------------|
|                     |                       |                 | -->             |         |         |           |                       |  |                   |
| CHOKE SIZE          | FLOW. TUBING PRESSURE | CASING PRESSURE | 24 HR. RATE     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) |                   |
|                     |                       |                 | -->             |         |         |           |                       |  |                   |

| PRODUCTION - INTERVAL C |                       |                 |                 |         |         |           |                       |  |                   |
|-------------------------|-----------------------|-----------------|-----------------|---------|---------|-----------|-----------------------|--|-------------------|
| DATE FIRST PRODUCED     | TEST DATE             | HOURS TESTED    | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION                                  | PRODUCTION METHOD |
|                         |                       |                 | -->             |         |         |           |                       |  |                   |
| HOKE ZE                 | FLOW. TUBING PRESSURE | CASING PRESSURE | 24 HR. RATE     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) |                   |
|                         |                       |                 | -->             |         |         |           |                       |  |                   |

| PRODUCTION - INTERVAL D |                       |                 |                 |         |         |           |                       |  |                   |
|-------------------------|-----------------------|-----------------|-----------------|---------|---------|-----------|-----------------------|--|-------------------|
| DATE FIRST PRODUCED     | TEST DATE             | HOURS TESTED    | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION                                  | PRODUCTION METHOD |
|                         |                       |                 | -->             |         |         |           |                       |  |                   |
| HOKE ZE                 | FLOW. TUBING PRESSURE | CASING PRESSURE | 24 HR. RATE     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) |                   |
|                         |                       |                 | -->             |         |         |           |                       |  |                   |

J. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT. SKETCH WILL BE SUBMITTED WHEN SURFACE FACILITIES ARE SURVEYED.

| 1. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL/STEM TESTS. INCLUDING DEPTH INTERVAL TEST. CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES. |       |        |                              | 32. FORMATION (LOG) MARKERS |                    |
|---|-------|--------|------------------------------|-----------------------------|--------------------|
| FORMATION   | TOP   | BOTTOM | DESCRIPTIONS, CONTENTS, ETC. | NAME                        | TOP<br>MEAS. DEPTH |
| PARKMAN   | 3522' |        | SILTSTONE                    | PARKMAN                     | 3522'              |
| SUSSEX  | 4181' |        | SANDSTONE                    | SUSSEX                      | 4181'              |
| NIOBRARA  | 6526' | 6769'  | SHALE/MARLSTONE              | NIOBRARA                    | 6526'              |
| FT. HAYS  | 6769' | 6792'  | LIMESTONE                    | FT. HAYS                    | 6769'              |
| CODELL  | 6792' | 6807'  | SANDSTONE                    | CODELL                      | 6792'              |
|   |       |        |                              | TD                          | 7014'              |

3. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

| 4. CIRCLE ENCLOSED ATTACHMENTS: |                              |   |
|---------------------------------|------------------------------|---|
| MECHANICAL LOGS (1full set)     | 3. WELLBORE SKETCH (Sec #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| GEOLOGIC REPORT                 | 4. DST REPORT                | 7. CORE ANALYSIS                                    |
|                                 | 5. DIRECTIONAL SURVEY        | 8. OTHER:   |

5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: ML Iske by Anne B Kerner

|             |                 |        |                        |       |          |
|-------------|-----------------|--------|------------------------|-------|----------|
| PRINT NAME: | Michael L. Iske | TITLE: | Engineering Technician | DATE: | 04/21/94 |
|-------------|-----------------|--------|------------------------|-------|----------|