

PDC Energy, Inc.
Second Quarter 2015 Groundwater Monitoring Summary

June 11, 2015

Seele 31, 41, 42-31 Tank Battery
NWNW Section 31 T4N R67W
Weld County, API # 05-123-20106
Spill Tracking # 2223041
Remediation # 6926

received 01/22/2016
Project 6926
Document 2144856

This groundwater monitoring summary has been prepared by Tasman Geosciences for the Seele 31, 41, 42-31 tank battery. Second quarter 2015 groundwater monitoring was conducted on April 24, 2015, at four of the six temporary monitoring well locations. Two wells (BH01 and BH03) contained insufficient water and were not sampled. Groundwater samples were submitted for laboratory analysis of benzene, toluene, ethylbenzene, and total xylene (BTEX) constituents using USEPA Method 8260B. Analytical results are summarized in Table 1 and are illustrated on Figure 1. The laboratory analytical report is included as Attachment A. Analytical results indicate constituent concentrations are below applicable COGCC Table 910-1 standards at each of the four locations sampled.

Bi-weekly enhanced fluid recovery (EFR) with air sparge (AS) events were initiated on August 22, 2012. EFR/AS events were discontinued in the second quarter of 2013 due to a site-wide decrease in groundwater elevation. EFR/AS events were restarted during the third quarter 2014, following the installation of new wells. A summary of EFR/AS operational data is provided in Table 2. EFR/AS will continue to be the selected remediation strategy through the third quarter of 2015.

Third quarter 2015 groundwater sampling will be conducted during July 2015.

TABLE 1
SEELE 31, 41, 42-31 TANK BATTERY
GROUNDWATER ANALYTICAL RESULTS SUMMARY TABLE

Sample ID	Date Sampled	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	Depth to Water (feet)
BH01	1/27/2012	5,300	1,200	180	1,300	13.14
BH01	7/17/2012	900	2.2	10	78	12.60
BH01	10/1/2012	<1.0	<1.0	<1.0	<1.0	13.82
BH01	1/28/2013	DRY	DRY	DRY	DRY	DRY
BH01	5/3/2013	3,000	2.3	17	240	13.90
BH01	7/25/2013	DRY	DRY	DRY	DRY	DRY
BH01	11/1/2013	<1.0	<1.0	4.2	28	13.09
BH01	1/29/2014	DRY	DRY	DRY	DRY	DRY
BH01	4/28/2014	DRY	DRY	DRY	DRY	DRY
BH01	7/25/2014	<1.0	<1.0	1.6	4.3	12.47
BH01	10/27/2014	DRY	DRY	DRY	DRY	DRY
BH01	1/20/2015	DRY	DRY	DRY	DRY	DRY
BH01	4/24/2015	DRY	DRY	DRY	DRY	DRY
BH02	1/27/2012	7,500	680	240	1,400	11.93
BH02	7/17/2012	10,000	2,200	220	2,140	10.92
BH02	10/1/2012	DRY	DRY	DRY	DRY	DRY
BH02	1/28/2013	DRY	DRY	DRY	DRY	DRY
BH02	5/3/2013	DRY	DRY	DRY	DRY	DRY
BH02	7/25/2013	DRY	DRY	DRY	DRY	DRY
BH02	10/31/2013	DRY	DRY	DRY	DRY	DRY
BH02	1/29/2014	DRY	DRY	DRY	DRY	DRY
BH02	4/28/2014	DRY	DRY	DRY	DRY	DRY
BH02R	7/25/2014	93	14	89	230	10.12
BH02R	10/27/2014	1.4	<1.0	1.5	8.7	10.72
BH02R	1/20/2015	<1.0	<1.0	<1.0	<1.0	11.42
BH02R	4/24/2015	<1.0	<1.0	<1.0	<1.0	11.28

