

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



00073549

Submit 1 copy

FOR OFFICE USE			
ET	FE	UC	SE
	<i>m</i>		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR  
SNYDER OIL CORPORATION

PHONE  
(303) 592-8500

5. TYPE OF WELL  
 OIL  GAS  DRY  
 INJECTION  OTHER  COALBED METHANE

ADDRESS  
1625 Broadway, Suite 2200, Denver, CO 80202

6. TYPE OF COMPLETION  
 NEW WELL  RECOMPLETION (Date Started \_\_\_\_\_)  
 COMMINGLED  MULT. COMPLETION

2. DRILLING CONTRACTOR  
KENTING APOLLO

PHONE  
303-298-1383

7. FEDERAL/INDIAN OR STATE LEASE NO.

3. LOCATION OF WELL (Footages from section lines)

At surface  
659'FNL & 661'FEL

At top prod. interval reported below  
SAME

At total depth  
SAME

4. ELEVATIONS  
 KB 4646'  
 GR 4632'

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER  
SIDWELL 26-1G4

10. FIELD OR WILDCAT  
WATTENBERG CODELL

WAS DIRECTIONAL SURVEY RUN? NO  YES  ATTACH COPY

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
NENE SEC 26 T6N R64W

12. PERMIT NO.  
93-1970

13. API NO.  
05123178330000

14. SPUD DATE  
02/10/94

15. DATE TD REACHED  
02/15/94

16. DATE COMPL.  
 D&A 02/26/94  
 READY TO PRODUCE

17. COUNTY  
WELD

18. STATE  
CO.

19. TOTAL DEPTH  
MD 7014' TVD

20. PLUG BACK TOTAL DEPTH  
MD 6951' TVD

21. DEPTH BRIDGE PLUG SET  
MD TVD

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN  
DIFL/GR/CAL; CCL (SUBMIT COPY OF EACH)

23. WAS WELL CORED?  NO  YES (Submit Analysis)  
 WAS DST RUN?  NO  YES (Submit Analysis)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NUMBER OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	23#	12 1/4"	0'	530'		295 SX STANDARD		SURFACE
3 1/2"	7.7#	7 7/8"	0'	6995.0	SUSSEX	0		0
					CDL/NOB	186 SX PREMIUM		6026'

25. TUBING RECORD - Please Specify ONE

SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)
2-1/16	6771.39	N						

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 322)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A) CODELL	6792'	6807'	6795'-6805'	.31	20	OPEN
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6795'-6805'	ACIDIZE W/ 0 GAL 7.5% HCl, THEN FRAC W/ 47,305 GAL WTR W/CLAYTREAT WITH 35# GUAR WITH 0 # 100 MESH SAND AND 190,600 # 20/40 MESH SAND

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
03/03/94	3/27/94	1	-->	3.5	13	0.5		SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
0	500	550	-->	84	312	12	3714	PRODUCING	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			-->						
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
			-->						

**PRODUCTION - INTERVAL C**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			-->						
WELL NO.	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
			-->						

**PRODUCTION - INTERVAL D**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			-->						
WELL NO.	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
			-->						

J. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT. SKETCH WILL BE SUBMITTED WHEN SURFACE FACILITIES ARE SURVEYED.

1. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL/STEM TESTS. INCLUDING DEPTH INTERVAL TEST. CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

**32. FORMATION (LOG) MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
PARKMAN	3522'		SILTSTONE	PARKMAN	3522'
SUSSEX	4181'		SANDSTONE	SUSSEX	4181'
NIOBRARA	6526'	6769'	SHALE/MARLSTONE	NIOBRARA	6526'
FT. HAYS	6769'	6792'	LIMESTONE	FT. HAYS	6769'
CODELL	6792'	6807'	SANDSTONE	CODELL	6792'
				TD	7014'

3. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

4. CIRCLE ENCLOSED ATTACHMENTS:

- |                              |                              |   |
|------------------------------|------------------------------|---|
| MECHANICAL LOGS (1 full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| GEOLOGIC REPORT              | 4. DST REPORT                | 7. CORE ANALYSIS                                    |
|                              | 5. DIRECTIONAL SURVEY        | 8. OTHER:   |

5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Michael L. Iske by Anne B. Kramer

PRINT NAME: Michael L. Iske TITLE: Engineering Technician DATE: 04/21/94