

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400982300

Date Received:

02/04/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

442391

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>WHITING OIL &amp; GAS CORPORATION</u>	Operator No: <u>96155</u>	<b>Phone Numbers</b>
Address: <u>1700 BROADWAY STE 2300</u>		Phone: <u>(970) 407-3007</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(989) 390-4189</u>
Zip: <u>80290</u>		Email: <u>Mark.Keyes@whiting.com</u>
Contact Person: <u>Mark Keyes</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400865078

Initial Report Date: 07/09/2015      Date of Discovery: 07/08/2015      Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 18 TWP 10N RNG 58W MERIDIAN 6Latitude: 40.837519 Longitude: -103.913288Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: PIPELINE☐ Facility/Location ID No \_\_\_\_\_☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### **Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): >=5 and <100Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### **Land Use:**

Current Land Use: NON-CROP LANDOther(Specify): RanchlandWeather Condition: CloudySurface Owner: FEEOther(Specify): Gene Nelson

#### **Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Operator discovered a pipeline leak west of the Nelson C1. Pipeline was closed in and free liquids were contained with soil. Impacted soils were excavated and placed on liner to be treated onsite.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/8/2015	Landowner	Gene Nelson	970-8953352	Notified

### CORRECTIVE ACTIONS

#1 Supplemental Report Date: 02/02/2016

Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown  
☐ Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

Operator discovered a pipeline leak west of the Nelson C1 at the old Nelson D1 facility. Leak was due to a faulty cap on the end of the line. The pipeline was closed in and free liquids were contained within soil. Impacted soils were excavated on 7/9/15 and 7/10/15 and placed on a liner. A soil sample was collected from the bottom of the excavation and stockpiled soils on 7/13/15. Samples were analyzed to determine if additional excavation was necessary. Analytical results for the soils collected on 7/13/15 came back under COGCC Table 910-1 levels. The consultant returned on 7/24/15 to collect closure verification samples. Analytical results for the closure samples on 7/24/15 came back under COGCC Table 910-1 levels.

Describe measures taken to prevent the problem(s) from reoccurring:

The pipeline was drained of existing liquids. The cap on the end of the line was replaced and secured to prevent future releases.

Volume of Soil Excavated (cubic yards): 90

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment  
☒ Other (specify) Analytical came back under COGCC Table 910-1 levels.

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mark Keyes

Title: Env. Coord. Supervisor Date: 02/04/2016 Email: Mark.Keyes@whiting.com

<u>COA Type</u>	<u>Description</u>

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
400982300	FORM 19 SUBMITTED
400982324	ANALYTICAL RESULTS
400982325	ANALYTICAL RESULTS
400982328	SITE MAP
400982329	SITE MAP
400982330	TOPOGRAPHIC MAP
400982532	ANALYTICAL RESULTS
400983666	OTHER

Total Attach: 8 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)