



Integrated Production Services IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
January 14, 2016

Company Name ANADARKO PETROLEUM CORP		Well Name and Number VYNCKIER DON GU B 2		Field Ticket Number 3812-0568
Address 4000 BURLINGTON AVE		Well API # 05-123-19175	District Greeley CO 0928-200	Engineer Nick Pollock
City/State/Zip Code EVANS CO, 80620		Latitude 40.091500	Wireline Unit Number 3812	Supervisor/Engineer
County/Parish WELD	Field WATTENBERG	Longitude -104.822600	Rig Name & Number or Crane Unit Number CONCORD	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

R	Job Time:	Shop Time:	NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
U	Leave Shop: 8:15	Arrive Location: 8:50						X						
N	Begin Rig Up: 9:15	Finish Rig Up: 9:30					X	X	1.0	1010023TDAPC		CBL FROM TD TO SURFACE	\$ 2,000.00	\$ 2,000.00
1	Time in From 9:30	Time Out To 10:50												
	Service in SURFACE													
	Service in CBL													
2	Time in From	Time Out To												
3	Time in From	Time Out To												
4	Time in From	Time Out To												
5	Time in From	Time Out To												
6	Time in From	Time Out To												
7	Time in From	Time Out To												
8	Time in From	Time Out To												
9	Time in From	Time Out To												
10	Time in From	Time Out To												
11	Time in From	Time Out To												
12	Time in From	Time Out To												
13	Time in From	Time Out To												
14	Time in From	Time Out To												
	Begin Rig Down: 10:50	Finish Rig Down: 11:05						X						
	Leave Location: 11:15	Arrive Shop: 12:00												
	Operating Hrs: 1:50	Standby Hours: 0:00	3	0										
	Total Field Hrs: 3:10	Travel Time Hrs: 1:20												
	Total Trip Miles: 70	Lost Time Hrs: 0:00												
	Line Size:	Line Length:												
	Wellhead Volts: 0	Rig Volts: 0												
WELL DATA														
	Casing Size:	Liner Size:												
	Tubing Size:	Drill pipe Size:												
	Drill Collar Size:	Minimum I.D.:												
	Fluid Level:	Deviation:												
	Max. Temp:	Max. Pressure:												
	Field Prints:	Final Prints:												
Comments:														
												SUB TOTAL	\$	2,000.00
												LESS DISCOUNT		
												NON DISCOUNTED ITEMS		
												SUB TOTAL	\$	2,000.00
												TOTAL	\$	2,000.00
P.O. Number												AFE Number		

Kurt Weaver

USER ID: ZKRW5

WBS/WO/CC: 88739566

G/L Acct: 90012330

Consultant: Luis Morales

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Integrated Production Services. JOB DATA SHEET

Company ANADARKO PETROLEUM CO Well Name and No. VYNCKIER DON GU B 2 Engineer Nick Pollock
County WELD Date 1/14/2016 Ticket No. 3812-0568 Unit No. 3812
District Greeley CO 0928-200 Line Size 0 Line Length 0
Job Time: 9:00 AM Shop Time: 7:00 AM Leave Shop: 8:15 AM Arrive Location: 8:50 AM
Field Hrs. 1:50:00 Standby Hours: 0:00:00 Total Hours 3:10:00 Travel Time Hrs. 1:20:00
Trip Miles 70 Leave Location: 11:15 AM Arrive Shop: 12:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 0 Liner Size Tubing Size Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level 0 Deviation

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in 9:30 AM Out 10:50 AM
From SURFACE To 4020
Service CBL

RIH WITH LOGGING TOOLS, LOG FROM 4020' TO SURFACE

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service