

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400943510

Date Received:

11/25/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Julie Webb  
Phone: (720) 587-2223  
Fax:  
Email: jwebb@progressivepcs.net

5. API Number 05-123-20127-00  
6. County: WELD  
7. Well Name: IMOGENE  
Well Number: 1  
8. Location: QtrQtr: NENE Section: 14 Township: 6N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: ABANDONED WELLBORE/COMPLETION Treatment Type:  
Treatment Date: End Date: Date of First Production this formation:  
Perforations Top: 6774 Bottom: 7077 No. Holes: 90 Hole size: 4/10  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☒ Yes ☐ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production: Frac Mitigation (Offset to Noble Frac) ; CIBP set @ 6715' w/ 2 sxs cmt & CIBP set @ 6515' w/ 2 sxs cmt  
Date formation Abandoned: 07/18/2014 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: 6715 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie Webb

Title: Regualtory Analyst

Date: 11/25/2015

Email jwebb@progressivepcs.net

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### **Attachment Check List**

**Att Doc Num**

**Name**

400943510	Deleted COMPLETED INTERVAL REPORT
400943624	WIRELINE JOB SUMMARY
400943690	FORM 5A SUBMITTED

Total Attach: 3 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Noble resubmitted Form 5A as original Form 5A from Synergy was deleted by Synergy inadvertently after operatorship had changed. Production needs to be revised, informed operator they should be reporting production as Niobrara-Codell going forward.	11/25/2015 12:53:54 PM
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Total: 1 comment(s)