TABLE 1
SEELE 31, 41, 42-31 TANK BATTERY
GROUNDWATER ANALYTICAL RESULTS SUMMARY TABLE

Sample ID	Date Sampled	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	Depth to Water (feet)
BH03	1/27/2012	16,000	4,400	420	2,900	15.02
BH03	7/17/2012	18,000	2,700	15	3,590	12.56
BH03	10/1/2012	7,300	1,400	250	2,400	12.69
BH03	1/28/2013	DRY	DRY	DRY	DRY	DRY
BH03	5/3/2013	DRY	DRY	DRY	DRY	DRY
BH03	7/25/2013	DRY	DRY	DRY	DRY	DRY
BH03	10/31/2013	DRY	DRY	DRY	DRY	DRY
BH03	1/29/2014	DRY	DRY	DRY	DRY	DRY
BH03	4/28/2014	DRY	DRY	DRY	DRY	DRY
BH03	7/25/2014	DRY	DRY	DRY	DRY	DRY
BH03	10/27/2014	DRY	DRY	DRY	DRY	DRY
BH03	1/20/2015	DRY	DRY	DRY	DRY	DRY
BH03	4/24/2015	DRY	DRY	DRY	DRY	DRY
BH07	7/25/2014	<1.0	<1.0	<1.0	<1.0	9.01
BH07	10/27/2014	160	<1.0	<1.0	<1.0	9.75
BH07	1/20/2015	120	<1.0	<1.0	<1.0	10.63
BH07	4/24/2015	<1.0	<1.0	<1.0	<1.0	10.60
BH08	7/25/2014	3.8	<1.0	6.2	210	9.95
BH08	10/27/2014	5.5	<1.0	<1.0	36	10.86
BH08	1/20/2015	<1.0	<1.0	<1.0	<1.0	11.57
BH08	4/24/2015	<1.0	<1.0	<1.0	<1.0	11.43
BH09	7/25/2014	810	<1.0	72	510	11.48
BH09	10/27/2014	<1.0	<1.0	<1.0	<1.0	11.73
BH09	1/20/2015	<1.0	<1.0	<1.0	<1.0	12.62
BH09	4/24/2015	<1.0	<1.0	<1.0	<1.0	12.33
COGCC standards for groundwater (ug/L) ⁽¹⁾		5	560	700	1,400	

Notes:

1). The environmental cleanup standards for groundwater that are applicable to this site are the Colorado Oil and Gas Conservation Commission (COGCC) standards for contaminants in groundwater according to Table 910-1 of the COGCC 900 Series Rule for E&P Waste Management.

Red values indicate an exceedance of the COGCC groundwater standards for the site.

ug/L- Micrograms per Liter

DRY - Well not sampled due to insufficient water

TABLE 2
SEELE 31, 41, 42-31 TANK BATTERY
AIR SPARGE / EFR OPERATIONAL SUMMARY TABLE

Date	EFR Wells	Total EFR/AS Duration (hours)	Approximate Gallons Extracted	AS Wells	Air Injection Pressure (psi)	Average Air Flow Rate (cfm)
Third Quarter 2012						
8/22/2012	BH-01, BH-02, BH-03	7	42	BH01, BH02, BH03	8	
9/5/2012		7	42		8	
Quarterly Totals		14	84		-	
Fourth Quarter 2012						
10/2/2012	BH-01, BH-02, BH-03	7	42	BH01, BH02, BH03	8	
10/15/2012		7	42		8	
10/29/2012		7	0		8	
11/12/2012		6.25	0		8	
11/26/2012		6	0		8	
Quarterly Totals		33.25	84		-	
First Quarter 2013						
1/8/2013	BH01, BH02, BH03	5	0	BH01, BH02, BH03	10	
1/21/2013		7	6.5		10	
2/8/2013		6.5	6		10	
3/14/2013		6	3		10	
Quarterly Totals		24.5	15.5		-	
Second Quarter 2013						
4/2/2013	BH01, BH02, BH03	4.25	6	BH01, BH02, BH03	10	
Quarterly Totals		4.25	6		-	
Third Quarter 2014						
9/3/2014	BH02, BH03, BH08	6	0	BH02R, BH09	20	20
9/17/2014		6	75		20	19
Quarterly Totals		6	75		-	-
Fourth Quarter 2014						
10/3/2014	BH02, BH03, BH08	6	9	BH02R, BH09	20	21
10/21/2014		6	50		20	15
11/4/2014		8	45		20	31
11/19/2014		6	0		20	25
12/5/2014		6	10		20	20
12/15/2014		6	50		20	25
12/28/2014		6	0		20	20
Quarterly Totals		44	164		-	

