

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400971988

Date Received:

01/15/2016

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

444504

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>SANDRIDGE EXPLORATION & PRODUCTION LLC</u>	Operator No: <u>10598</u>	Phone Numbers Phone: <u>()</u> Mobile: <u>(405) 590-7483</u> Email: <u>charwell@sandridgeenergy.com</u>
Address: <u>123 ROBERT S KERR AVE</u>		
City: <u>OKLAHOMA CITY</u>	State: <u>OK</u> Zip: <u>73102</u>	
Contact Person: <u>Clay Harwell</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400966846

Initial Report Date: 01/08/2016 Date of Discovery: 12/30/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 32 TWP 7N RNG 80W MERIDIAN 6Latitude: 40.534837 Longitude: -106.394970Municipality (if within municipal boundaries): _____ County: JACKSON

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 324750☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 19 degrees; clearSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While hot oiling the PW tank to thaw, a 2" nipple separated from a hammer union in the production line causing the PW tank to drain. Lost approx. 50 bbls before discovered by Heat Waves and tank was shut in. Schedule repair to line and review potential battery modifications.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/6/2016	COGCC	Kris Neidel	970-871-1963	Form 19 to be filed
			-	

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 01/15/2016

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	1	1	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	50	50	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 30

Width of Impact (feet): 20

Depth of Impact (feet BGS): 0

Depth of Impact (inches BGS): _____

How was extent determined?

location had plastic liner

Soil/Geology Description:

gravel over liner

Depth to Groundwater (feet BGS) 17

Number Water Wells within 1/2 mile radius: 1

If less than 1 mile, distance in feet to nearest

Water Well 261 None ☐

Surface Water 863 None ☐

Wetlands _____ None ☒

Springs _____ None ☒

Livestock _____ None ☒

Occupied Building _____ None ☒

Additional Spill Details Not Provided Above:

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Tiffany Golay

Title: Sr Regulatory Tech Date: 01/15/2016 Email: tgolay@sandridgeenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400971988	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Environmental	Sandridge has notified COGCC that their Field staff is reviewing their procedures regarding hammer unions.	2/1/2016 11:46:23 AM
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Total: 1 comment(s)