

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Jessica Azzolina
Phone: (720) 440-6100
Fax: (720) 279-2331
Email: jazzolina@bonanzacrk.com

5. API Number 05-123-41161-00
6. County: WELD
7. Well Name: Pronghorn
Well Number: J24-15-10XRLNC
8. Location: QtrQtr: SESW Section: 15 Township: 5N Range: 61W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/27/2015 End Date: 05/06/2015 Date of First Production this formation: 05/31/2015

Perforations Top: 6694 Bottom: 16162 No. Holes: Hole size: 6 + 1/8

Provide a brief summary of the formation treatment: Open Hole: [X]

51 Stage Niobrara pumped a total of 108,575 bbls of fluid (PermStim 35#) and 6,696,074 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 5,738 psi, ATR 45 bpm, Final ISDP 2,876 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 108575 Max pressure during treatment (psi): 5738

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): Number of staged intervals: 51

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 8811

Fresh water used in treatment (bbl): 108575 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6696074 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2015 Hours: 72 Bbl oil: 51 Mcf Gas: 54 Bbl H2O: 1767

Calculated 24 hour rate: Bbl oil: 17 Mcf Gas: 18 Bbl H2O: 589 GOR: 1059

Test Method: Flowing Casing PSI: 950 Tubing PSI: 150 Choke Size: 25/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6255 Tbg setting date: 05/24/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Azzolina  
Title: Drilling Technician Date: 6/8/2015 Email: jazzolina@bonanzacr.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400850403	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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