TABLE 2
SEELE 31, 41, 42-31 TANK BATTERY
AIR SPARGE / EFR OPERATIONAL SUMMARY TABLE

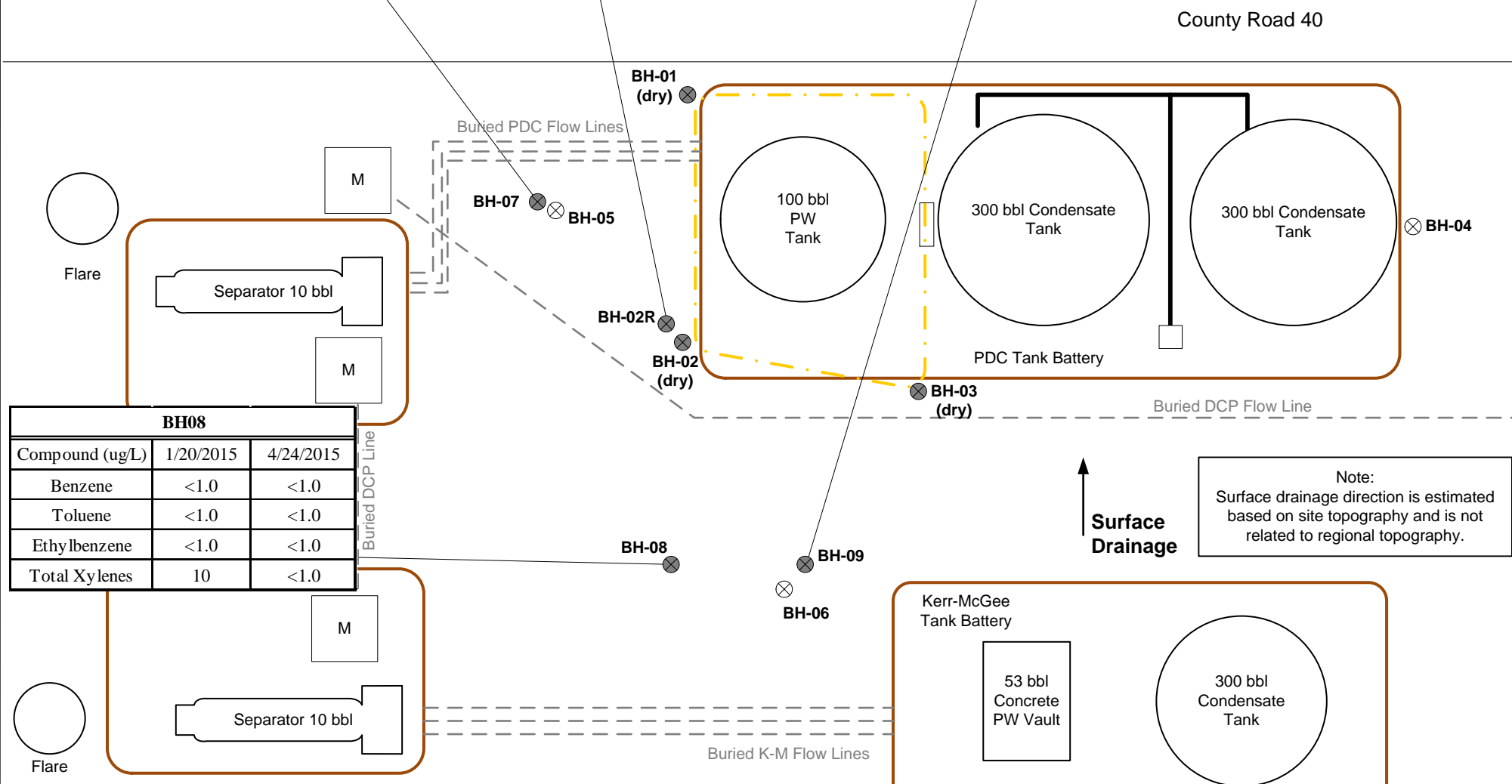
Date	EFR Wells	Total EFR/AS Duration (hours)	Approximate Gallons Extracted	AS Wells	Air Injection Pressure (psi)	Average Air Flow Rate (cfm)
First Quarter 2015						
1/12/2015	BH02, BH07, BH08	6	10	BH02R, BH09	20	20
1/22/2015	BH02, BH03, BH08	6	0		20	25
2/11/2015	BH02, BH02R, BH03, BH07, BH08	6	50		20	30
3/11/2015		6	50	BH02R, BH07, BH09	20	21.6
3/26/2015		6	50		20	21.6
Quarterly Totals		30	160		-	
Second Quarter 2015						
4/1/2015	BH02, BH02R, BH03, BH07, BH08	6	10	BH02R, BH07, BH09	20	16.6
4/22/2015		6	90		20	20
5/6/2015		6	50		20	20
5/20/2015		6	40		20	15
6/3/2015		6	30		20	20
Quarterly Totals		30	220		-	



BH07		
Compound (ug/L)	1/20/2015	4/24/2015
Benzene	120	<1.0
Toluene	<1.0	<1.0
Ethylbenzene	<1.0	<1.0
Total Xylenes	<1.0	<1.0

BH02R		
Compound (ug/L)	1/20/2015	4/24/2015
Benzene	<1.0	<1.0
Toluene	<1.0	<1.0
Ethylbenzene	<1.0	<1.0
Total Xylenes	<1.0	<1.0

