

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/25/2016

Document Number:

682400300

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------|--|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | |
| | 415022 | 415022 | Binschus, Chris | 2A Doc Num: | |

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|-------|------------------------------------|---------|
| Ramos, Martha | | martha.ramos@state.co.us | |
| , | | NBL_DJBU_Inspection@NBL ENERGY.COM | |

Compliance Summary:QtrQtr: NWSE Sec: 33 Twp: 5N Range: 64W**Inspector Comment:**This is an abandoned location inspection. See COGCC comments.**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|-------------------------------------|
| 415034 | WELL | AL | 04/18/2012 | LO | 123-30962 | ECKHARDT B 33-22D | AL | <input checked="" type="checkbox"/> |
| 415035 | WELL | AL | 12/06/2012 | LO | 123-30963 | ECKHARDT B 33-23 | AL | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|------------------------------|-------------------------|----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>2</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: <u>2</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: <u>2</u> | Oil Tanks: <u>2</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|------|------------------------------|---------|-------------------|------|
| | | | | |

| | | | | |
|----------------------|------------------------------|---------|-------------------|---------|
| Signs/Marker: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

| | | | | |
|---------------------------|------------------------------|---------|-------------------|---------|
| Good Housekeeping: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

| | | | | |
|----------------|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| | | | | |

☐ Multiple Spills and Releases?

| | | | | |
|------------------|------------------------------|---------|-------------------|---------|
| Fencing/: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

| | | | | |
|-------------------|---|-------------------------------|--|-------|
| Equipment: | | | | |
| Type: | # | Satisfactory/Action Required: | | |
| Comment | | | | |
| Corrective Action | | | | Date: |

| | |
|-----------------|--|
| Venting: | |
| Yes/No | |
| Comment | |

| | | | |
|--------------------|------------------------------|----------------------|--|
| Flaring: | | | |
| Type | Satisfactory/Action Required | | |
| Comment: | | | |
| Corrective Action: | | Correct Action Date: | |

Predrill

Location ID: 415022

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|--------|---------|---|------------|
| Agency | caplank | Location is in a Sensitive Area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required. | 12/07/2009 |

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 415034 Type: WELL API Number: 123-30962 Status: AL Insp. Status: AL

Facility ID: 415035 Type: WELL API Number: 123-30963 Status: AL Insp. Status: AL

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: Binschus, Chris

| | | | |
|--|----------------|--|---------------------------------------|
| Corrective Action: _____ | | Date: _____ | |
| Reportable: _____ | GPS: Lat _____ | Long _____ | |
| Proximity to Surface Water: _____ | | Depth to Ground Water: _____ | |
| <u>Water Well:</u> | | | |
| DWR Receipt Num: _____ | | Owner Name: _____ | GPS : _____ |
| <u>Field Parameters:</u> | | | |
| Sample Location: _____ | | | |
| Emission Control Burner (ECB): _____ | | | |
| Comment: _____ | | | |
| Pilot: _____ | | Wildlife Protection Devices (fired vessels): _____ | |
| Reclamation - Storm Water - Pit | | | |
| <u>Interim Reclamation:</u> | | | |
| Date Interim Reclamation Started: _____ | | Date Interim Reclamation Completed: _____ | |
| Land Use: IRRIGATED | | | |
| Comment: _____ | | | |
| 1003a. Waste and Debris removed? _____ | | | |
| CM _____ | | | |
| CA _____ | | CA Date _____ | |
| Unused or unneeded equipment onsite? _____ | | | |
| CM _____ | | | |
| CA _____ | | CA Date _____ | |
| Pit, cellars, rat holes and other bores closed? _____ | | | |
| CM _____ | | | |
| CA _____ | | CA Date _____ | |
| Guy line anchors marked? _____ | | | |
| CM _____ | | | |
| CA _____ | | CA Date _____ | |
| 1003b. Area no longer in use? _____ | | Production areas stabilized ? _____ | |
| 1003c. Compacted areas have been cross ripped? _____ | | | |
| 1003d. Drilling pit closed? _____ | | Subsidence over on drill pit? _____ | |
| Cuttings management: _____ | | | |
| 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____ | | | |
| Production areas have been stabilized? _____ | | Segregated soils have been replaced? _____ | |
| RESTORATION AND REVEGETATION | | | |
| <u>Cropland</u> | | | |
| Top soil replaced _____ | | Recontoured _____ | Perennial forage re-established _____ |
| <u>Non-Cropland</u> | | | |

Inspector Name: Binschus, Chris

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built Pass

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: **This is an abandoned location inspection. See COGCC comments.**

Corrective Action: _____

Date _____

Overall Final Reclamation Pass

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|--|-----------|------------|
| This is an abandoned location inspection for Location ID 415022 with the following well APIs: 123-30962 and 123-30963. It does not appear that the wells were constructed on the location based off field observations and Google Earth aerial imagery. | binschusc | 01/29/2016 |
| Refer to attached photos in Doc#682400301. | | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------|---|
| 682400301 | Location Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3771692 |