

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400976269

Date Received:

01/22/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10598

Contact Name: Spence Laird

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC

Phone: (405) 429-6518

Address: 123 ROBERT S KERR

Fax:

City: OKLAHOMA CITY State: OK Zip: 73102

Email: slaird@sandridgeenergy.com

For "Intent" 24 hour notice required,

Name: Waldron, Emily

Tel: (970) 819-9609

COGCC contact:

Email: emily.waldron@state.co.us

API Number 05-057-06535-00

Well Name: Gregory

Well Number: #5-09H

Location: QtrQtr: SWSW Section: 9 Township: 7N Range: 80W Meridian: 6

County: JACKSON

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☒ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: The only potential fish in hole would be the parted conductor section. However, it shouldn't have moved down hole due to hole size difference.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
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Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	30	20	52.78	104	216	104	0	CALC
OPEN HOLE	17+1/2			1,500				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 111 sks cmt from 1300 ft. to 1408 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 200 sks cmt from 0 ft. to 104 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

- We TD'd surface hole at 1500' with 17.5" hole. When making wiper trip we tagged up inside conductor. We made multiple wiper trips and reamer runs through the trouble area without issues. Have tried to run 13-3/8" casing 3 times with no success. Made milling and reaming runs between each attempt. Casing will not go beyond 135'. We think casing is hanging up in parted conductor. Since we cannot get our surface casing down we would like to plug and skid the rig 15' to the south to re-drill the hole.
- Email approval from Dave Andrews 1/21/2016.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tiffany Golay

Title: Sr Regulatory Tech Date: 1/22/2016 Email: tgolay@sandridgeenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ANDREWS, DAVE Date: 1/22/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 7/21/2016

COA Type

Description

1) Operator shall provide well location GPS coordinates on the forthcoming Form 5 Drilling Completion Report and Form 6 Subsequent Report of Abandonment.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400976269	FORM 6 INTENT SUBMITTED
400976272	WELLBORE DIAGRAM
400976398	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Public Room	Document verification complete 01/22/16	1/22/2016 4:38:53 PM
Engineer	GPS coordinates submitted by the operator on this form were for the "planned" location of the well. Removed GPS data from this form. Removed estimated depth of casing cut at 135'. No casing was pulled from the hole. Added Open Hole line item to Casing History (17+1/2" hole to a depth of 1500'). Verbal approval for this plugging procedure was granted to Sandridge on 1/20/2016 with a follow-up email confirmation on 1/21/2016. Operator encountered mechanical problems (parted conductor), and therefore, a Form 42 was not submitted for a plugging notice. COGCC Engineering staff advised COGCC Field Inspection staff of the plugging verbally and via email.	1/22/2016 3:21:25 PM
Permit	Permit task passed.	1/22/2016 9:44:41 AM
Permit	Return to draft for operator to submit current/prior to plugging wellbore diagram.	1/22/2016 9:25:34 AM

Total: 4 comment(s)