

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400986160

Date Received:

02/09/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

444716

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>PDC ENERGY INC</u>	Operator No: <u>69175</u>	Phone Numbers
Address: <u>1775 SHERMAN STREET - STE 3000</u>		Phone: <u>(970) 5069273</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 3736581</u>
Zip: <u>80203</u>		Email: <u>Zack.Liesenfeld@pdce.com</u>
Contact Person: <u>Zack Liesenfeld</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400986160

Initial Report Date: 02/09/2016 Date of Discovery: 02/07/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 29 TWP 5N RNG 63W MERIDIAN 6Latitude: 40.368560 Longitude: -104.467240Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No _____☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-123-25135

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): >=1 and <5Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Clean Water

Land Use:

Current Land Use: CROP LAND Other(Specify): _____Weather Condition: Sunny and CoolSurface Owner: FEE Other(Specify): NA

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On Sunday February 7th 2016 PDC Energy discovered water escaping from a failed valve on the Rothe 13-29U wellhead. The Rothe 13-29U well had been shut in for wellbore integrity. A casing valve on the wellhead experienced a failure, presumably due to a freeze. The release was controlled at the wellhead and fluids contained. More than 1 bbl but less than 5 bbls of water released outside secondary containment. Current remediation efforts and sampling are mitigating impacts.

List Agencies and Other Parties Notified:

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Zack Liesenfeld

Title: EHS Professional Date: 02/09/2016 Email: Zack.Liesenfeld@pdce.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400986160	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Environmental	COGCC Staff received 24 hour notification of the release via email on 2/8/2016	2/9/2016 3:30:03 PM
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Total: 1 comment(s)