

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400905584

Date Received:

12/14/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS LLC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-40257-00
6. County: WELD
7. Well Name: Thornton
Well Number: 3
8. Location: QtrQtr: NWSW Section: 8 Township: 7N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 07/29/2015 End Date: 08/06/2015 Date of First Production this formation: 09/15/2015
Perforations Top: 8096 Bottom: 17088 No. Holes: 1728 Hole size: 11/25

Provide a brief summary of the formation treatment:

Open Hole: ☐

48 stage plug and perf from 8096' to 17088';
126,940 bbls of total fluid pumped: 24 bbls of acid, 17248 bbls of treated water, 109668 bbls of fresh water;
9,602,913 lbs of 40/70 proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 126940

Max pressure during treatment (psi): 9962

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.32

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 24

Number of staged intervals: 48

Recycled water used in treatment (bbl): 17248

Flowback volume recovered (bbl): 5621

Fresh water used in treatment (bbl): 109668

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 9602913

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/08/2015 Hours: 24 Bbl oil: 323 Mcf Gas: 436 Bbl H2O: 941
Calculated 24 hour rate: Bbl oil: 323 Mcf Gas: 436 Bbl H2O: 941 GOR: 1350
Test Method: Measured Casing PSI: 0 Tubing PSI: 1150 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1314 API Gravity Oil: 39
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7803 Tbg setting date: 08/21/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Engineer Date: 12/14/2015 Email: towens@extractionog.com
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Attachment Check List

Att Doc Num **Name**

400905584	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)