

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400982300

Date Received:

02/04/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

442391

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WHITING OIL & GAS CORPORATION</u>	Operator No: <u>96155</u>	Phone Numbers
Address: <u>1700 BROADWAY STE 2300</u>		Phone: <u>(970) 407-3007</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80290</u>		Mobile: <u>(989) 390-4189</u>
Contact Person: <u>Mark Keyes</u>		Email: <u>Mark.Keyes@whiting.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400865078

Initial Report Date: 07/09/2015 Date of Discovery: 07/08/2015 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 18 TWP 10N RNG 58W MERIDIAN 6

Latitude: 40.837519 Longitude: -103.913288

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: PIPELINE Facility/Location ID No _____

No Existing Facility or Location ID No.

Well API No. (Only if the reference facility is well) 05- _____

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=5 and <100

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Ranchland

Weather Condition: Cloudy

Surface Owner: FEE Other(Specify): Gene Nelson

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Operator discovered a pipeline leak west of the Nelson C1. Pipeline was closed in and free liquids were contained with soil. Impacted soils were excavated and placed on liner to be treated onsite.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/8/2015	Landowner	Gene Nelson	970-8953352	Notified

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 02/02/2016

Cause of Spill (Check all that apply) Human Error Equipment Failure Historical-Unknown
 Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

Operator discovered a pipeline leak west of the Nelson C1 at the old Nelson D1 facility. Leak was due to a faulty cap on the end of the line. The pipeline was closed in and free liquids were contained within soil. Impacted soils were excavated on 7/9/15 and 7/10/15 and placed on a liner. A soil sample was collected from the bottom of the excavation and stockpiled soils on 7/13/15. Samples were analyzed to determine if additional excavation was necessary. Analytical results for the soils collected on 7/13/15 came back under COGCC Table 910-1 levels. The consultant returned on 7/24/15 to collect closure verification samples. Analytical results for the closure samples on 7/24/15 came back under COGCC Table 910-1 levels.

Describe measures taken to prevent the problem(s) from reoccurring:

The pipeline was drained of existing liquids. The cap on the end of the line was replaced and secured to prevent future releases.

Volume of Soil Excavated (cubic yards): 90

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) Analytical came back under COGCC Table 910-1 levels.

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Mark Keyes

Title: Env. Coord. Supervisor Date: 02/04/2016 Email: Mark.Keyes@whiting.com

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

400982300	FORM 19 SUBMITTED
400982324	ANALYTICAL RESULTS
400982325	ANALYTICAL RESULTS
400982328	SITE MAP
400982329	SITE MAP
400982330	TOPOGRAPHIC MAP
400982532	ANALYTICAL RESULTS
400983666	OTHER

Total Attach: 8 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)