

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Whitney Szabo
Phone: (970) 263-2730
Fax:
Email: whitney.szabo@wpxenergy.com

5. API Number 05-045-22431-00
6. County: GARFIELD
7. Well Name: GM
Well Number: 728-14-33-HN1
8. Location: QtrQtr: SWSW Section: 28 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/06/2015 End Date: 10/13/2015 Date of First Production this formation: 12/14/2015

Perforations Top: 10990 Bottom: 16494 No. Holes: 888 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

905 Gals 15% HCL; 262456 BBLS Slickwater; 9622210 100/Mesh; 1058301 40/70 Sand; (summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 263361

Max pressure during treatment (psi): 10981

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.03

Total acid used in treatment (bbl): 905

Number of staged intervals: 37

Recycled water used in treatment (bbl): 262456

Flowback volume recovered (bbl): 60471

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 10680511

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/22/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 3444 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3444 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 3590 Tubing PSI: 3 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 972 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: No tubing set in this well. Tubing set date is undetermined, will be set after casing pressure comes down. Well is currently on temporary sales.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo

Title: Permit Tech II

Date: _____

Email whitney.szabo@wpenergy.com

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Attachment Check List

Att Doc Num

Name

400977719

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)