BH09		
Compound (ug/L)	1/20/2015	4/24/2015
Benzene	<1.0	<1.0
Toluene	<1.0	<1.0
Ethylbenzene	<1.0	<1.0
Total Xylenes	<1.0	<1.0



DRAWN BY: ATF

DATE: 5/11/15

Facility Diagram
PDC Energy – DJ Basin
Seele 31, 41, 42-31 Tank Battery
T4N R67W S31
Weld County, CO



6899 Pecos St., Unit C
Denver CO 80221

LEGEND

- Earthen Berm
- Bore Hole Location, No Well Installed
- Bore Hole Location With Temporary Well Installed
- Approximate Extent of Excavation
- M Meter Shed

FIGURE 1
GROUNDWATER
ANALYTICAL RESULTS
Not to Scale

ATTACHMENT A

Summit Scientific

741 Corporate Circle – Suite I ♦ Golden, Colorado 80401

303.277.9310 - laboratory ♦ 303.277.9531 - fax

May 03, 2015

Mark Longhurst
PDC Energy
1775 Sherman St. STE. 3000
Denver, CO 80203
RE: Seele 31, 41, 42-31

Enclosed are the results of analyses for samples received by Summit Scientific on 04/24/15 15:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'P. Shrewsbury', with a stylized, flowing script.

Paul Shrewsbury
President



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: Seele 31, 41, 42-31

Project Number: [none]
Project Manager: Mark Longhurst

Reported:
05/03/15 14:15

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
BH02R	1504245-01	Water	04/24/15 11:41	04/24/15 15:50
BH07	1504245-02	Water	04/24/15 11:44	04/24/15 15:50
BH08	1504245-03	Water	04/24/15 11:46	04/24/15 15:50
BH09	1504245-04	Water	04/24/15 11:38	04/24/15 15:50

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Page 2 of 10



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: Seele 31, 41, 42-31

Project Number: [none]
Project Manager: Mark Longhurst

Reported:
05/03/15 14:15

Sample Receipt Checklist

S2 Work Order: 1504245

Client: PDC

Client Project ID: secc6

Shipped Via: pu

(UPS, FedEx, Hand Delivered, Pick-up, etc.)

Airbill #: _____

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☐ Water ☐ Other: _____
(Describe)

Cooler ID					
Temp (°C)	<u>6-3</u>				

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature just above 0°C to ≤ 6°C ⁽¹⁾ ?				
NOTE: If samples are delivered the same day of sampling, this requirement is waived provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>			
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
If custody seals are present, are they intact ⁽¹⁾ ?			<input checked="" type="checkbox"/>	
Are short holding time analytes or samples with HTs due within 48 hours present?		<input checked="" type="checkbox"/>		
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.		<input checked="" type="checkbox"/>		
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ?	<input checked="" type="checkbox"/>			<u>HCL</u>
Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, etc.				
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ?			<input checked="" type="checkbox"/>	
Record the pH in Comments.				
If dissolved metals are requested, were samples field filtered?			<input checked="" type="checkbox"/>	
Additional Comments (if any):				
⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.				

Paul Shreves
Custodian Printed Name

[Signature]
Signature or Initials of Custodian

4-27-15
Date/Time



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: Seele 31, 41, 42-31

Project Number: [none]
Project Manager: Mark Longhurst

Reported:
05/03/15 14:15

BH02R
1504245-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **04/24/15 11:41**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1504313	05/01/15	05/01/15	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	

Date Sampled: **04/24/15 11:41**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		142 %	37-154		"	"	"	"	
Surrogate: Toluene-d8		56.3 %	45-149		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		98.0 %	45-146		"	"	"	"	

Summit Scientific

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PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: Seele 31, 41, 42-31
Project Number: [none]
Project Manager: Mark Longhurst

Reported:
05/03/15 14:15

BH07
1504245-02 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **04/24/15 11:44**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Benzene	ND	1.0		ug/l	1	1504313	05/01/15	05/01/15	EPA 8260B	
Toluene	ND	1.0		"	"	"	"	"	"	
Ethylbenzene	ND	1.0		"	"	"	"	"	"	
Xylenes (total)	ND	1.0		"	"	"	"	"	"	

Date Sampled: **04/24/15 11:44**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Surrogate: 1,2-Dichloroethane-d4		112 %		37-154		"	"	"	"	
Surrogate: Toluene-d8		95.9 %		45-149		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		99.2 %		45-146		"	"	"	"	

Summit Scientific

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PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: Seele 31, 41, 42-31

