

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS LLC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-40269-00
6. County: WELD
7. Well Name: Thornton
Well Number: 6
8. Location: QtrQtr: NWSW Section: 8 Township: 7N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/29/2015 End Date: 08/06/2015 Date of First Production this formation: 09/15/2015
Perforations Top: 8057 Bottom: 17174 No. Holes: 1692 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: [ ]

48 stage plug and perf from 8057' to 17174'
123,382 bbls of total fluid pumped: 12 bbls of acid, 16766 bbls of treated water, 106604 bbls of fresh water
9,516,758 lbs of 40/70 proppant

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 123382 Max pressure during treatment (psi): 8852
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.32
Type of gas used in treatment: Min frac gradient (psi/ft): 0.96
Total acid used in treatment (bbl): 12 Number of staged intervals: 48
Recycled water used in treatment (bbl): 16766 Flowback volume recovered (bbl): 9699
Fresh water used in treatment (bbl): 106604 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 9516758 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/28/2015 Hours: 24 Bbl oil: 318 Mcf Gas: 180 Bbl H2O: 1200
Calculated 24 hour rate: Bbl oil: 318 Mcf Gas: 180 Bbl H2O: 1200 GOR: 566
Test Method: Measured Casing PSI: Tubing PSI: 1275 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1314 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7624 Tbg setting date: 08/23/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Troy Owens

Title: Engineer Date: 12/14/2015 Email towens@extractionog.com

### Attachment Check List

**Att Doc Num**      **Name**

400905592	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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