

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-41590-00 6. County: WELD 7. Well Name: Kidd Well Number: LD22-770 8. Location: QtrQtr: SWSW Section: 22 Township: 9N Range: 58W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/02/2015 End Date: 11/03/2015 Date of First Production this formation: 12/20/2015 Perforations Top: 6312 Bottom: 10321 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: Niobrara Frac'd with 2876864 lb Ottawa Sand, 3938988 gal Fresh water, 4040954 gal silverstem and slick water

This formation is commingled with another formation: Total fluid used in treatment (bbl): 189998 Max pressure during treatment (psi): 5974 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.87 Total acid used in treatment (bbl): Number of staged intervals: 23 Recycled water used in treatment (bbl): 96213 Flowback volume recovered (bbl): 4978 Fresh water used in treatment (bbl): 93785 Disposition method for flowback: RECYCLE Total proppant used (lbs): 2876864 Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/30/2015 Hours: 24 Bbl oil: 508 Mcf Gas: 92 Bbl H2O: 199 Calculated 24 hour rate: Bbl oil: 508 Mcf Gas: 92 Bbl H2O: 199 GOR: 181 Test Method: Flowing Casing PSI: 954 Tubing PSI: 421 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1387 API Gravity Oil: 54 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6055 Tbg setting date: 12/13/2015 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Regualtory Analyst Date: \_\_\_\_\_ Email: jwebb@progressivepcs.net  
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