Project Number: [none]
Project Manager: Mark Longhurst

Reported:
05/03/15 14:15

BH08
1504245-03 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **04/24/15 11:46**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Benzene	ND	1.0	ug/l	1	1504313	05/01/15	05/01/15	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	

Date Sampled: **04/24/15 11:46**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Surrogate: 1,2-Dichloroethane-d4		124 %	37-154		"	"	"	"	
Surrogate: Toluene-d8		95.2 %	45-149		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		102 %	45-146		"	"	"	"	

Summit Scientific

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PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: Seele 31, 41, 42-31
Project Number: [none]
Project Manager: Mark Longhurst

Reported:
05/03/15 14:15

BH09
1504245-04 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **04/24/15 11:38**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Benzene	ND	1.0	ug/l	1	1504313	05/01/15	05/01/15	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	

Date Sampled: **04/24/15 11:38**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Surrogate: 1,2-Dichloroethane-d4		109 %	37-154		"	"	"	"	
Surrogate: Toluene-d8		96.7 %	45-149		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		102 %	45-146		"	"	"	"	

Summit Scientific

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PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: Seele 31, 41, 42-31

Project Number: [none]
Project Manager: Mark Longhurst

Reported:
05/03/15 14:15

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 1504313 - EPA 5030 Water MS

Blank (1504313-BLK1)

Prepared & Analyzed: 05/01/15

Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
Xylenes (total)	ND	1.0	"							
Surrogate: 1,2-Dichloroethane-d4	14.6		"	13.2	110	37-154				
Surrogate: Toluene-d8	12.8		"	13.3	95.9	45-149				
Surrogate: 4-Bromofluorobenzene	13.4		"	13.3	100	45-146				

LCS (1504313-BS1)

Prepared & Analyzed: 05/01/15

Benzene	28.5	1.0	ug/l	50.0	57.0	51-132				
Toluene	30.2	1.0	"	50.0	60.5	51-138				
Ethylbenzene	33.3	1.0	"	50.0	66.6	58-146				
m,p-Xylene	67.8	2.0	"	100	67.8	57-144				
o-Xylene	34.8	1.0	"	50.0	69.6	53-146				
Surrogate: 1,2-Dichloroethane-d4	15.0		"	13.2	114	37-154				
Surrogate: Toluene-d8	12.7		"	13.3	95.5	45-149				
Surrogate: 4-Bromofluorobenzene	13.0		"	13.3	97.7	45-146				

Matrix Spike (1504313-MS1)

Source: 1504245-01

Prepared & Analyzed: 05/01/15

Benzene	28.4	1.0	ug/l	50.0	ND	56.8	34-141			
Toluene	29.6	1.0	"	50.0	ND	59.3	27-151			
Ethylbenzene	33.6	1.0	"	50.0	ND	67.2	29-160			
m,p-Xylene	68.1	2.0	"	100	ND	68.1	20-166			
o-Xylene	34.5	1.0	"	50.0	ND	69.0	33-159			
Surrogate: 1,2-Dichloroethane-d4	16.3		"	13.2	124	37-154				
Surrogate: Toluene-d8	12.7		"	13.3	95.3	45-149				
Surrogate: 4-Bromofluorobenzene	13.4		"	13.3	101	45-146				

Summit Scientific

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PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: Seele 31, 41, 42-31

Project Number: [none]
Project Manager: Mark Longhurst

Reported:
05/03/15 14:15

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 1504313 - EPA 5030 Water MS

Matrix Spike Dup (1504313-MSD1)		Source: 1504245-01			Prepared & Analyzed: 05/01/15					
Benzene	28.8	1.0	ug/l	50.0	ND	57.5	34-141	1.33	32	
Toluene	30.4	1.0	"	50.0	ND	60.8	27-151	2.50	25	
Ethylbenzene	33.0	1.0	"	50.0	ND	65.9	29-160	1.92	50	
m,p-Xylene	67.1	2.0	"	100	ND	67.1	20-166	1.42	36	
o-Xylene	33.9	1.0	"	50.0	ND	67.8	33-159	1.81	26	
Surrogate: 1,2-Dichloroethane-d4	16.6		"	13.2		126	37-154			
Surrogate: Toluene-d8	12.9		"	13.3		96.8	45-149			
Surrogate: 4-Bromofluorobenzene	13.3		"	13.3		99.5	45-146			

Summit Scientific

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PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: Seele 31, 41, 42-31

Project Number: [none]
Project Manager: Mark Longhurst

Reported:
05/03/15 14:15

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

A handwritten signature in black ink, appearing to be 'MSM'.